Saskatchewan
Industry and
Resources

Petroleum and
Natural Gas

Miscellaneous Report 03-3

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TABLE OF CONTENTS

GENERAL:	**Mineral Area Map and Map Directory**	**Page**
	Southern Saskatchewan	2
	Northern Saskatchewan	4
	Saskatchewan Production and Disposition Areas – Petroleum and Natural Gas	6
Section I:	**Mineral Summary**	
Table 1-1-1	Summary of Mineral Production	7
Table 1-1-2	Summary of Mineral Sales	8
Table 1-1-3	Summary of Gross Value of Mineral Sales	9
Table 1-1-4	Summary of Provincial Revenues from Minerals	10
Table 1-1-5	Historical Summary of Provincial Revenues from Fuel Minerals	11
Graph 1-1-5	Provincial Revenue from Fuel Minerals	13
Table 1-1-6	Historical Summary of Provincial Revenue from Industrial, Metallic and Other Minerals	14
Graph 1-1-6	Provincial Revenue from Industrial, Metallic and Other Minerals	16
Section II:	**Fuel Minerals**	
	CRUDE OIL	
Table 2-1-1	Monthly Crude Oil Production by Type of Crude	17
Graph 2-1-1	Saskatchewan Crude Oil Production – 2002	18
Table 2-1-1A	Monthly Horizontal Well Crude Oil Production by Type of Crude	19
Graph 2-1-1A	Saskatchewan Horizontal Well Crude Oil Production – 2002	20
Table 2-1-2	Monthly Crude Oil Production by Pool, Unit and Area	21
Table 2-1-3	Monthly Production, Receipts and Disposition of Crude Oil	68
Graph 2-1-3	Saskatchewan Crude Oil Delivery Destinations – 2002	70
Table 2-1-4	Historical Summary of Crude Oil Production, Disposition and Value of Sales	71
Graph 2-1-4	Crude Oil Production, Sales & Average Net Price	73
Table 2-1-5	Historical Summary of Crude Oil Exports to the United States	74
Graph 2-1-5	Saskatchewan Crude Oil Exports to the United States	76
Table 2-1-6	Historical Summary of Crude Exports to the United States PAD Districts	77
Map 2-1-6	Petroleum Administration for Development (PAD) Districts	78
Table 2-1-7	Historical Summary of Crude Oil Exports to Canada	79
Graph 2-1-7	Saskatchewan Crude Oil Exports to Canada (excluding Saskatchewan)	81
Table 2-1-8	Historical Summary of Crude Oil Deliveries to Saskatchewan	82
Graph 2-1-8	Saskatchewan Crude Oil Delivered to Saskatchewan Refineries and Upgraders	84
Table 2-1-9	Historical Summary of Horizontal Well Crude Oil Production	85
Graph 2-1-9	Horizontal Well Crude Oil Production	86
Table 2-1-10	Historical Summary of Crude Oil Production by Area & Crude Type	87
Graph 2-1-10	Saskatchewan Historical Oil Production by Crude Type	89
	NATURAL GAS	
Table 2-2-1	Monthly Natural Gas Production - Associated & Non-Associated	91
Graph 2-2-1	Natural Gas Production by Area – 2002	92
Table 2-2-2	Monthly Natural Gas Production by Pool, Unit and Area – Associated	93
Table 2-2-3	Monthly Natural Gas Production by Pool, Unit and Area – Non-Associated	134
Table 2-2-4	Monthly Production, Receipts and Disposition of Natural Gas	145

TABLE OF CONTENTS (continued) **Page**

Table 2-2-5	Monthly Summary of Natural Gas Sales at the Producer Level	148
Table 2-2-6	Historical Summary of Natural Gas Sales Value	149
Table 2-2-7	Historical Summary of Natural Gas Production By Area	150
Graph 2-2-7	Historical Summary of Saskatchewan Natural Gas Production	152
Table 2-2-8	Historical Summary of Natural Gas Exports	153
Table 2-2-9	Historical Summary of Natural Gas Sales at the Producer Level	154
	LIQUEFIED PETROLEUM GAS	
Table 2-3-1	Monthly Marketable Gas and LPG Production and Disposition – Gas Plants	155
Table 2-3-2	Monthly LPG Receipts and Disposition – Storage Wells	163
Table 2-3-3	Historical Summary of LPG Production, Sales and Value of Sales	164
	COAL	
Table 2-4-1	Monthly Coal Production, Disposition and Value of Sales	175
Table 2-4-2	Historical Summary of Coal Production, Sales, and Value of Sales	176
Section III:	**Industrial Minerals**	
	POTASH	
Table 3-1-1	Monthly Potash Production, Disposition and Value of Sales	179
Graph 3-1-1	Disposition of Saskatchewan Potash Production – 2002	180
Table 3-1-2	Historical Summary of Potash Production, Sales and Value of Sales	181
Graph 3-1-2	Saskatchewan Potash Production, Sales, and Average Price	182
	SODIUM SULPHATE	
Table 3-2-1	Monthly Sodium Sulphate Production, Disposition and Value of Sales	183
Graph 3-2-1	Disposition of Saskatchewan Sodium Sulphate Production – 2002	184
Table 3-2-2	Historical Summary of Sodium Sulphate Production, Sales and Value of Sales	185
Graph 3-2-2	Saskatchewan Sodium Sulphate Production, Sales, and Average Price	187
	SALT	
Table 3-3-1	Monthly Salt Production, Disposition and Value of Sales	189
Graph 3-3-1	Disposition of Saskatchewan Salt Production – 2002	190
Table 3-3-2	Historical Summary of Salt Production, Sales and Value of Sales	191
Graph 3-3-2	Saskatchewan Salt Production, Sales, and Average Price	192
Section IV:	**Metallic Minerals**	
	URANIUM	
Table 4-1-1	Monthly Uranium Production, Disposition and Value of Sales	193
Graph 4-1-1	Disposition of Saskatchewan Uranium Production – 2002	194
Table 4-1-2	Historical Summary of Uranium Production, Disposition and Value of Sales	195
Graph 4-1-2	Saskatchewan Uranium Production, Sales, and Average Price	196
	GOLD	
Table 4-2-1	Quarterly Gold Production, Disposition and Value of Sales	197
Table 4-2-2	Historical Summary of Gold Production, Disposition and Value of Sales	198

TABLE OF CONTENTS (continued) Page

OTHER

Table 4-3-1	Annual Summary of "Other" Mineral Production, Sales, and Value of Sales	201
Table 4-3-2	Historical Summary of "Other" Mineral Production, Sales, and Value of Sales	202

Section V: Drilling Statistics

Table 5-1-1	Annual Summary of Drilling Statistics by Area	203
Table 5-1-2	Monthly Summary of Wells and Metres Drilled	208
Table 5-1-3	Monthly Summary of Well Completions	211
Table 5-1-4	Monthly Summary of Well Abandonments and Recompletions	214
Table 5-1-5	Monthly Summary of Capable and Active Wells	217
Table 5-2-1	Historical Summary of Exploratory and Development Wells Drilled	218
Graph 5-2-1	Historical Summary of Saskatchewan Wells Drilled	221
Table 5-2-1A	Historical Summary of Horizontal Exploratory and Development Wells Drilled	222
Graph 5-2-1A	Historical Summary of Saskatchewan Horizontal Wells Drilled	223
Table 5-2-2	Historical Summary of Exploratory and Development Metres Drilled	224
Table 5-2-2A	Historical Summary of Horizontal Exploratory and Development Metres Drilled	227
Table 5-2-3	Historical Summary of Annual Well Completions and Abandonments	228
Table 5-2-3A	Historical Summary of Annual Horizontal Well Completions and Abandonments	230
Table 5-2-4	Historical Year-end Summary of Capable and Active Wells	231
Graph 5-2-4	Historical Year-end Summary of Capable & Active Wells	233

Section VI: Crown Land Disposition

Table 6-1-1	Year-end Summary of Committed Crown Mineral Rights	235
Graph 6-1-1	Committed Crown Mineral Rights -- 2002	236
Table 6-1-2	Annual Summary of Petroleum and Natural Gas Rights Sales	237
Table 6-1-3	Historical Summary of Petroleum and Natural Gas Rights Sales	238
Graph 6-1-3	Historical Value of Petroleum and Natural Gas Rights Sales	240

General: Mineral Area Map and Map Directory

Southern Saskatchewan

Northern Saskatchewan

Saskatchewan Production and Disposition Areas –
Petroleum and Natural Gas

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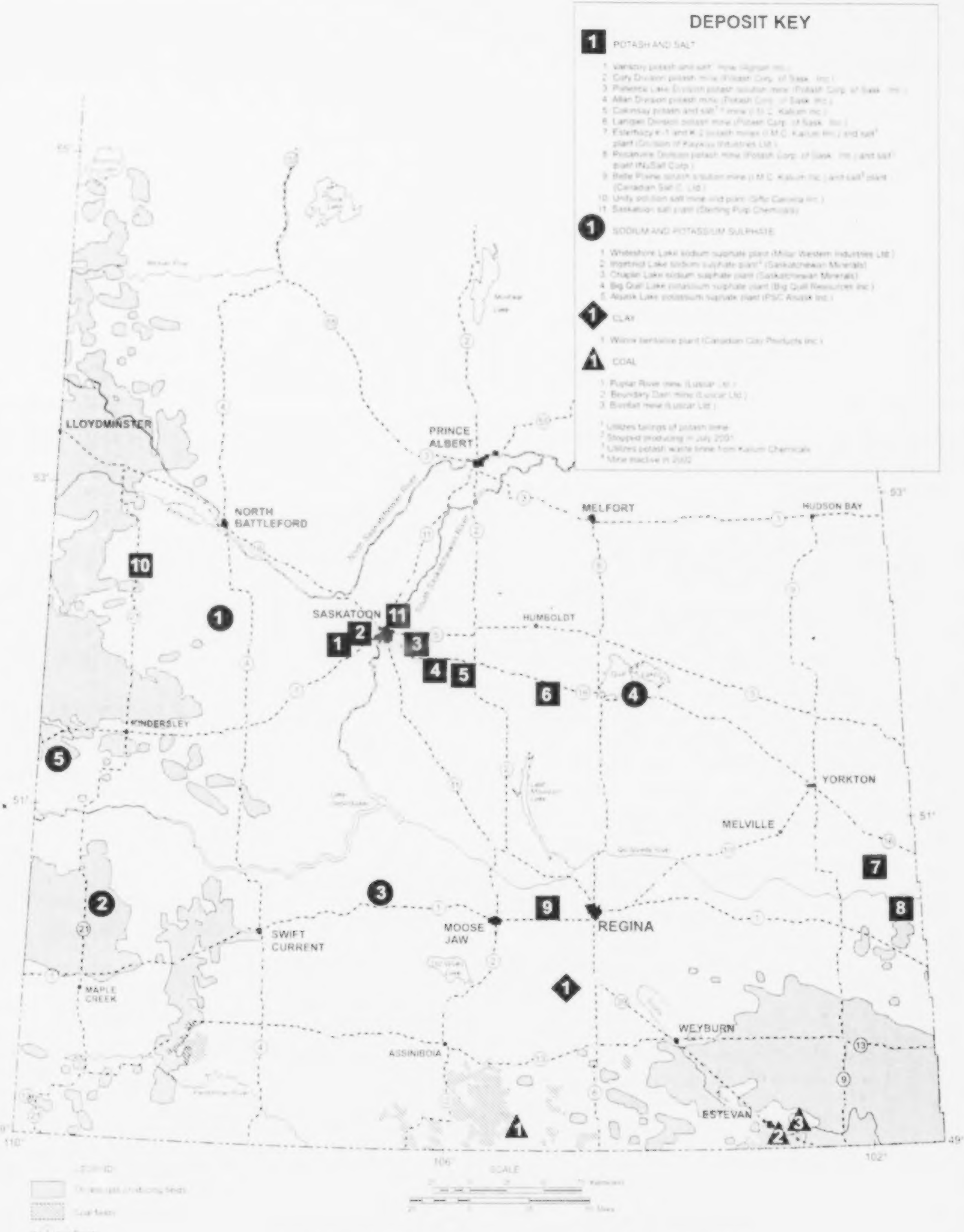
MAP DIRECTORY

Southern Saskatchewan

LOCATION	NATURE OF MINE	COMPANY
POTASH AND SALT		
1. Vanscoy	Potash Salt[1]	Agrium Inc. (Agrium Potash) Agrium Inc. (Agrium Potash)
2. Saskatoon	Potash	Potash Corporation of Saskatchewan (PCS, Cory Division)
3. Patience Lake	Potash	Potash Corporation of Saskatchewan (PCS, Patience Lake Division)
4. Allan	Potash	Potash Corporation of Saskatchewan (PCS, Allan Division)
5. Colonsay	Potash Salt[1,2]	IMC Kalium (Colonsay) IMC Kalium (Colonsay)
6. Lanigan	Potash	Potash Corporation of Saskatchewan (PCS, Lanigan Division)
7. Esterhazy	Potash Salt[1]	IMC Kalium (Two mines K1 & K2) Kayway Salt (Division of Kayway Industries Ltd.)
8. Rocanville	Potash Salt[1]	Potash Corporation of Saskatchewan (PCS, Rocanville Division) Potash Corporation of Saskatchewan (NuSalt Corp.)
9. Belle Plaine	Potash Salt[3]	IMC Kalium (Kalium Canada mine) Canadian Salt Co. Ltd.
10. Unity	Salt	Sifto Canada Inc.
11. Saskatoon	Salt	Sterling Pulp Chemicals
SODIUM SULPHATE AND POTASSIUM SULPHATE		
1. Whiteshore Lake	Sodium Sulphate	Millar Western Industries Ltd.
2. Ingebrigt Lake	Sodium Sulphate[4]	Saskatchewan Minerals (Sodium Sulphate Division) (Division of Goldcorp Inc.)
3. Chaplin	Sodium Sulphate	Saskatchewan Minerals (Sodium Sulphate Division) (Division of Goldcorp Inc.)
4. Big Quill Lakes	Potassium Sulphate	Big Quill Resources Inc.
5. Alsask	Potassium Sulphate	PSC Alsask Inc.
CLAY		
1. Wilcox	Bentonite	Canadian Clay Products Inc.
COAL		
1. Coronach	Coal	Luscar Ltd. (Poplar River Mine)
2. Estevan	Coal	Luscar Ltd. (Boundary Dam Mine)
3. Estevan	Coal	Luscar Ltd. (Bienfait Mine)

1 Utilizes tailings of potash mine.
2 Stopped Production in July 2001.
3 Utilizes potash waste brine from Kalium Chemicals.
4 Mine inactive in 2002.



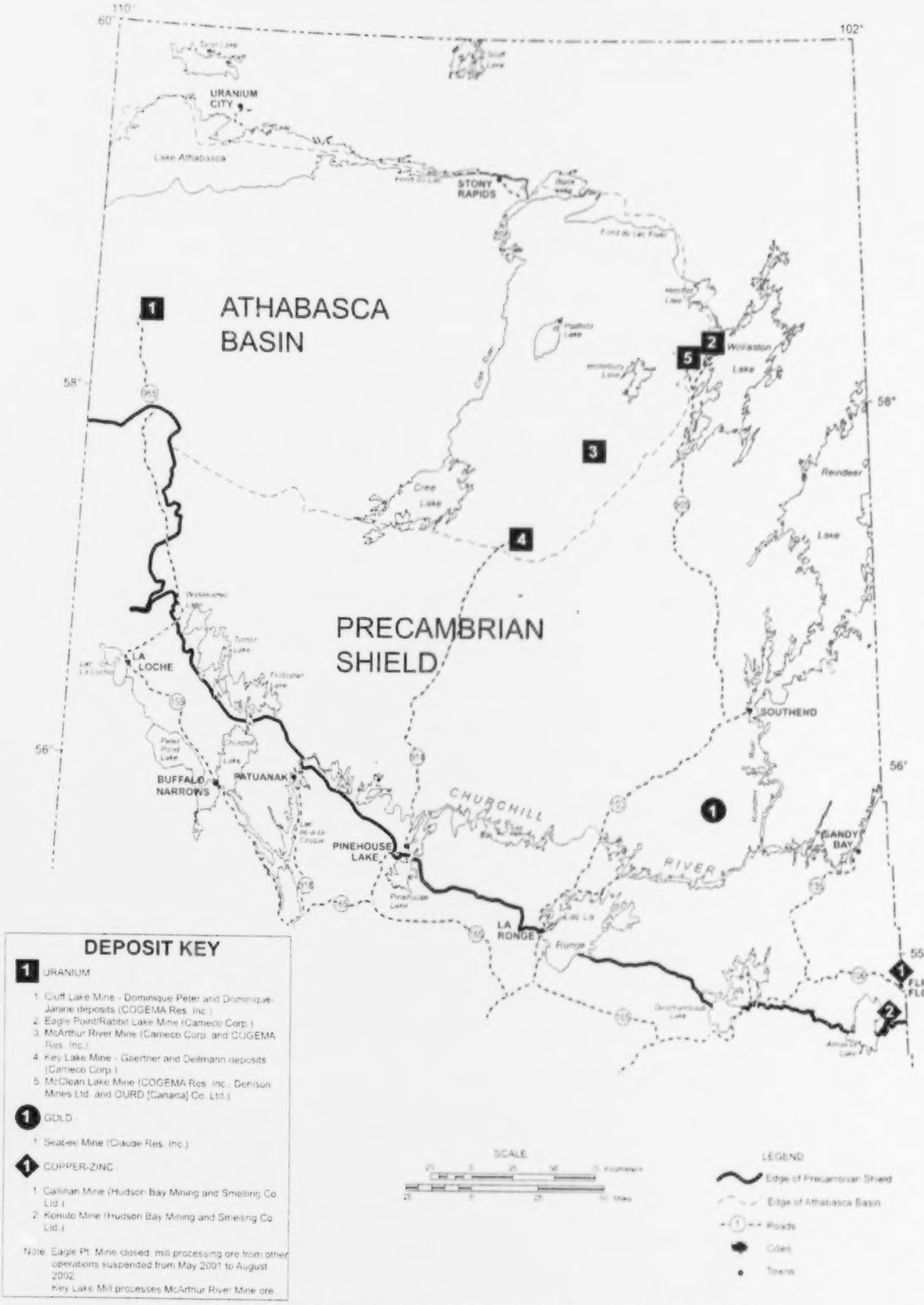
ACTIVE MINERAL PRODUCTION AREAS SOUTHERN SASKATCHEWAN

MAP DIRECTORY

Northern Saskatchewan

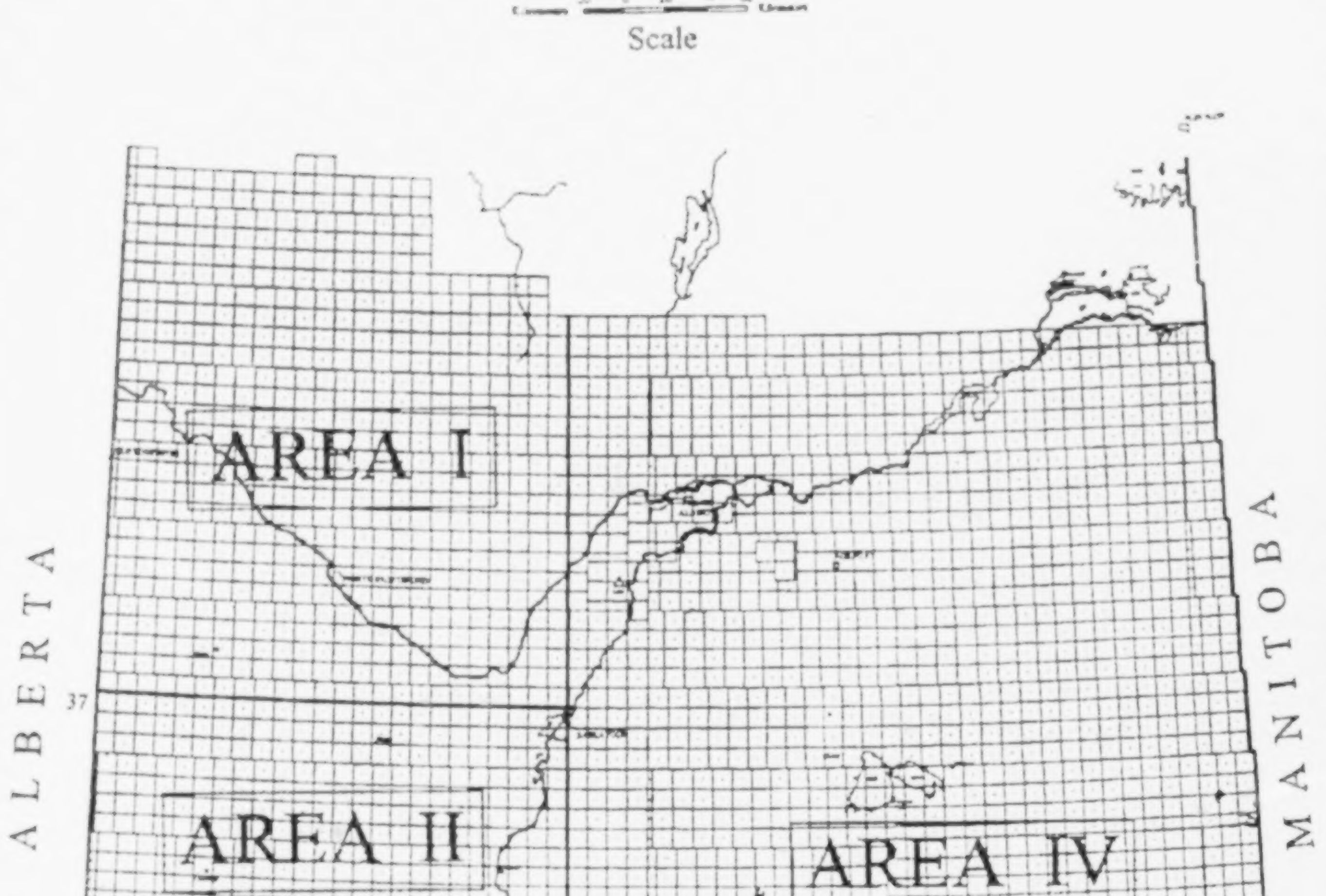
LOCATION	NATURE OF MINE (Active)	COMPANY
URANIUM		
1. Cluff Lake	Uranium	Cogema Resources Inc.
2. Eagle Point / Rabbit Lake	Uranium	Cameco Corp.
3. McArthur River Mine	Uranium	Cameco Corp. and Cogema Resources Inc.
4. Key Lake	Uranium	Cameco Corp.
5. McClean Lake	Uranium	Cogema Resources Inc. and Denison Mines Ltd. and OURD (CANADA) Co. Ltd.
GOLD		
1. Northeast La Ronge (Seabee Mine)	Gold	Claude Resources Inc.
COPPER-ZINC		
1. Flin Flon – Callinan Mine	Base Metals	Hudson Bay Mining & Smelting Company Limited
2. Denare Beach (Konuto Mine)	Base Metals	Hudson Bay Mining & Smelting Company Limited

Note: Eagle Pt. Mine closed, Eagle Pt. Mill processing ore from other mines, operations suspended from May 2001 to August 2002.
Key Lake Mill processes McArthur River Mine ores.



ACTIVE MINERAL PRODUCTION AREAS
NORTHERN SASKATCHEWAN

Production and Disposition Areas



Section I: Mineral Summary

Production

Sales

Value of Sales

Provincial Revenue

SUMMARY OF MINERAL PRODUCTION

Fuel Minerals	2002	2001
Crude Oil - m^3		
Light Gravity	5 138 553.4	5 433 141.1*
Medium Gravity	6 936 657.4	7 103 825.7*
Heavy Gravity	12 340 257.4	12 211 012.7*
TOTAL OIL PRODUCTION	24 415 468.2	24 747 979.5*
Natural Gas - 10^3m^3		
Non-Associated	6 743 633.7	6 731 116.4*
Associated	1 534 502.3	1 558 716.0*
TOTAL GAS PRODUCTION	8 278 136.0	8 289 832.4*
L.P.G. - M^3		
Pentanes Plus	30 655.8	38 763.4
NGL (C_{4+})	2 194.4	2 315.6
NGL (C_{3+})	137 239.3	151 517.4
NGL (C_{2+})	40 076.5	28 413.8
Butane	21 503.3	20 079.4
Propane	40 019.6	41 657.6
Ethane	20 454.5	32 230.6
Coal - tonnes	N/A	N/A
Industrial Minerals		
Potash - K_2O equivalent tonnes	8 154 346.0	7 798 774.0
Salt - tonnes	920 321.0	823 360.4
Sodium Sulphate - tonnes	185 290.1	160 424.7
[2]Sand, Gravel & Clay Products - tonnes	11 537 322.0**	13 200 047.0*
Metallic Minerals		
Gold	N/A	N/A
Silver	N/A	N/A
Copper	N/A	N/A
Zinc	N/A	N/A
Uranium (U_3O_8)	13 740 140.4	15 104 465.3
[1]**Other (Kg)**	11 386 344 026.9	11 403 866 047.0

* Revised

** Estimated

1. "Other" includes: Bentonite, Coal, Copper, Zinc, Gold, and Silver production for 2002.

Note:

Where there are fewer than three producers of a mineral commodity, mineral production has been aggregated as required under The Mineral Resources Act.

2. Sand, Gravel and Clay information is supplied by Natural Resources Canada.

Table 1 - 1 - 2

SUMMARY OF MINERAL SALES

Fuel Minerals	2002	2001
Crude Oil - m^3	24 464 910.2	24 765 471.8*
Natural Gas - 10^3m^3	6 566 649.3	6 594 018.7*
L.P.G. - M^3		
Pentanes Plus	30 601.4	38 649.1
NGL (C_{4+})	2 194.4	2 315.6
NGL (C_{3+})	137 421.8	149 913.4
NGL (C_{2+})	38 283.3	28 461.1
Butane	21 493.9	20 034.9
Propane	40 037.5	41 654.9
Ethane	20 973.0	32 158.1
Coal - tonnes	N/A	N/A
Industrial Minerals		
Potash - K_2O equivalent tonnes	8 145 220.9	7 784 970.5*
Salt - tonnes	920 878.8	851 690.8
Sodium Sulphate - tonnes	184 075.4	174 447.3
[2]Sand, Gravel & Clay Products - tonnes	11 537 253.0**	13 199 786.0*
Metallic Minerals		
Gold	N/A	N/A
Silver	N/A	N/A
Copper	N/A	N/A
Uranium (U_3O_8)	15 645 724.9	15 037 439.4
[1] Other (kg)	11 386 275 092.9	11 403 865 979.0

* Revised
** Estimated

1. "Other" includes: Bentonite, Coal, Copper, Zinc, Gold, and Silver sales for 2002.
   Note:
   Where there are fewer than three producers of a mineral commodity, mineral sales have been aggregated as required under The Mineral Resources Act.
2. Sand, Gravel and Clay information is supplied by Natural Resources Canada.

Table 1 - 1 - 3

SUMMARY OF GROSS VALUE OF MINERAL SALES

Fuel Minerals	**2002**	**2001**
Crude Oil - m^3	$4,715,064,265	$3,748,086,857*
Natural Gas - $10^3 m^3$	$932,935,276	$1,285,718,560*
Pentanes Plus	$7,593,312	$9,385,167
NGL (C_{4+})	$494,764	$497,095
NGL (C_{3+})	$23,642,515	$30,337,884
NGL (C_{2+})	$6,639,419	$5,768,677
Butane	$3,612,285	$3,565,753
Propane	$5,225,191	$8,085,390
Ethane	$1,620,360	$3,616,217
Coal - tonnes	N/A	N/A
SUB TOTAL	$5,696,827,387	$5,095,061,600*
Industrial Minerals		
Potash - K_2O equivalent tonnes	$1,717,195,428	$1,621,910,022*
Salt - tonnes	$21,400,655	$21,010,249
Sodium Sulphate - tonnes	$22,959,458	$22,003,928
[2]Sand, Gravel & Clay Products - tonnes	$46,286,682**	$48,641,661*
SUB TOTAL	$1,807,842,223	$1,713,565,860*
Metallic Minerals		
Gold	N/A	N/A
Silver	N/A	N/A
Copper	N/A	N/A
Uranium (U_3O_8)	$593,092,150	$561,820,827
SUB TOTAL	$593,092,150	$561,820,827
[1]Other (kg)	$212,950,534	$202,407,214
TOTAL VALUE	$8,310,712,294	$7,576,553,071*

* Revised
** Estimated

1. "Other" includes: Coal, Copper, Zinc, Gold, and Silver sales value for 2002.
   Note:
   Where there are fewer than three producers of a mineral commodity, mineral values have been aggregated as required under The Mineral Resources Act.
2. Sand, Gravel and Clay information is supplied by Natural Resources Canada.

Table 1 - 1 - 4

SUMMARY OF PROVINCIAL REVENUES FROM MINERALS

	2002	2001
FUEL MINERALS		
Oil Royalty & Production Tax	$562,120,823.84	$552,471,514.88
Rentals - Oil & Gas	$16,956,749.31	$16,411,364.10
Bonus Bids	$103,477,595.25	$57,058,339.25
Gas Royalty & Production Tax	$98,429,423.31	$220,425,262.95
Coal Royalty & Production Tax	N/A	N/A
Other Revenues	$3,315,910.14	$3,368,023.12
SUBTOTAL	$784,300,501.85	$849,734,504.30
INDUSTRIAL MINERALS		
Potash Royalty	$186,969,071.92	$165,714,648.51
Industrial Minerals Royalty	$1,846,464.81	$1,666,324.87
Other Revenues	$1,207,190.45	$1,126,546.65
SUBTOTAL	$190,022,727.18	$168,507,520.03
METALLIC MINERALS		
Uranium Royalty	N/A	N/A
Metallic Royalty	$0.00	$0.00
Other Revenues	$0.00	$0.00
SUBTOTAL	$0.00	$0.00
OTHER MINERAL REVENUE	$8,409,597.58	$8,420,387.84
[1]OTHER MINERAL ROYALTY	$45,282,115.90	$43,558,806.17
TOTAL - PROVINCIAL REVENUES	**$1,028,014,942.51**	**$1,070,221,218.34**

1. "Other Mineral Royalty" includes: Coal, Gold, and Uranium Royalties.

Table 1 - 1 - 5

HISTORICAL SUMMARY OF PROVINCIAL REVENUE FROM FUEL MINERALS

Year	Oil Royalty & Production Tax ($)	Rentals - Oil & Gas ($)	Bonus Bids ($)	Gas Royalty & Production Tax ($)	Coal Royalty & Production Tax ($)	Other Revenues ($)	Total Revenues ($)
1945	$77	N.A.	N.A.	$599	N.A.	N.A.	$676
1946	$522	N.A.	N.A.	$677	N.A.	N.A.	$1,199
1947	$15,131	N.A.	N.A.	$646	N.A.	N.A.	$15,777
1948	$30,023	N.A.	N.A.	$911	N.A.	N.A.	$30,934
1949	$20,106	N.A.	N.A.	$985	N.A.	N.A.	$21,091
1950	$28,702	N.A.	N.A.	$2,261	N.A.	N.A.	$30,963
1951	$55,716	N.A.	N.A.	$2,667	N.A.	N.A.	$58,383
1952	$75,582	N.A.	$227,116	$3,324	N.A.	N.A.	$306,022
1953	$142,353	N.A.	$2,718,245	$3,699	N.A.	N.A.	$2,864,297
1954	$291,272	N.A.	$424,988	$7,284	N.A.	N.A.	$723,544
1955	$788,851	N.A.	$1,410,150	$18,927	N.A.	N.A.	$2,217,928
1956	$1,517,733	N.A.	$9,813,137	$28,621	N.A.	N.A.	$11,359,491
1957	$4,553,759	N.A.	$16,484,146	$51,079	N.A.	N.A.	$21,088,984
1958	$6,425,736	N.A.	$7,435,577	$75,887	N.A.	N.A.	$13,937,200
1959	$6,342,374	N.A.	$3,509,826	$114,979	N.A.	N.A.	$9,967,179
1960	$6,818,289	N.A.	$2,079,738	$110,792	N.A.	N.A.	$9,008,819
1961	$7,979,130	N.A.	$1,303,506	$123,328	N.A.	N.A.	$9,405,964
1962	$9,487,241	N.A.	$3,672,263	$112,292	N.A.	N.A.	$13,271,796
1963	$14,892,891	$2,480,402	$5,290,699	$126,621	$29,835	$11,595	$22,832,045
1964	$19,255,437	$2,935,313	$8,303,568	$150,847	$18,011	$10,294	$30,673,472
1965	$19,171,831	$3,228,425	$11,309,288	$187,770	$16,373	$12,119	$33,925,809
1966	$21,611,264	$3,534,640	$7,108,329	$225,302	$26,538	$12,243	$32,518,318
1967	$20,867,250	$4,005,617	$9,336,783	$237,693	$14,888	$13,982	$34,476,215
1968	$20,096,815	$4,217,669	$5,151,081	$282,422	$25,854	$14,238	$29,788,080
1969	$18,995,265	$4,479,684	$4,870,435	$311,865	$33,186	$23,301	$28,713,738
1970	$18,675,070	$3,903,595	$3,820,272	$322,081	$78,941	$76,656	$26,876,617
1971	$19,131,267	$3,819,688	$2,473,240	$438,961	$120,019	$167,468	$26,150,645
1972	$19,317,943	$3,943,977	$4,691,175	$410,170	$113,585	$219,161	$28,696,013
1973	$28,498,811	$4,337,780	$5,208,457	$623,348	$131,947	$291,216	$39,091,560
1974	$42,620,802	$3,930,526	$3,968,157	$805,342	$107,566	$466,335	$51,898,730
1975	$199,891,756	$3,307,184	$15,082	$838,910	$64,681	$480,634	$204,598,249
1976	$183,713,732	$3,395,519	$9,069,749	$849,751	$88,260	$532,490	$197,649,503
1977	$218,317,505	$3,409,580	$10,751,482	$697,511	$148,206	$581,754	$233,906,039
1978	$267,769,247	$3,524,340	$22,659,501	$693,389	$108,575	$703,294	$295,458,348
1979	$359,957,584	$3,137,406	$52,157,529	$619,264	$1,650,821	$1,030,366	$418,552,973
1980	$386,014,992	$5,293,337	$77,665,342	$678,359	$2,768,759	$1,363,721	$473,784,511
1981	$333,859,653	$4,067,263	$37,346,302	$711,711	$5,233,417	$953,282	$382,171,631
1982	$736,626,565	$4,090,763	$34,123,008	$714,801	$8,468,676	$960,774	$784,984,590
1983	$567,896,912	$3,947,365	$108,177,182	$2,611,203	$13,417,688	$897,034	$696,947,387
1984	$603,045,712	$4,367,862	$123,465,197	$7,157,163	$17,901,391	$1,293,995	$757,231,322
1985	$613,378,645	$5,034,899	$148,500,077	$10,192,860	$13,634,736	$1,179,074	$791,920,293
1986	$238,815,876	$4,523,998	$18,132,064	$19,264,442	$13,469,509	$881,816	$295,087,709
1987	$291,514,823	$4,766,810	$59,942,052	$24,192,441	$13,225,491	$1,218,873	$394,860,493
1988	$170,780,468	$6,549,981	$30,477,371	$26,760,206	$15,715,545	$1,801,025	$252,084,599
1989	$177,127,145	$7,613,718	$36,161,856	$39,915,133	$12,613,167	$1,791,291	$275,222,313
1990	$240,657,567	$7,350,461	$32,344,974	$43,264,939	$12,652,314	$1,903,655	$338,173,911
1991	$205,983,593	$10,095,550	$16,401,504	$50,299,752	$13,953,296	$2,580,673	$299,314,370
1992	$210,080,436	$9,719,005	$12,253,495	$32,586,899	$13,795,515	$1,963,653	$280,399,005
1993	$224,394,456	$9,972,438	$83,196,744	$38,998,528	$12,594,388	$2,851,068	$372,007,623
1994	$252,763,029	$11,703,012	$199,407,803	$69,331,321	$15,451,010	$2,957,783	$551,613,959
1995	$341,655,272	$13,551,716	$65,723,240	$40,715,848	$14,394,017	$2,678,926	$478,719,019

Table 1 - 1 - 5 (continued)

HISTORICAL SUMMARY OF PROVINCIAL REVENUE FROM FUEL MINERALS

Year	Oil Royalty & Production Tax ($)	Rentals - Oil & Gas ($)	Bonus Bids ($)	Gas Royalty & Production Tax ($)	Coal Royalty & Production Tax ($)	Other Revenues ($)	Total Revenues ($)
1996	$461,244,599	$14,838,230	$122,279,369	$34,916,565	$15,544,851	$6,618,359	$655,441,974
1997	$471,669,748	$15,820,969	$131,821,209	$59,121,798	$14,043,448	$4,005,108	$696,482,279
1998	$234,643,830	$16,792,124	$54,289,120	$55,828,635	[1]N/A	$3,811,003	$365,364,712
1999	$400,439,207	$16,615,253	$45,678,505	$86,818,266	[1]N/A	$3,331,267	$552,882,498
2000	$761,922,816	$16,552,352	$47,964,555	$144,037,084	[1]N/A	$6,173,896	$976,650,703
2001	$552,471,515	$16,411,364	$57,058,339	$220,425,263	[1]N/A	$3,368,023	$849,734,504
2002	$562,120,824	$16,956,749	$103,477,595	$98,429,423	[1]N/A	$3,315,910	$784,300,502

N.A. - Not available. Other Revenues include coal lease rentals, well name change fees, drilling licence fees, and miscellaneous fee categories. The Oil Royalty & Production Tax column includes Oil Export Tax receipts for the years 1982-85 (1982 - $349 mill., 1983 - $55 mill., 1984 - $85 mill.,1985 - $66 mill.)

1. The Coal Royalty & Production Tax value has been included in the "Other Mineral Royalty" section of Table 1 - 1 - 6.

Where there are less than three producers of a mineral commodity, mineral values have been aggregated as required under The Mineral Resources Act.

Graph 1 - 1 - 5

PROVINCIAL REVENUE FROM FUEL MINERALS

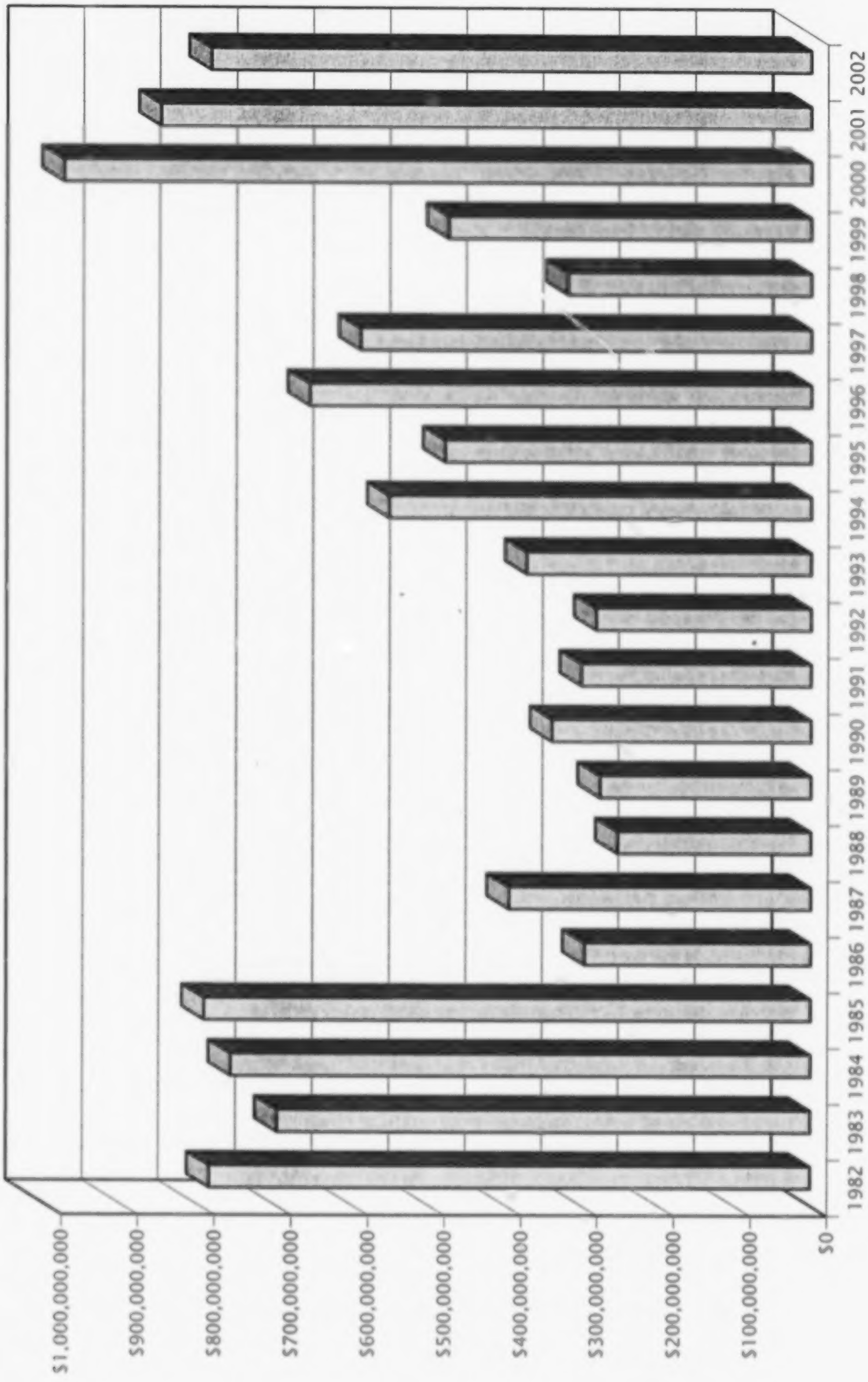


Table 1 - 1 - 6

HISTORICAL SUMMARY OF PROVINCIAL REVENUE FROM INDUSTRIAL, METALLIC, AND OTHER MINERALS

	INDUSTRIAL MINERALS			METALLIC MINERALS				
Year	Potash Royalty ($)	Industrial Minerals Royalty ($)	Other Revenues ($)	Uranium Royalty ($)	Metallic Royalty ($)	Other Revenues ($)	Other Mineral Revenues ($)	Total Revenues ($)
1963	N.A.	$455,883	$420,362	N.A.	$2,239,978	$30,504	$1,532,988	$4,679,715
1964	N.A.	$599,578	$523,614	N.A.	$1,813,264	$30,115	$1,635,606	$4,602,177
1965	N.A.	$787,594	$592,655	N.A.	$1,168,747	$42,041	$1,536,942	$4,127,979
1966	N.A.	$1,331,224	$665,375	N.A.	$1,173,999	$71,813	$2,256,633	$5,499,045
1967	N.A.	$1,311,881	$604,806	N.A.	$1,072,603	$161,430	$2,504,989	$5,655,709
1968	N.A.	$1,405,359	$467,723	N.A.	$1,229,844	$191,417	$2,794,592	$6,088,936
1969	N.A.	$1,953,803	$430,637	N.A.	$988,284	$805,496	$3,799,055	$7,977,275
1970	N.A.	$2,010,521	$399,213	N.A.	$1,121,221	$317,026	$3,688,053	$7,536,034
1971	N.A.	$1,932,047	$422,601	N.A.	$70,305	$78,128	$3,910,055	$6,413,135
1972	$1,957,190	$2,383,636	$326,505	N.A.	$263,713	$66,824	$5,967,351	$10,965,219
1973	$5,022,948	$2,281,057	$423,080	N.A.	$926,137	$62,320	$5,503,905	$14,219,447
1974	$11,620,228	$3,889,266	$308,113	N.A.	$1,032,164	$68,307	$23,966,832	$40,884,911
1975	$72,138,381	$5,641,518	$318,029	N.A.	$1,329,908	$66,585	$7,595,450	$87,089,871
1976	$88,543,818	$909,475	$480,893	$1,002,112	N.A.	$443,952	$41,396,114	$132,776,364
1977	$109,784,982	$1,639,274	$444,341	$1,191,594	N.A.	$622,024	$6,353,477	$120,035,692
1978	$125,313,599	$1,236,306	$587,731	$5,410,937	N.A.	$1,222,818	$7,587,705	$141,359,095
1979	$152,116,325	$1,262,216	$349,231	$12,541,471	N.A.	$1,031,059	$12,129,411	$179,429,713
1980	$228,305,200	$1,292,285	$441,221	$14,316,251	$876,625	$862,949	$7,320,283	$253,414,814
1981	$264,690,054	$1,597,525	$315,112	$23,816,558	$190,007	$803,554	$4,851,815	$296,264,625
1982	$80,560,222	$1,958,917	$351,881	$28,472,528	N.A.	$409,518	$4,548,373	$116,301,439
1983	$1,202,856	$1,962,514	$268,051	$13,700,754	N.A.	$328,037	$5,637,733	$23,099,944
1984	$64,821,491	$1,741,368	$286,362	$22,354,741	N.A.	$135,401	$6,312,147	$95,651,510
1985	$45,322,850	$1,647,698	$282,033	$33,952,361	N.A.	$464,180	$5,219,874	$86,888,997
1986	$34,041,990	$1,562,904	$337,252	$19,312,336	N.A.	$330,821	$6,027,134	$61,612,438
1987	$36,462,806	$1,205,980	$348,343	$20,352,465	$94,000	$436,722	$8,019,723	$66,920,038
1988	$83,384,800	$1,246,502	$467,505	$19,804,760	$756,931	$836,286	$7,767,911	$114,264,695
1989	$68,985,896	$1,260,839	$937,003	$15,333,176	$421,427	$566,649	$5,945,528	$93,450,517
1990	$30,908,615	$1,529,306	$470,315	$18,177,621	$546,697	$424,678	$5,957,516	$58,014,748

Table 1 - 1 - 6 (continued)

HISTORICAL SUMMARY OF PROVINCIAL REVENUE FROM INDUSTRIAL, METALLIC, AND OTHER MINERALS

	INDUSTRIAL MINERALS			METALLIC MINERALS					
Year	Potash Royalty ($)	Industrial Minerals Royalty ($)	Other Revenues ($)	Uranium Royalty ($)	Metallic Royalty ($)	Other Revenues ($)	Other Mineral Revenues ($)	Other Mineral Royalty ($)	Total Revenues ($)
1991	$48,539,259	$1,463,037	$523,722	$13,970,375	$491,903	$170,811	$6,190,490	N/A	$71,349,597
1992	$53,843,515	$1,526,605	$627,241	$21,192,680	$1,248,429	$765,064	$8,416,584	N/A	$87,620,116
1993	$55,566,964	$1,666,816	$1,241,892	$33,211,607	$78,027	$1,436,677	$8,331,430	N/A	$101,533,414
1994	$71,073,141	$1,946,060	$955,558	$24,670,303	$0	$961,902	$8,880,818	N/A	$108,487,782
1995	$96,888,156	$1,891,648	$1,039,586	$19,813,251	$0	$415,785	$8,216,803	N/A	$128,265,229
								N/A	
1996	$109,016,774	$2,226,844	$1,130,607	$67,626,361	$0	$499,295	$8,658,941	N/A	$189,158,822
1997	$126,206,995	$2,461,716	$1,152,035	$42,264,094	$0	$1,011,794	$8,498,578	N/A	$181,595,211
1998	$215,816,152	$2,182,858	$1,096,844	N/A	$0	$562,035	$9,376,827	[1]$52,804,754	$281,839,473
1999	$199,330,263	$2,352,804	$1,121,204	N/A	$0	$338,146	$8,364,254	[1]$47,703,290	$259,209,961
2000	$166,053,700	$1,752,166	$2,103,803	N/A	$0	$0	$5,983,395	[1]$42,647,465	$218,540,528
2001	$165,714,649	$1,666,325	$1,126,547	N/A	$0	$0	$8,420,388	[1]$43,558,806	$220,486,715
2002	$186,969,072	$1,846,465	$1,207,190	N/A	$0	$0	$8,409,598	[1]$45,282,116	$243,714,441

N.A. - not available

Industrial Minerals - Other Revenues include lease rentals and other miscellaneous fee categories.

Metallic Minerals - Other Revenues include lease rentals and claim filing fees.

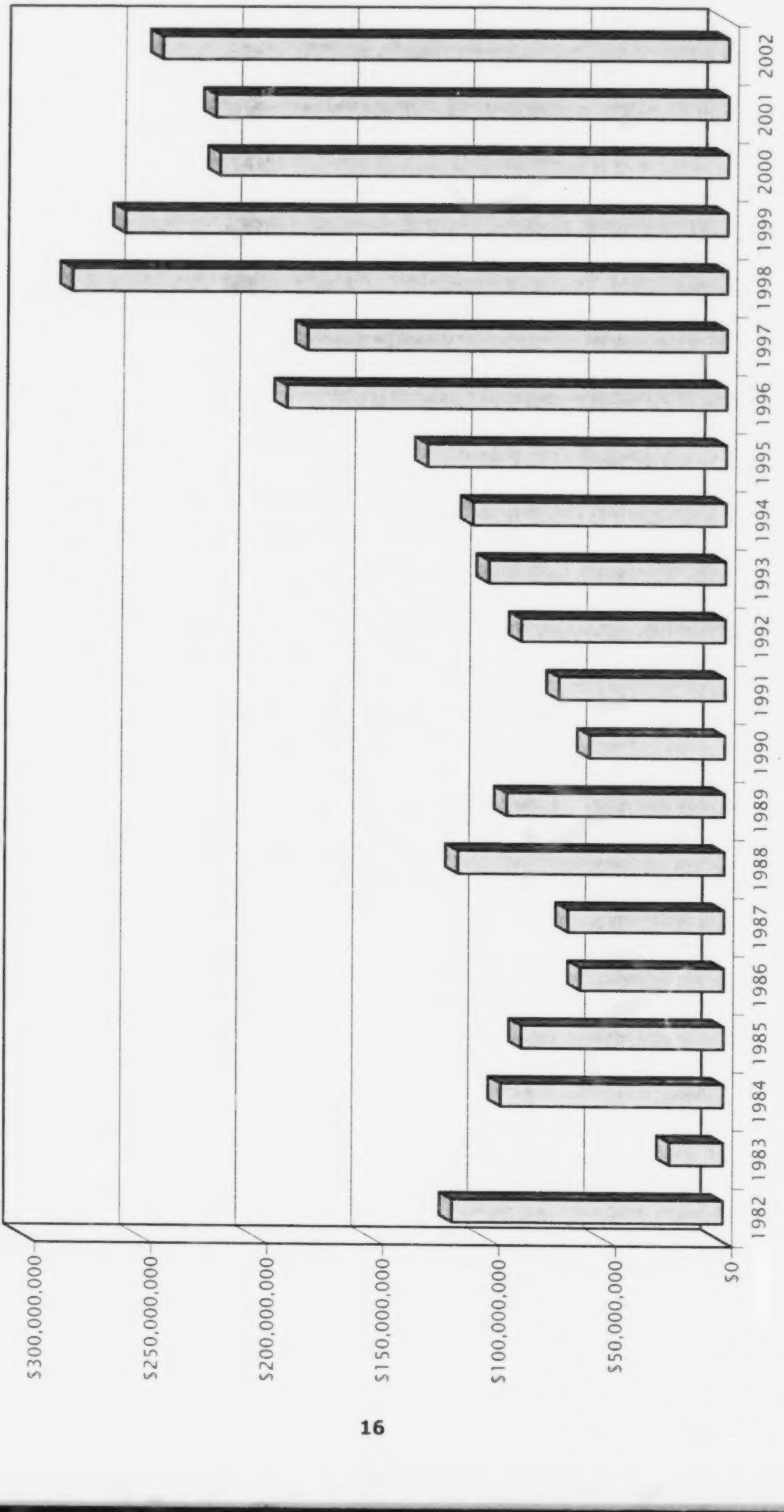
Other Mineral Revenues include the Mineral Rights Tax, fees from sale of publications, and other miscellaneous service revenues.

1. Other Mineral Royalty includes: Coal, Gold, Metallic and Uranium Royalties.

Where there are less than three producers of a mineral commodity, provincial revenue information has been aggregated as required under The Mineral Resources Act.

Graph 1 - 1 - 6

PROVINCIAL REVENUE FROM INDUSTRIAL, METALLIC, AND OTHER MINERALS



Section II: Fuel Minerals

Crude Oil

Natural Gas

Liquefied Petroleum Gas

Coal

Crude Oil

Production

Disposition

Historical Production, Sales and Value of Sales

MONTHLY CRUDE OIL PRODUCTION BY TYPE OF CRUDE

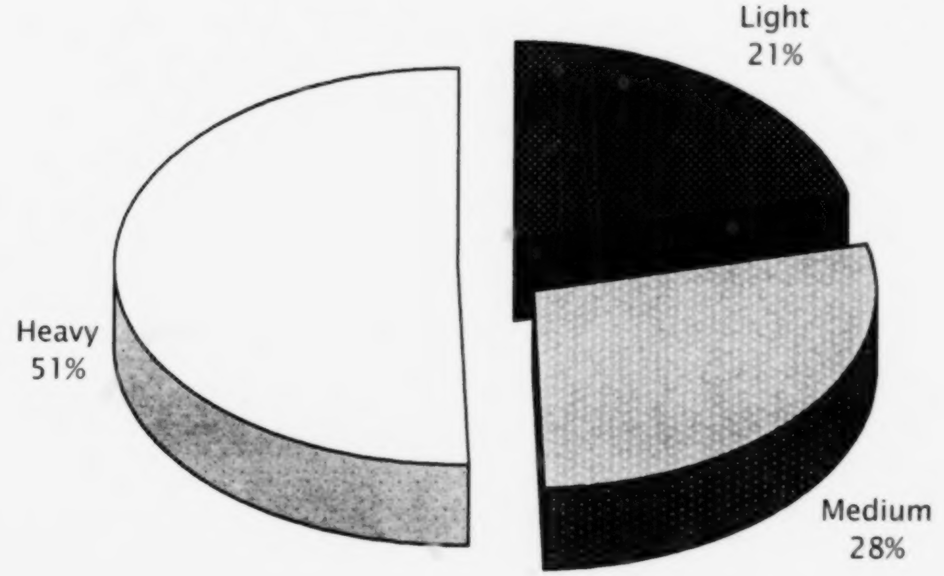
Cubic Metres

2002	Light		Medium		Heavy		Province	
	Total	Average Daily	Total	Average Daily	Total	Average Daily	Total	Average Daily
January	465 674.2	15 021.7	611 377.3	19 721.8	1 001 736.5	32 314.1	2 078 788.0	67 057.7
February	415 936.4	14 854.9	546 636.2	19 522.7	915 917.5	32 711.0	1 878 490.1	67 088.9
March	457 541.5	14 759.4	604 530.8	19 501.0	1 035 386.0	33 399.5	2 097 458.3	67 659.9
April	420 142.6	14 004.8	578 399.7	19 280.0	997 216.6	33 240.6	1 995 758.9	66 525.3
May	420 596.1	13 567.6	590 421.4	19 045.9	1 036 786.6	33 444.7	2 047 804.1	66 058.2
June	399 707.1	13 323.6	560 141.9	18 671.4	983 704.8	32 790.2	1 943 553.8	64 785.1
July	422 582.6	13 631.7	583 349.7	18 817.7	1 021 569.3	32 953.8	2 027 501.6	65 403.3
August	426 273.8	13 750.8	583 940.7	18 836.8	1 063 432.4	34 304.3	2 073 646.9	66 891.8
September	411 602.3	13 720.1	559 722.5	18 657.4	1 024 749.1	34 158.3	1 996 073.9	66 535.8
October	430 702.5	13 893.6	575 535.5	18 565.7	1 072 373.9	34 592.7	2 078 611.9	67 052.0
November	423 686.4	14 122.9	563 413.0	18 780.4	1 069 323.1	34 644.1	2 056 422.5	68 547.4
December	444 107.9	14 326.1	579 188.7	18 683.5	1 118 061.6	36 066.5	2 141 358.2	69 076.1
TOTAL	5 138 553.4	14 078.2	6 936 657.4	19 004.5	12 340 257.4	33 808.9	24 415 468.2	66 891.7

Table 2 - 1 - 1

Graph 2 - 1 - 1

SASKATCHEWAN CRUDE OIL PRODUCTION - 2002



MONTHLY HORIZONTAL WELL CRUDE OIL PRODUCTION
BY TYPE OF CRUDE

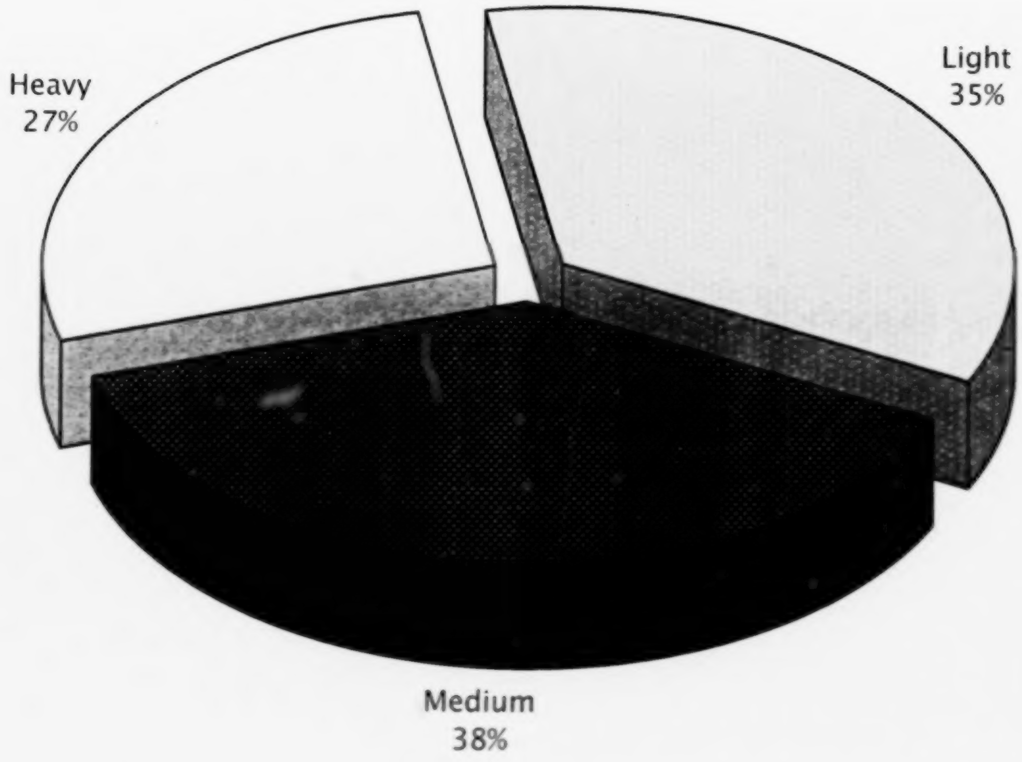
Volumes in Cubic Metres

2002	Light			Medium			Heavy			Province		
	Number Producing Wells	Total Production	Average Daily	Number Producing Wells	Total Production	Average Daily	Number Producing Wells	Total Production	Average Daily	Number Producing Wells	Total Production	Average Daily
January	1 512	262 214.7	8 458.5	1 138	270 837.0	8 736.7	728	191 347.4	6 172.5	3 378	724 399.1	23 367.7
February	1 518	231 433.4	8 265.5	1 142	246 051.6	8 787.6	714	174 982.9	6 249.4	3 374	652 467.9	23 302.4
March	1 527	253 014.8	8 161.8	1 155	275 352.2	8 882.3	721	200 855.0	6 479.2	3 403	729 222.0	23 523.3
April	1 520	231 757.2	7 725.2	1 151	261 658.6	8 722.0	726	183 666.9	6 122.2	3 397	677 082.7	22 569.4
May	1 526	228 244.7	7 362.7	1 154	262 865.3	8 479.5	726	185 354.5	5 979.2	3 406	676 464.5	21 821.4
June	1 548	215 040.2	7 168.0	1 157	246 352.7	8 211.8	731	168 305.1	5 610.2	3 436	629 698.0	20 989.9
July	1 565	230 293.5	7 428.8	1 167	255 920.9	8 255.5	738	167 267.0	5 395.7	3 470	653 481.4	21 080.0
August	1 578	235 395.7	7 593.4	1 170	254 771.0	8 218.4	742	176 606.8	5 697.0	3 490	666 773.5	21 508.8
September	1 582	227 507.2	7 583.6	1 173	245 780.4	8 192.7	743	166 351.0	5 545.0	3 498	639 638.6	21 321.3
October	1 595	235 690.7	7 602.9	1 187	253 943.0	8 191.7	730	175 768.4	5 669.9	3 512	665 402.1	21 464.6
November	1 614	233 023.0	7 767.4	1 192	249 626.6	8 320.9	754	180 374.3	6 012.5	3 560	663 023.9	22 100.8
December	1 641	249 775.0	8 057.3	1 202	258 036.8	8 323.8	764	201 216.4	6 490.9	3 607	709 028.2	22 871.9
TOTAL		**2 833 390.1**	**7 762.7**		**3 081 196.1**	**8 441.6**		**2 172 095.7**	**5 950.9**		**8 086 681.9**	**22 155.3**

The horizontal well crude oil production volumes in the above table are already included in Table 2-1-1 (Monthly Crude Oil Production by Type of Crude).

Graph 2 - 1 - 1 A

SASKATCHEWAN HORIZONTAL WELL CRUDE OIL PRODUCTION - 2002



MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

2002	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
AREA 1 HEAVY - UNIT														
ABERFELDY SPARKY														
S ABERFELDY SPARKY V U	128.9	149.6	184.7	134.7	114.8	174.5	121.0	63.9	126.3	145.8	100.2	118.2	1 562.6	1 660 881.0
THE ABERFELDY UNIT	71.7	149.5	203.5	85.2	180.7	146.9	123.0	77.1	41.8	100.8	66.6	68.6	1 315.4	5 416 693.8
BEACON HILL MANNVILLE														
BIG GULLY MCLAREN														
BIG GULLY VOL UNIT 1	956.0	891.3	987.4	888.5	1 030.2	1 002.7	929.1	893.8	813.5	808.9	754.1	793.8	10 749.3	873 645.1
BIG GULLY WASECA														
BIG GULLY VOL UNIT 1	415.0	420.9	396.9	484.7	504.7	453.3	428.7	514.0	513.3	509.5	313.2	446.0	5 400.2	85 179.2
DULWICH NORTH SPARKY														
N DULWICH SPKY VOL UNIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	216 372.2
EPPING SPARKY														
S W EPPING SPKY VOL 1	806.9	646.1	696.6	691.5	751.0	734.8	626.3	611.5	742.7	1 135.4	621.1	670.7	8 734.6	1 111 824.2
SOUTH EPPING UNIT NO.1	1 452.0	1 381.1	1 961.8	2 076.9	2 194.8	2 136.6	2 047.1	2 046.3	1 906.9	2 943.7	1 892.1	1 784.8	23 824.1	2 921 785.1
GOLDEN LAKE N MANNVILLE														
GOLDEN LAKE VOL UNIT	2 133.7	2 192.0	2 630.6	2 773.6	2 539.2	2 440.4	2 355.4	2 435.3	1 930.6	1 728.7	2 024.8	1 982.9	27 167.2	661 061.4
GOLDEN LAKE S MANNVILLE														
GOLDEN LK SO. VOL UNIT	0.0	0.0	0.0	3.9	391.8	1 663.2	2 602.5	2 798.0	2 614.4	3 545.8	3 595.0	3 663.9	20 878.5	20 878.5
GOLDEN LK N SPARKY														
GOLDEN LAKE VOL UNIT	139.8	202.6	232.9	98.7	46.4	228.5	271.4	227.0	205.9	216.0	221.8	0.0	2 091.0	151 470.3
GOLDEN LK N WASECA														
GOLDEN LAKE VOL UNIT	724.7	650.0	732.9	798.5	890.1	755.8	764.3	991.0	922.7	963.9	933.9	1 126.3	10 254.1	1 469 270.7
GOLDEN LK S SPARKY														
GOLDEN LK S SPARKY V U 1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6 495.2
GOLDEN LK SO. VOL UNIT	552.6	512.7	726.2	874.9	912.7	869.5	528.3	556.9	861.6	1 594.9	2 846.5	2 844.8	13 681.6	38 534.5
GOLDEN LK S WASECA														
GOLDEN LK SO. VOL UNIT	4 499.8	4 304.9	4 915.5	4 512.3	4 779.8	4 325.1	4 339.8	4 391.6	4 089.0	3 900.6	4 460.4	4 663.1	53 181.9	2 497 751.8

Table 2 - 1 - 2

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

2002	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
GULLY LAKE WASECA														
GULLY LK WAS VOL UNIT 1	402.4	361.1	340.1	375.1	385.1	227.0	328.5	417.2	326.7	343.1	438.4	341.4	4 286.1	1 063 501.5
LASHBURN WASECA														
LASHBURN WAS V GAS UNIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	41.7
LASHBURN WAS. VOL UNIT	1 534.8	1 471.6	1 613.3	1 071.7	1 545.7	1 342.1	1 311.7	1 874.4	1 374.0	1 449.9	1 510.3	1 283.9	17 383.4	1 253 920.3
LONE ROCK SPARKY														
LONE ROCK VOLUNTARY UNIT	5.2	114.4	99.1	14.5	46.7	166.7	228.5	227.6	196.5	139.3	238.4	356.0	1 832.9	169 618.7
MARSDEN SOUTH SPARKY														
MARSDEN S SPKY V UNIT 1	7 170.7	6 312.1	6 958.5	6 976.7	7 214.0	5 747.1	5 555.3	5 383.2	4 286.1	5 381.9	6 105.1	6 289.1	73 379.8	1 680 780.8
MARSDEN S SPKY V UNIT 2	3 414.2	3 136.7	3 507.2	3 113.1	3 820.1	3 800.9	3 890.1	4 110.1	3 661.4	3 603.2	3 684.3	3 695.8	43 437.1	804 607.2
MARSDEN S SPKY V UNIT 3	680.7	701.9	789.0	684.7	661.8	753.4	793.6	763.0	811.7	992.1	987.3	971.4	9 590.6	287 847.7
MARSDEN S SPKY V UNIT 4	1 371.0	1 213.2	1 317.4	1 287.4	1 353.1	1 097.0	878.7	814.0	930.9	992.4	1 177.8	1 164.4	13 597.3	149 261.8
NORTHMINSTER SPARKY														
N'MINSTER SPKY VOL UNIT	100.9	105.9	77.4	129.0	132.2	71.1	94.4	66.1	64.7	105.8	77.8	83.9	1 109.2	797 981.2
SPRUCE LK MANNVILLE														
TANGLEFLAGS G.P.														
TANGLEFLAGS VOL UNIT 3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	220 976.9
TANGLEFLAGS VOL UNIT 4	58.6	43.7	0.0	0.0	14.4	0.0	0.0	0.0	1.8	0.0	0.0	0.0	118.5	188 497.9
TANGLEFLAGS LLOYD														
TANGLEFLAGS VOL UNIT 2	302.4	385.1	402.2	471.0	454.2	550.5	860.1	494.2	487.0	927.6	889.7	665.0	6 889.0	396 276.2
TANGLEFLAGS VOL UNIT 3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	242 574.3
TANGLEFLAGS VOL UNIT 4	58.2	15.7	22.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	96.4	119 857.0
TANGLEFLAGS MANNVILLE														
TANGLEFLAGS VOL UNIT 3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	39 037.0
TANGLEFLAGS VOL UNIT 4	72.7	42.4	276.3	259.4	201.6	143.0	166.9	162.3	171.8	238.3	161.6	196.2	2 082.5	132 920.0
TANGLEFLAGS MCLAREN														
TANGLEFLAGS VOL UNIT 3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13 715.6

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

2002	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
TANGLEFLAGS MCLAREN GAS														
TANGLEFLAGS SPARKY														
TANGLEFLAGS VOL UNIT 3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	94 023.9
TANGLEFLAGS VOL UNIT 4	332.7	182.9	238.4	212.4	228.4	284.9	276.1	226.0	167.6	238.2	243.1	268.7	2 899.4	33 495.1
MISCELLANEOUS POOLS														
COLONY														
TANGLEFLAGS VOL UNIT 3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	499.0
COMMINGLED MANNVILLE														
BIG GULLY VOL UNIT 1	0.0	0.0	0.0	0.0	165.7	689.5	303.9	317.8	556.7	616.1	114.3	336.7	3 100.7	3 100.7
LONE ROCK VOLUNTARY UNIT	0.0	0.0	0.0	0.0	8.8	99.7	90.6	100.7	110.5	112.8	106.9	101.1	731.1	4 664.5
TOTAL UNIT	27 385.6	25 587.4	29 310.4	28 018.4	30 568.0	29 904.2	29 915.3	30 563.0	27 916.1	32 734.7	33 564.7	33 906.7	359 374.5	24 829 042.0
AREA 1 HEAVY - NON-UNIT														
ABERFELDY G P	190.7	209.3	211.4	202.5	221.2	167.5	170.2	187.8	204.9	195.2	149.2	141.4	2 251.3	67 840.9
ABERFELDY SPARKY	1 627.4	1 425.4	1 437.3	1 274.2	1 218.5	1 195.6	1 099.0	1 166.8	1 415.6	1 338.8	1 221.0	1 476.3	15 893.9	565 628.3
BALDWINTON SPARKY	38 995.3	31 882.9	38 433.0	40 373.3	41 901.6	37 612.0	39 442.8	37 418.1	34 890.7	36 021.1	33 169.1	32 943.2	443 083.1	1 193 037.7
BIG GULLY EAST SPARKY	5 026.6	4 805.3	5 016.8	4 966.0	4 831.1	4 681.1	4 505.3	4 183.9	4 407.3	4 601.5	4 238.7	4 462.8	55 726.4	262 723.8
BIG GULLY MCLAREN	23.9	45.4	36.5	19.7	21.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	147.2	40 833.2
BIG GULLY N LLOYD	42.4	38.1	54.7	59.1	31.4	57.5	37.3	64.4	20.9	59.8	38.3	75.3	579.2	32 928.6
BIG GULLY N MCLAREN	563.6	453.5	424.6	564.6	554.4	357.6	322.2	750.9	689.9	701.4	747.7	703.8	6 834.2	20 119.9
BIG GULLY N SPARKY	6 665.6	6 608.9	7 819.4	7 411.6	7 980.4	6 626.1	6 938.8	7 260.2	5 758.8	6 971.9	7 165.1	8 260.3	85 467.1	196 016.0
BIG GULLY SPARKY	6 980.9	6 409.0	7 237.3	7 089.1	7 263.2	7 009.2	6 894.8	7 068.6	6 601.9	6 684.7	7 631.2	7 403.6	84 273.5	411 905.0
BIG GULLY WASECA	282.5	280.8	310.4	371.4	333.5	306.9	212.8	309.3	296.7	305.1	365.0	382.3	3 756.7	30 290.0
BOLNEY COLONY	14 952.3	12 542.4	14 728.7	13 668.1	15 175.1	13 431.3	13 000.9	12 169.1	12 228.9	11 439.4	8 815.5	11 315.7	153 467.4	1 171 776.8
BUZZARD LLOYDMINSTER	782.3	984.3	606.8	725.7	827.9	679.4	640.7	621.3	755.9	590.5	596.1	531.4	8 342.3	317 417.1
BUZZARD N GP	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6 144.4
BUZZARD N LLOYDMINSTER	205.3	439.6	237.5	279.8	191.2	253.3	217.3	511.8	386.0	324.7	455.3	316.1	3 817.7	20 280.6

MONTHLY CRUDE OIL PRODUCTION BY POOL, UNIT AND AREA

Cubic Metres

2002	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
BUZZARD N MANNVILLE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4 192.4
BUZZARD N SPARKY	2 532.4	2 768.2	3 519.2	3 730.7	3 697.4	3 670.8	4 126.4	3 790.9	3 460.1	3 142.2	2 886.3	2 858.5	40 183.1	139 335.5
BUZZARD N WASECA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1 518.0
CARRUTHERS CUMMINGS	15 093.6	14 282.2	16 646.2	15 389.2	15 4[illegible].7	15 738.9	14 755.1	14 743.6	14 451.5	14 030.1	12 589.2	13 586.4	176 772.7	926 214.3
CELTIC G P	4 830.9	5 227.2	5 959.5	5 601.6	6 293.8	5 739.0	6 206.2	7 541.7	9 069.0	8 442.3	12 006.0	14 879.6	91 796.8	1 341 841.7
CELTIC MANNVILLE	4 622.7	3 822.9	4 728.0	5 295.2	5 498.5	4 939.7	5 050.8	4 443.5	3 651.5	3 667.1	3 892.9	4 069.6	53 682.4	1 024 115.2
CELTIC MCLAREN	335.5	338.5	434.2	443.1	378.0	294.3	392.1	362.6	360.3	372.3	463.6	324.4	4 498.9	59 714.6
CELTIC SPARKY	2 948.1	3 447.9	3 974.0	3 242.8	3 456.4	2 638.5	3 296.5	3 484.1	3 323.6	3 566.6	3 960.8	3 513.5	40 852.8	841 068.4
CELTIC WASECA	23 667.1	21 298.6	25 729.7	25 943.1	25 698.1	24 117.3	23 224.4	24 219.0	22 866.4	24 080.7	24 462.1	26 610.4	291 916.9	3 143 766.7
DEE VALLEY E MANNVILLE	245.4	289.6	381.5	357.7	412.0	445.8	459.3	460.9	429.8	467.1	314.2	355.9	4 619.2	66 432.4
DEE VALLEY EAST SPARKY	3 332.9	2 883.9	3 509.9	4 427.3	4 341.5	5 617.7	6 122.2	5 298.7	5 487.0	5 350.3	5 715.9	5 492.2	57 579.5	252 352.1
DEE VALLEY EAST WASECA	5 317.6	5 007.9	5 661.9	5 205.0	6 474.9	5 795.9	5 771.2	5 490.4	5 055.5	5 324.7	4 627.2	4 944.3	64 676.5	450 728.1
DEE VALLEY SOUTH WASECA	455.3	438.8	386.3	518.3	627.0	1 443.0	1 110.5	718.2	1 132.7	1 289.4	1 668.1	1 590.3	11 377.9	44 336.1
DEE VALLEY WASECA	7 879.6	7 260.9	8 303.4	7 687.0	8 512.5	7 305.2	8 805.4	8 704.9	8 334.4	8 312.8	9 579.6	10 173.9	100 859.6	1 150 642.0
DULWICH E GP	518.7	590.1	623.1	732.8	661.6	546.5	952.6	1 215.5	850.9	893.6	638.0	805.5	9 028.9	120 941.7
DULWICH E REX	22.0	18.1	14.5	20.1	30.9	27.1	25.0	3.4	0.0	0.0	0.0	0.0	161.1	16 445.9
DULWICH E SPARKY	180.5	142.7	109.7	156.4	154.3	152.4	170.6	139.7	91.1	163.7	135.2	154.7	1 751.0	93 870.0
DULWICH GP	207.9	142.4	295.2	473.7	451.9	313.7	352.7	358.4	540.4	480.2	363.3	350.2	4 330.0	7 721.5
DULWICH NORTH SPARKY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6 366.5
DULWICH SPARKY	629.8	480.1	764.6	560.1	922.2	788.0	1 451.0	1 798.3	1 546.8	2 045.6	2 182.7	2 807.5	15 976.7	1 775 979.9
EAR LAKE WASECA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	56 962.0
EDAM NORTH LLOYDMINSTER	123.4	69.8	81.0	96.6	126.0	115.4	75.1	122.7	102.3	103.4	79.1	134.6	1 229.4	55 915.3
EDAM NORTH SPARKY	357.8	289.5	264.9	309.2	312.3	324.8	327.8	301.3	236.0	271.6	170.8	184.4	3 350.4	12 468.6
EDAM NORTH WASECA	2 245.1	2 137.7	2 502.7	2 668.6	2 400.5	2 402.9	2 291.2	2 296.0	2 243.8	2 278.1	2 344.4	2 393.2	28 204.2	928 050.3
EDAM W MANNVILLE	1 418.8	1 485.5	1 616.9	1 497.3	1 814.4	1 768.7	953.0	1 012.9	971.4	1 000.7	1 089.5	1 164.3	15 793.4	934 342.8
EDAM WASECA	9 397.3	8 537.4	9 715.3	8 892.6	9 095.8	9 188.0	9 550.7	10 829.7	9 627.9	10 521.1	11 648.9	11 677.4	118 682.1	1 693 046.6
EDAM WEST SPARKY/G.P.	5 038.8	5 438.2	7 140.3	6 948.3	7 095.7	6 279.5	6 869.7	7 413.7	7 093.9	6 772.0	6 619.0	6 770.4	79 479.5	1 672 164.3

MONTHLY CRUDE OIL PRODUCTION BY POOL, UNIT AND AREA

Cubic Metres

2002	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
EDAM WEST WASECA	4 193.4	3 534.6	3 905.5	3 457.5	4 009.5	3 872.9	4 037.7	4 564.7	4 399.4	4 532.1	4 416.9	3 849.6	48 773.8	1 719 057.8
EPPING G.P.	1 682.8	2 026.5	2 238.6	2 414.0	2 013.6	1 788.0	1 819.4	1 583.5	1 723.9	1 843.5	2 440.1	3 199.8	24 773.7	571 072.4
EPPING MANNVILLE	2 003.3	1 890.1	1 902.0	1 907.8	2 063.1	2 165.7	2 283.1	2 012.4	2 112.7	2 318.8	2 103.7	2 156.9	24 919.6	289 844.1
EPPING NORTH CUMMINGS	1 227.3	1 138.4	1 249.8	1 230.8	1 191.3	920.6	1 108.3	1 167.3	1 084.7	1 199.4	1 140.8	1 130.6	13 789.3	32 587.5
EPPING NORTH GP	259.2	114.8	0.0	20.0	44.2	49.5	68.8	76.6	88.7	73.9	60.3	76.5	932.5	3 047.6
EPPING NORTH MCLAREN	182.1	323.1	266.1	168.2	158.7	179.1	228.9	112.9	108.8	122.9	77.4	170.3	2 098.5	11 764.2
EPPING NORTH SPARKY	925.9	759.8	798.6	698.4	621.4	374.4	434.5	295.2	321.6	333.3	237.9	337.4	6 138.4	26 017.9
EPPING S SPARKY	4 737.6	4 136.5	4 675.1	4 640.5	4 500.9	4 283.8	4 591.2	5 173.2	5 273.8	5 697.2	4 904.4	5 264.0	57 878.2	407 297.8
EPPING SPARKY	9 984.2	8 729.5	9 815.6	9 761.3	10 445.9	10 377.8	14 148.8	14 973.4	14 366.8	14 692.0	13 689.7	13 419.2	144 404.2	2 424 350.3
EVESHAM NORTH MANNVILLE	1 920.8	1 065.4	1 536.2	1 113.3	1 567.1	1 499.6	1 792.4	1 528.5	1 277.8	1 541.8	1 492.6	1 455.6	17 791.1	41 742.9
EVESHAM NORTH MCLAREN	142.5	145.4	201.6	110.8	85.7	73.2	79.2	62.4	48.0	37.2	19.0	78.5	1 083.5	39 127.2
EVESHAM NORTH SPARKY	322.8	196.5	229.8	376.1	302.8	192.1	303.0	322.3	362.2	411.8	425.1	437.8	3 882.3	113 453.7
EVESHAM SPARKY	1 873.1	2 209.0	2 282.6	1 913.0	2 433.1	2 484.0	2 292.9	2 13[illegible].7	2 009.9	1 789.1	1 526.9	1 589.1	24 534.4	198 191.0
EYEHILL CUMMINGS/DINA	6 286.0	5 392.7	5 688.8	5 832.0	5 997.0	5 505.6	5 267.9	5 232.0	5 848.0	6 346.0	6 120.4	5 948.0	69 464.4	1 201 919.7
EYEHILL N CUMMINGS	4 576.9	3 742.7	4 133.2	3 910.8	4 253.4	3 977.1	4 016.2	4 046.8	3 934.5	3 584.0	3 358.0	3 227.5	46 761.1	598 697.4
EYEHILL N SPARKY	372.7	330.1	332.1	245.6	229.2	238.7	232.5	226.6	221.2	209.6	203.0	253.1	3 094.4	79 086.4
EYEHILL SPARKY	0.0	15.0	79.2	70.9	69.6	66.6	73.5	64.8	48.0	87.0	154.5	551.3	1 280.4	1 280.4
FOREST BANK MANNVILLE	965.3	643.8	1 219.3	1 265.5	1 200.1	998.3	748.8	861.9	790.1	875.6	956.9	946.1	11 471.7	136 176.3
FOREST BANK SPARKY	4 660.2	4 033.7	5 634.7	7 719.1	8 524.6	8 857.1	10 473.0	11 559.8	10 918.8	12 676.6	15 616.5	17 372.1	118 046.2	379 609.8
FOREST BANK WASECA	5 542.5	5 305.3	5 908.1	5 819.6	6 374.8	6 292.1	6 590.6	6 505.6	6 592.6	6 717.8	6 657.7	6 127.2	74 433.9	422 554.9
FREEMONT MANNVILLE	22.6	0.0	0.0	0.0	21.7	0.0	0.0	0.0	0.0	0.0	0.0	29.7	74.0	54 326.0
FREEMONT SOUTH COLONY	552.8	763.3	1 089.0	640.4	723.9	838.7	726.6	1 056.0	1 119.9	787.0	924.6	989.6	10 211.8	84 891.7
FREEMONT SPARKY	1 012.1	1 026.3	975.5	887.0	885.8	856.1	783.4	729.4	737.6	588.9	432.0	313.4	9 227.5	290 262.3
FREEMONT WASECA	391.0	413.8	287.6	314.8	322.9	242.1	155.4	232.7	77.7	77.0	102.0	0.0	2 617.0	360 441.6
FREEMONT WEST SPARKY	5 473.2	4 957.7	5 245.1	5 314.0	5 667.3	5 033.4	5 549.3	6 181.3	6 265.1	6 830.8	6 376.9	6 605.3	69 499.4	231 643.4
FURNESS SPARKY	19.6	0.0	8.8	0.0	0.0	0.0	2.7	64.2	25.2	86.5	50.0	102.3	359.3	522 501.5
GOLDEN LAKE N MANNVILLE	548.6	254.6	30.2	454.8	204.7	70.0	479.0	511.4	366.2	353.0	202.6	157.8	3 632.9	35 030.9

Table 2 - 1 - 2 (continued)

Table 2 - 1 - 2 (continued)

MONTHLY CRUDE OIL PRODUCTION BY POOL, UNIT AND AREA

Cubic Metres

2002	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
GOLDEN LAKE S MANNVILLE	1 005.6	956.5	1 035.5	1 234.4	1 210.6	1 153.7	1 089.5	1 058.5	508.4	408.6	483.2	886.6	11 031.1	169 981.9
GOLDEN LK N SPARKY	731.3	402.9	803.8	905.3	986.2	670.1	642.7	728.7	529.6	747.5	1 122.8	1 590.9	9 861.8	155 794.8
GOLDEN LK N WASECA	434.5	307.6	237.5	182.1	265.3	195.8	165.3	371.4	189.0	237.9	360.1	242.1	3 188.6	52 561.0
GOLDEN LK S SPARKY	568.4	737.8	1 014.4	1 127.6	1 089.3	1 583.2	1 589.6	1 599.9	1 689.4	1 811.1	1 727.2	2 119.5	16 657.4	863 072.6
GOLDEN LK S WASECA	462.4	522.1	920.2	1 094.5	1 131.7	1 185.5	1 647.1	1 727.5	1 493.0	1 837.7	1 619.9	1 641.6	15 283.2	472 244.2
GULLY LAKE WASECA	3 307.9	3 091.9	3 672.3	3 630.7	3 897.8	3 836.5	4 091.4	4 912.8	4 811.0	4 724.4	4 481.8	4 959.2	49 417.7	1 543 621.0
HALLAM WASECA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1 211.9
HILLMOND GP	85.0	61.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	146.0	16 959.6
HILLMOND SOUTH SPARKY	1 069.1	1 059.3	1 566.4	1 391.0	1 486.7	1 496.1	1 352.4	1 200.2	1 220.7	1 233.6	1 116.0	1 261.4	15 452.9	62 410.5
HILLMOND SPARKY	764.5	1 128.1	1 522.2	1 387.8	1 634.8	1 760.0	1 820.5	2 040.1	2 223.0	2 343.4	2 055.1	2 315.2	20 994.7	120 470.8
LANDROSE MCLAREN	538.9	450.2	596.9	208.0	206.2	178.1	426.7	135.7	68.1	40.6	29.8	43.8	2 923.0	178 177.0
LANDROSE WASECA	317.7	537.6	379.6	297.5	327.1	288.1	274.3	340.8	267.4	329.6	254.1	312.6	3 926.4	163 968.4
LASHBURN EAST WASECA	3 391.3	3 127.0	3 946.3	3 506.5	3 496.6	3 530.1	3 754.2	4 160.0	4 034.5	3 852.1	3 775.5	4 292.6	44 866.7	260 721.1
LASHBURN MCLAREN	536.0	332.7	506.6	444.0	459.6	260.1	374.7	637.2	751.1	802.3	802.9	911.2	6 818.4	20 168.0
LASHBURN MCLAREN GAS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0
LASHBURN SOUTH SPARKY	2 966.0	2 486.5	2 558.2	2 380.8	3 060.8	3 300.1	2 956.4	3 523.4	3 248.3	3 500.1	3 342.8	3 176.0	36 499.4	151 794.2
LASHBURN SOUTH WASECA	662.7	662.8	836.7	860.5	1 075.5	1 467.6	2 251.8	2 810.0	3 076.5	3 559.8	3 945.9	3 855.9	25 065.7	513 085.9
LASHBURN SPARKY	9 477.7	8 843.5	9 440.6	9 988.5	9 694.9	10 451.9	9 670.8	10 799.2	9 625.6	9 659.9	9 837.5	9 428.3	116 918.4	540 961.9
LASHBURN WASECA	2 006.8	1 555.7	1 749.5	2 037.8	1 887.9	1 936.3	1 615.2	2 170.2	1 930.6	2 189.4	2 491.2	2 310.3	23 880.9	353 734.6
LASHBURN WEST SPARKY	40 674.4	35 377.3	43 037.2	40 738.5	43 312.8	42 344.2	41 912.8	43 832.6	45 886.1	42 512.2	43 801.5	43 828.4	507 258.0	1 419 213.8
LLOYDMINSTER SPARKY	0.0	22.1	15.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	37.5	247 679.8
LONE ROCK SPARKY	296.9	351.1	310.4	246.6	275.8	292.6	323.8	345.3	349.6	413.0	366.5	209.8	3 781.4	1 313 536.4
LONG LAKE WASECA	5 480.9	5 143.3	5 668.5	5 161.4	5 295.4	4 412.3	5 127.8	5 495.0	5 259.9	5 358.6	5 415.6	5 430.0	63 248.7	1 239 260.2
LOW LAKE EAST WASECA	926.4	914.2	864.2	661.0	520.8	284.3	215.3	227.8	235.0	160.3	21.1	0.0	5 030.4	27 406.7
LOW LAKE WASECA	1 516.7	1 261.4	1 534.2	1 501.9	1 748.7	1 495.6	1 734.8	1 732.1	1 710.0	1 525.3	1 511.0	1 462.9	18 734.6	309 268.1
MACKLIN SPARKY	1 849.8	1 589.4	1 749.6	1 628.2	1 638.5	2 050.6	2 011.3	1 937.4	1 813.7	2 121.3	2 128.6	1 947.3	22 465.7	677 272.5
MAIDSTONE MANNVILLE	468.6	433.9	324.2	680.3	724.4	979.7	665.0	759.1	596.8	964.3	910.2	1 056.5	8 563.0	65 414.5

MONTHLY CRUDE OIL PRODUCTION BY POOL, UNIT AND AREA

Cubic Metres

2002	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
MAIDSTONE MCLAREN	1 325.3	1 374.2	1 284.4	1 769.7	1 312.1	1 491.8	1 780.9	1 666.5	1 496.7	1 467.4	1 336.7	1 355.8	17 661.5	587 830.2
MAIDSTONE WASECA	3 697.7	3 332.0	3 627.8	4 132.5	4 105.3	4 043.0	5 302.3	5 658.7	5 718.6	5 365.4	5 755.6	6 185.5	56 924.4	205 956.5
MANITO LAKE EAST MCLAREN	412.5	308.9	416.8	350.4	410.2	365.5	339.4	383.7	242.9	323.1	277.6	254.5	4 085.5	57 934.6
MANITO LK SPARKY	3 861.5	3 463.7	3 625.7	3 621.4	3 989.0	3 882.3	3 847.9	3 928.2	3 493.6	3 656.9	3 658.5	4 256.7	45 285.4	899 366.2
MARSDEN N SPARKY	2 103.2	2 057.5	2 280.7	2 169.0	2 275.3	2 240.9	1 814.4	2 745.2	2 346.4	2 015.4	2 165.3	2 921.5	27 134.8	170 816.0
MARSDEN SOUTH SPARKY	1 562.8	1 640.9	1 898.3	1 466.0	2 282.3	2 306.4	2 548.2	2 794.1	2 878.4	2 856.3	2 359.0	2 097.2	26 689.9	179 649.5
MARSDEN SPARKY	148.5	123.7	456.6	881.5	937.1	941.8	1 175.1	1 577.4	1 234.4	1 403.4	1 288.6	1 502.4	11 670.5	157 837.1
MEOTA LLOYDMINSTER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	172 895.9
MERVIN CENTRAL SPARKY	0.0	0.0	0.0	0.0	0.0	0.0	145.7	360.1	370.8	201.7	856.6	768.4	2 703.3	2 703.3
MERVIN CENTRAL WASECA	690.5	641.6	530.3	974.3	1 024.7	890.0	1 943.1	2 798.7	2 653.0	1 986.9	1 950.9	1 627.3	18 111.3	23 715.7
MERVIN EAST WASECA	3 096.3	2 483.5	2 553.4	2 854.4	2 713.9	2 772.3	2 801.9	2 634.3	2 658.4	2 895.9	3 143.9	2 999.4	33 607.6	151 224.7
MERVIN SOUTH WASECA	10 123.5	9 159.5	9 768.2	9 110.0	9 665.0	9 699.6	10 378.6	10 831.4	11 248.7	11 921.7	13 505.4	13 921.2	129 332.8	287 051.9
MERVIN WASECA	9 189.2	8 416.7	8 668.9	8 513.9	8 547.8	8 034.3	8 954.4	8 763.7	8 875.7	8 864.0	8 710.4	9 405.3	104 944.3	511 252.0
NEILBURG COLONY	83.7	69.1	75.8	52.4	110.8	90.8	78.7	69.3	74.9	76.1	61.8	68.1	911.5	18 409.8
NEILBURG MANNVILLE	515.6	687.8	542.8	760.3	819.9	356.9	787.3	856.8	835.9	760.[illegible]	686.8	493.3	8 103.8	94 640.6
NEILBURG MCLAREN	4 444.6	3 559.7	3 843.5	3 572.7	4 333.3	4 595.1	3 002.9	4 141.8	4 160.1	3 032.4	3 736.6	3 902.3	46 325.0	1 308 498.5
NORTHMINSTER N SPARKY	3 673.1	4 384.0	5 212.9	5 581.4	5 923.5	5 668.3	4 733.9	5 463.6	5 487.6	5 235.3	5 353.4	5 003.1	61 720.1	371 869.8
NORTHMINSTER NORTH G P	0.0	0.0	0.0	0.0	0.0	0.0	0.0	75.8	9.5	0.0	0.0	0.0	85.3	29 618.5
NORTHMINSTER SPARKY	1 535.5	1 281.0	1 313.6	1 532.3	1 603.7	1 472.7	1 595.2	1 717.1	1 881.1	2 302.2	2 357.7	2 489.9	21 082.0	228 461.4
PIKES PEAK G P	48.9	160.2	522.0	590.1	615.2	554.5	741.4	1 058.8	1 021.0	1 469.4	1 221.9	603.4	8 606.8	254 747.1
PIKES PEAK SPARKY	61.5	70.6	88.8	30.6	21.4	106.1	124.5	91.6	12.3	128.8	248.0	253.0	1 237.2	13 738.6
PIKES PEAK WASECA	45 348.3	39 829.8	42 211.6	37 609.0	36 280.5	36 329.3	35 779.1	37 352.8	35 252.7	38 418.2	39 210.9	38 846.8	462 469.0	7 461 900.8
REWARD WASECA	5 933.7	5 488.8	5 828.5	5 339.4	4 960.1	3 942.3	3 855.2	3 579.3	3 242.6	3 236.8	2 812.4	2 378.8	50 597.9	451 501.9
RUSH LAKE GP	14 561.2	13 473.5	15 254.8	15 151.9	14 129.2	14 092.1	15 144.8	15 064.1	14 148.0	13 724.8	11 616.6	13 110.3	169 471.3	902 876.7
RUSH LAKE MANNVILLE	3 074.2	2 957.0	3 202.3	3 139.9	3 490.4	3 462.2	3 183.2	3 282.5	3 175.1	3 057.0	2 964.9	3 126.2	38 114.9	536 058.5
RUSH LAKE SPARKY	1 959.9	1 686.7	1 756.2	2 226.9	2 044.7	2 137.7	2 263.6	2 264.7	2 313.5	3 471.3	2 696.0	2 825.1	27 646.3	364 680.0
RUSH LAKE WASECA	11 022.2	9 776.5	11 081.0	11 084.8	12 389.0	11 012.2	11 427.4	11 487.6	10 341.7	10 987.4	10 662.9	10 672.0	131 944.7	931 052.0

Table 2 - 1 - 2 (continued)

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

2002	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
RUTLAND CUMMINGS DINA	1 144.0	1 022.4	1 071.5	977.4	1 034.0	956.3	1 002.6	939.0	0.0	0.0	610.6	935.7	9 693.5	207 616.0
SALT LAKE LLOYDMINSTER	3 805.8	3 488.4	4 073.3	2 365.6	3 881.4	3 857.8	3 714.1	3 880.3	3 674.9	3 454.3	3 350.4	3 937.2	43 483.5	1 336 089.9
SENLAC CUMMINGS DINA	45 803.9	47 414.2	56 308.1	47 546.2	44 477.8	37 296.2	34 951.1	43 128.6	39 869.3	42 330.8	41 257.2	45 873.6	526 257.0	3 832 540.1
SENLAC LLOYDMINSTER	10 680.0	9 098.7	10 292.1	10 274.9	10 110.9	7 920.8	9 180.1	8 902.8	8 922.2	8 989.7	9 207.8	9 821.8	113 401.8	2 068 180.4
SENLAC MCLAREN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.9
SENLAC WASECA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34 676.4
SILVERDALE SPARKY	2 266.6	1 966.0	1 972.9	1 442.6	1 990.2	2 512.0	2 376.6	2 348.4	2 228.1	2 106.8	1 567.4	2 067.2	24 844.8	1 805 286.4
SODA LAKE CUMMINGS	3 109.5	2 694.0	2 957.2	2 850.7	3 152.9	3 131.0	3 030.3	3 175.9	2 971.6	3 564.1	3 970.7	4 145.6	38 753.5	843 426.7
STANDARD HILL N GP	1 231.6	1 414.5	1 943.9	1 631.7	1 639.8	1 280.2	1 662.6	1 785.2	1 642.3	1 759.3	1 770.4	1 775.4	19 536.9	91 379.3
STANDARD HILL N REX	0.0	0.0	0.0	74.8	227.3	142.6	92.4	47.9	37.5	42.5	44.4	64.4	773.8	14 294.4
STANDARD HILL N SPARKY	151.7	256.4	343.6	314.9	333.5	372.1	396.7	336.3	390.6	215.2	255.7	234.3	3 601.0	64 756.0
STANDARD HILL N WASECA	510.7	591.5	625.0	760.8	689.3	702.8	640.0	708.5	852.1	715.6	557.2	723.4	8 080.9	140 191.9
STANDARD HILL W MCLAREN	1 809.6	1 203.5	887.9	586.8	467.7	545.6	344.5	367.9	267.5	256.1	255.5	117.6	7 110.2	78 279.1
STANDARD HILL WASECA	1 544.3	1 318.3	1 342.6	1 475.1	1 573.1	1 052.0	1 958.9	1 616.1	1 432.0	1 533.4	1 754.8	1 495.3	18 095.9	1 495 591.1
T FLAGS N LLOYD/CUMMINGS	18 301.9	16 263.3	19 148.9	19 101.4	20 410.1	19 174.7	19 824.3	21 364.7	20 861.2	23 215.8	21 574.9	22 924.3	242 165.5	3 413 785.7
TANGLEFLAGS COLONY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.3
TANGLEFLAGS E MCLAREN	138.1	111.4	61.1	90.3	32.1	63.2	87.5	55.6	81.4	64.1	69.3	58.2	912.3	128 420.3
TANGLEFLAGS G P	13 243.9	12 536.4	13 355.8	11 597.4	10 694.9	9 978.5	11 043.1	11 712.1	10 791.6	12 619.6	12 183.3	11 624.0	141 380.6	2 299 981.2
TANGLEFLAGS LLOYD	989.8	945.2	1 000.0	853.9	1 444.1	1 450.6	1 769.0	1 691.4	1 808.4	1 732.6	1 605.1	1 932.5	17 222.6	1 221 560.2
TANGLEFLAGS MANNVILLE	6 934.5	6 717.4	6 999.6	7 909.4	8 031.9	7 631.0	7 155.5	8 139.2	7 784.4	7 796.8	6 984.9	8 046.7	90 131.3	1 529 531.3
TANGLEFLAGS MCLAREN	3 295.3	4 014.1	4 128.9	3 869.9	3 476.8	2 797.4	3 223.1	3 470.5	3 617.8	3 669.5	3 111.2	3 497.0	42 171.5	582 411.1
TANGLEFLAGS NORTH G.P	1 477.9	1 322.8	1 684.2	1 430.2	1 932.1	1 625.1	1 809.5	1 677.3	1 739.8	2 201.0	2 003.7	2 167.8	21 071.4	111 294.9
TANGLEFLAGS SPARKY	11 929.7	11 500.8	12 848.2	12 705.3	12 682.1	12 632.9	13 982.7	14 262.3	13 196.3	13 258.9	12 990.0	12 756.1	154 745.3	1 294 255.4
TANGLEFLAGS W LLOYD	672.0	617.4	892.4	566.0	643.9	677.9	831.6	973.3	913.1	811.0	791.1	711.8	9 101.5	182 245.2
TANGLEFLAGS W MANNVILLE	1 095.7	1 165.5	1 641.6	2 404.6	2 854.2	2 745.2	2 752.1	2 572.8	2 469.7	3 103.6	3 889.7	3 352.5	30 047.2	174 157.8
TANGLEFLAGS W SPARKY	8 170.4	7 594.0	8 230.9	7 758.2	7 863.0	7 391.7	7 692.6	7 729.7	7 416.8	7 189.1	7 361.1	7 597.4	91 994.9	570 153.4
TANGLEFLAGS WASECA	11 371.2	11 190.1	12 457.2	13 478.9	14 317.9	13 571.0	13 966.8	16 266.2	17 167.2	17 417.5	15 164.5	14 605.5	170 974.0	486 904.6

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

2002	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
TANGLEFLAGS WEST G.P.	15 853.0	13 359.4	13 343.5	12 845.8	12 851.7	11 895.6	11 870.3	12 923.0	12 428.2	12 354.7	11 098.5	10 891.8	151 715.5	965 131.8
TANGLEFLAGS WEST MCLAREN	3 777.1	2 856.0	3 666.4	2 713.8	3 254.6	3 101.8	3 447.6	3 578.4	3 400.6	3 307.0	3 388.6	2 707.3	39 199.2	476 221.7
TURTLEFORD WASECA	368.8	298.8	357.5	376.5	450.4	364.2	368.8	471.6	466.9	369.7	412.3	404.9	4 710.4	35 679.9
WESTHAZEL G.P.	1 149.0	1 313.3	1 048.1	1 318.3	1 682.1	1 147.2	901.1	895.5	1 422.6	1 721.1	1 126.5	1 000.9	14 726.7	327 353.7
WESTHAZEL MANNVILLE	3 297.4	3 134.1	3 639.5	3 220.3	3 230.5	2 880.8	2 933.2	2 928.8	2 849.5	3 135.8	3 149.8	3 435.6	37 835.3	394 157.6
WESTHAZEL SPARKY	4 468.0	4 367.0	4 702.6	4 962.1	4 814.4	5 004.1	5 530.2	5 556.8	5 147.2	6 060.5	5 208.7	5 220.7	61 042.3	587 237.2
WESTHAZEL WASECA	3 605.9	3 250.8	4 402.7	4 415.1	5 289.5	5 358.7	5 880.5	6 442.1	6 666.6	7 606.9	6 740.3	6 281.4	65 940.5	223 377.6
WINTER CUMMINGS	28 989.3	25 010.6	27 979.7	25 228.1	27 110.6	25 688.2	24 459.6	25 185.9	20 635.5	23 023.1	24 709.9	27 047.5	305 068.0	3 637 818.0
WINTER SOUTH CUMMINGS	4 812.4	4 348.2	4 788.3	4 454.1	5 031.1	5 146.7	5 791.6	5 257.4	4 877.0	5 108.9	4 367.0	4 181.3	58 164.0	397 130.3
WINTER SOUTH MCLAREN	503.2	722.5	877.7	676.2	614.1	369.5	276.0	231.1	214.2	254.4	240.5	279.6	5 259.0	48 711.3
YONKER MCLAREN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.2
MISCELLANEOUS POOLS														
BIRDBEAR	0.0	0.0	0.0	0.0	0.0	0.0	0.0	353.0	225.2	272.3	196.7	184.7	1 231.9	12 864.1
COLONY	8 933.7	8 174.9	9 475.3	9 414.4	10 285.3	10 100.5	11 562.5	11 884.1	11 665.1	12 893.2	13 703.5	13 381.1	131 473.6	569 446.1
COMMINGLED MANNVILLE	6 148.9	5 594.6	6 635.6	6 763.7	7 967.5	7 498.1	6 866.1	8 188.1	8 197.6	8 698.7	8 459.5	9 306.4	90 324.8	588 433.0
CUMMINGS	598.1	657.2	937.7	1 017.6	1 076.0	1 327.1	997.1	1 332.3	960.8	1 192.4	3 255.8	5 323.0	18 675.1	67 909.7
CUMMINGS DINA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4 233.9
DEVONIAN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.8
DINA	64.6	61.5	95.6	62.5	93.9	63.3	74.7	70.6	30.7	50.0	62.5	60.8	790.7	4 838.2
DUPEROW	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	72.4
G.P. SAND	8 495.4	8 768.2	12 207.1	11 847.4	12 328.3	11 616.2	11 389.6	12 622.8	12 341.8	12 585.9	13 074.3	14 121.2	141 398.2	1 159 308.4
LLOYDMINSTER	10 972.6	10 099.6	11 800.2	11 623.5	11 716.9	10 992.9	12 171.7	12 565.0	12 513.1	12 609.9	11 980.7	11 394.6	140 440.7	732 791.9
MANNVILLE	24.3	31.0	71.0	37.6	63.2	50.3	63.9	49.1	53.0	77.0	33.1	70.1	623.6	10 004.9
MCLAREN	9 697.0	9 106.0	12 008.0	12 811.9	13 548.7	13 248.0	12 999.5	14 344.4	13 680.4	14 451.2	13 870.8	15 155.0	154 918.9	734 020.9
REX	299.1	241.0	262.7	332.5	123.4	183.5	248.1	237.0	233.8	275.1	266.1	314.4	3 016.7	54 795.9
SPARKY	24 010.0	22 874.7	26 443.2	25 433.2	28 038.0	32 433.0	37 618.4	44 893.1	45 854.7	49 514.8	49 250.4	54 789.6	441 153.1	1 455 288.0

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

2002	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
ST WALBURG	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0	0.0	21.0	37.7
WASECA	15 804.2	15 474.4	17 200.5	16 990.9	18 456.9	18 162.6	19 995.0	20 754.7	20 049.7	23 310.2	23 558.2	25 539.6	235 296.9	1 206 184.9
TOTAL NON-UNIT	737 181.5	677 644.5	775 594.6	749 910.2	779 783.8	745 046.6	772 504.4	818 849.2	789 447.9	821 737.8	816 463.2	854 548.5	9 338 712.2	96 449 836.2
AREA/CRUDE TYPE TOTAL	764 567.1	703 231.9	804 905.0	777 928.6	810 351.8	774 950.8	802 419.7	849 412.2	817 364.0	854 472.5	850 027.9	888 455.2	9 698 086.7	121 278 878.2
AREA 1 TOTAL	764 567.1	703 231.9	804 905.0	777 928.6	810 351.8	774 950.8	802 419.7	849 412.2	817 364.0	854 472.5	850 027.9	888 455.2	9 698 086.7	121 278 878.2
AREA 2 LIGHT - UNIT														
AVON HILL VIKING														
AVON HILL VIKING V UNIT	304.5	294.0	306.2	296.1	328.4	317.1	286.1	290.5	254.0	231.5	292.7	328.6	3 529.7	259 016.2
BAYHURST VIKING														
COLEVILLE-SMILEY VIKING														
COLEV-SMILEY VIK GAS U	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	46.6
DODSLAND NORTH VIKING														
DODSLAND VIK GAS V UNIT	21.5	46.6	4.8	0.0	38.6	28.5	0.0	0.0	50.4	0.0	63.2	0.0	253.6	9 048.8
DODSLAND VIKING														
E DODSLAND VIK VOL UNIT	2 738.8	2 406.6	2 591.1	2 407.8	2 358.4	2 182.9	2 251.0	2 066.4	2 424.2	3 260.7	2 934.4	2 934.0	30 556.3	1 120 801.3
EAGLE LAKE VIK VOL UNIT	5 469.5	4 915.5	5 372.6	5 077.9	4 964.4	4 811.8	5 871.1	5 527.1	5 214.5	5 694.8	5 790.1	5 828.3	64 537.6	3 283 321.1
GLENEATH S VIK VOL UNIT	65.0	64.2	66.8	60.9	60.8	62.4	61.3	58.1	61.0	70.1	64.5	69.2	764.3	59 117.9
KIYIU LAKE VIK VOL UNIT	478.4	462.8	546.4	628.0	633.7	529.4	554.1	566.8	581.8	584.7	577.3	532.7	6 676.1	172 888.1
KIYIU LK VIK VOL UNIT 2	238.8	216.1	162.3	205.1	218.6	204.4	206.9	185.7	163.7	191.5	188.0	182.1	2 363.2	98 068.4
N DODSLAND VIK VOL UN 2	78.7	64.2	67.2	60.2	71.0	61.9	61.0	61.1	62.9	65.3	67.5	66.8	787.8	51 863.2
N DODSLAND VIK VOL UNIT	1 095.5	934.5	1 069.6	977.7	1 038.6	1 044.3	1 135.6	1 050.0	994.4	963.3	922.5	1 027.4	12 253.4	378 874.8
THE GLENEATH UNIT	4 878.8	4 304.3	5 338.8	5 622.2	5 326.8	5 276.7	5 965.4	5 621.0	5 602.2	6 454.0	5 724.7	5 299.3	65 414.2	2 754 409.8
EUREKA VIKING														
THE NORTH EUREKA UNIT	1 489.7	1 303.0	1 417.2	1 214.2	1 219.4	1 272.7	1 324.6	1 246.3	1 259.3	1 218.4	1 133.6	1 190.8	15 289.2	1 319 672.9
THE SOUTH EUREKA UNIT	1 522.6	1 331.0	1 427.0	1 374.0	1 576.2	1 438.6	1 451.1	1 367.3	1 431.7	1 416.5	1 453.7	1 463.0	17 252.7	1 494 711.7

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

2002	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
GLIDDEN VIKING														
GLIDDEN VIK GAS VOL U 1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.2
HOOSIER VIKING														
HOOSIER VIKING GAS UNIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	177.3
SMILEY VIKING GAS VOL UNI	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	448.7
LUCKY HILLS VIKING														
LUCKY HILLS VIK V UNIT	39.6	33.1	47.8	17.4	33.9	42.8	44.2	45.8	29.4	24.0	24.7	28.1	410.8	85 321.6
MANTARIO N BASAL MANN														
PLATO VIKING														
PLATO VIKING VOL UNIT 1	181.0	141.8	153.4	140.9	134.8	114.0	126.2	141.4	131.8	116.9	111.2	241.8	1 745.2	360 632.3
SMILEY DEWAR VIKING														
SMILEY-DEWAR VIK VOL 1	628.3	544.1	592.9	567.3	551.9	584.1	625.1	532.3	538.7	586.5	557.3	603.2	6 911.7	487 596.2
SUPERB BAKKEN SAND														
WHITESIDE VIKING														
WHITESIDE VIK VOL UNIT	338.7	300.3	345.8	381.4	325.3	364.7	335.9	347.5	350.9	332.5	332.2	324.7	4 079.9	315 863.4
TOTAL UNIT	19 569.4	17 362.1	19 519.9	19 031.1	18 880.8	18 336.3	20 299.6	19 107.3	19 150.9	21 210.7	20 237.6	20 120.0	232 825.7	12 251 883.5
AREA 2 LIGHT - NON-UNIT														
AVON HILL VIKING	346.9	306.9	325.2	323.3	314.9	320.8	326.5	297.0	283.2	276.2	300.8	331.8	3 753.5	332 627.4
COLEVILLE BAKKEN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	52.5
COLEVILLE-SMILEY VIKING	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	112.5
DODSLAND NORTH VIKING	0.7	2.1	5.8	3.8	18.1	6.6	58.1	4.5	8.0	5.9	7.0	36.9	157.5	5 995.6
DODSLAND VIKING	6 066.4	5 545.2	5 913.1	5 638.0	5 664.1	5 580.6	5 887.2	5 545.9	5 307.7	5 206.0	5 534.8	6 586.4	68 475.4	4 144 578.2
DRIVER BAKKEN	0.0	0.0	0.0	0.4	0.0	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.9	0.9
EUREKA VIKING	605.3	755.4	828.1	634.9	681.4	659.9	690.4	759.5	646.6	649.8	716.1	754.2	8 581.6	313 786.1
FORGAN VIKING	141.8	130.3	141.3	175.2	141.3	159.7	149.9	145.6	133.6	132.1	136.9	121.7	1 709.4	83 467.3
FORGAN WEST VIKING	240.3	236.0	241.2	227.6	208.9	204.4	209.6	206.2	181.1	228.8	167.9	241.3	2 593.3	96 988.5

Table 2 - 1 - 2 (continued)

Table 2 - 1 - 2 (continued)

MONTHLY CRUDE OIL PRODUCTION BY POOL, UNIT AND AREA

Cubic Metres

2002	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
FUSILIER BAKKEN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.8
HOOSIER BAKKEN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	5.0	5.0
KERROBERT VIKING	5 868.5	5 316.0	5 573.2	5 390.6	5 586.7	5 315.9	5 368.3	5 379.7	5 163.6	5 427.3	5 278.5	5 345.9	65 014.2	2 616 339.4
KINDERSLEY VIKING	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	240.0
LOVERNA N MANNVILLE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	36.3
LOVERNA S BAKKEN	0.0	0.0	0.0	0.0	1.4	12.2	0.0	0.0	2.4	8.2	4.8	9.7	38.7	245.4
LOVERNA S VIKING	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5
LOVERNA W BAKKEN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.5
LUCKY HILLS VIKING	150.5	143.8	180.4	137.8	144.3	133.4	153.4	176.2	156.9	156.8	154.1	156.4	1 844.0	137 510.9
MarENGO VIKING	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	79.4
MILTON VIKING	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	411.6
NORTH HOOSIER BAKKEN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0
PLATO NORTH VIKING	2 098.2	1 946.0	2 020.9	1 923.8	2 043.3	2 029.8	2 061.6	2 048.1	2 050.6	2 176.9	2 168.0	2 335.8	24 903.0	1 061 431.1
PLATO VIKING	195.5	157.7	186.8	180.4	150.8	145.0	143.2	170.9	145.4	183.6	145.1	203.9	2 008.3	99 427.2
PLENTY VIKING	577.2	503.8	524.3	511.6	459.3	530.2	539.6	573.4	492.9	533.4	490.0	544.0	6 279.7	210 007.5
PRAIRIEDALE EAST VIKING	55.1	39.5	54.1	45.6	45.5	44.0	30.2	43.3	25.8	18.9	43.5	36.2	481.7	5 213.9
PRAIRIEDALE VIKING	7 116.1	6 046.4	5 949.7	5 444.0	5 822.3	4 852.9	4 814.8	5 825.1	5 382.4	6 345.2	7 294.0	6 153.8	71 046.7	603 309.6
PRIMATE MANNVILLE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	522.9
SALVADOR MANNVILLE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8
SMILEY DEWAR VIKING	2 682.5	2 438.6	2 589.3	2 406.6	2 573.7	2 519.4	2 585.6	2 536.8	2 400.4	2 602.6	2 492.1	2 554.4	30 382.0	4 734 838.9
SUPERB BAKKEN SAND	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	161.1
VERENDRYE VIKING	1 722.7	1 493.9	1 595.2	1 501.6	1 643.8	1 571.0	1 623.7	1 547.9	1 583.8	1 524.6	1 562.6	1 569.0	18 939.8	694 350.4
WHITESIDE VIKING	627.7	579.3	609.1	650.8	605.3	581.7	602.9	615.1	606.4	584.4	637.8	556.9	7 257.4	285 615.8
WHITESIDE W RIBSTONE CK	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0
WHITESIDE WEST VIKING	11.6	6.9	6.7	8.6	8.0	7.6	5.4	5.4	5.4	7.4	6.8	5.8	85.6	5 159.9

MONTHLY CRUDE OIL PRODUCTION
. BY POOL, UNIT AND AREA

Cubic Metres

2002	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
MISCELLANEOUS POOLS														
BAKKEN	104.5	4.5	390.5	317.8	203.7	312.4	182.7	79.8	48.3	98.4	69.7	179.6	1 989.9	5 934.9
MANNVILLE	235.0	94.0	20.5	13.6	32.0	20.8	44.0	62.4	89.0	29.6	85.8	72.3	799.0	4 370.4
SUCCESS	0.0	0.0	41.5	13.5	0.0	13.4	0.0	14.6	0.0	0.0	0.0	0.0	83.0	287.4
VIKING	1 605.8	1 521.8	1 845.8	1 850.8	1 961.3	1 850.8	1 978.5	1 797.8	1 972.7	1 974.2	2 050.4	1 915.3	22 325.2	219 338.2
TOTAL NON-UNIT	30 652.3	27 268.1	29 042.7	27 400.3	28 310.1	26 873.0	27 455.6	27 835.2	26 686.2	28 168.3	29 346.7	29 716.3	338 754.8	15 662 491.8
AREA/CRUDE TYPE TOTAL	50 221.7	44 630.2	48 562.6	46 431.4	47 190.9	45 209.3	47 755.2	46 942.5	45 837.1	49 379.0	49 584.3	49 836.3	571 580.5	27 914 375.3
AREA 2 HEAVY - UNIT														
CACTUS LK BASMAN-BAKKEN														
CACTUS LAKE VOL UNIT 1	2 451.0	2 139.8	2 353.2	2 256.8	2 014.6	2 152.9	2 349.9	2 846.4	2 680.6	2 928.0	2 751.6	2 628.9	29 553.7	663 754.3
CACTUS LAKE VOL UNIT 2	16 857.6	14 903.7	16 893.9	15 717.6	16 361.7	12 696.0	14 381.9	13 340.6	14 076.8	14 597.2	14 026.2	15 989.5	179 842.7	3 289 845.1
CACTUS LAKE VOL. UNIT NO.	1 372.9	850.1	796.7	743.3	954.2	943.0	1 147,6	1 334.0	1 462.4	1 640.2	1 330.4	1 587.8	14 162.6	122 038.3
CACTUS LK N MCLAREN														
CACTUS L N MCLAREN U 1	2 696.4	2 113.9	2 272.0	2 369.7	2 074.7	1 947.3	1 837.4	2 051.1	1 878.5	2 087.8	2 139.2	2 472.6	25 940.6	741 641.4
COLEVILLE SOUTH BAKKEN														
COLEVILLE S BAKKEN UNIT	6 104.1	6 090.0	6 470.6	5 834.8	6 489.7	6 671.9	6 675.0	6 217.7	5 911.2	6 943.1	6 466.4	6 528.6	76 423.1	929 258.1
COURT BAKKEN														
COURT BAKKEN VOL UNIT 1	8 763.2	8 199.6	8 335.7	7 913.4	7 120.2	7 893.4	8 613.4	9 016.1	8 776.1	8 636.7	8 153.6	7 856.4	99 077.8	2 482 365.1
HOOSIER BAKKEN														
HOOSIER BAKKEN V UNIT 1	856.4	799.3	856.3	801.7	829.8	794.5	818.7	795.3	748.6	801.6	1 077.8	1 223.0	10 403.0	349 804.4
MANTARIO E BASAL MANN														
MANTARIO E BSL MANN V 1	2 307.3	1 866.4	1 695.2	1 655.9	2 131.3	2 125.5	2 428.9	2 246.9	1 913.2	2 123.2	2 302.6	1 783.6	24 580.0	267 844.8
MANTARIO N BASAL MANN														
MANTARIO N BSL MANN V 1	28 016.1	24 380.7	26 418.3	22 689.4	26 281.8	23 796.6	23 303.8	23 161.2	22 876.0	24 737.6	23 742.9	24 494.9	293 899.3	2 458 786.1
NORTH HOOSIER BAKKEN														
N HOOSIER BAKKEN V UNIT	1 686.4	1 271.3	1 563.6	1 288.1	1 514.4	1 664.0	1 468.1	2 005.0	1 950.4	1 883.6	1 990.2	1 954.5	20 239.6	1 237 831.8
NORTH HSR BASAL MANNVILLE														

Table 2 - 1 - 2 (continued)

Table 2 - 1 - 2 (continued)

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

2002	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
N HOOSIER BAS BL V UNIT	1 319.2	1 183.7	1 312.6	1 314.2	1 432.0	1 369.5	1 462.8	1 376.6	1 441.8	1 343.4	1 336.1	1 415.1	16 307.0	833 773.1
NORTH SMILEY BAKKEN														
N SMILEY BAKKEN VOL U NO	3 064.4	2 922.0	2 843.9	2 255.0	2 121.5	1 969.8	1 653.8	1 369.4	1 605.4	1 801.4	1 450.5	1 268.3	24 325.4	279 449.2
PLOVER LAKE MCLAREN														
PLOVER LAKE VOL UNIT 1	1 351.5	968.1	879.9	893.8	950.7	960.5	857.8	1 028.9	1 067.1	1 332.8	1 153.9	896.3	12 341.3	561 141.0
SMILEY BAKKEN														
SMILEY BAKKEN VOL. UNIT N	750.5	964.9	1 002.3	561.4	795.3	605.8	629.6	577.3	490.7	422.7	501.7	593.7	7 895.9	87 590.1
SUPERB N WASECA														
SUPERB N VOL UNIT # 1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3 131.5
TOTAL UNIT	77 597.0	68 653.5	73 694.2	66 295.1	71 071.9	65 390.7	67 628.7	67 366.5	66 878.8	71 279.3	68 443.1	70 693.2	834 992.0	14 308 254.3
AREA 2 HEAVY - NON-UNIT														
ALSASK BASAL MANNVILLE	42.9	137.9	94.9	109.2	77.7	78.7	135.0	103.9	102.0	124.5	105.8	101.2	1 213.5	27 665.2
BUFFALO COULEE BAKKEN	1 393.2	1 240.8	1 452.0	1 552.3	1 539.7	1 220.2	1 168.2	1 300.2	1 196.9	1 312.0	1 263.5	1 422.3	16 059.3	680 454.1
BUFFALO COULEE N BAKKEN	2 171.4	1 949.4	2 381.9	2 490.2	2 773.4	2 491.6	2 949.0	2 944.7	3 328.6	3 265.0	2 999.9	3 201.9	32 947.0	487 375.8
CACTUS LAKE EAST BAKKEN	2 997.3	2 687.5	2 734.9	4 327.3	4 338.9	3 932.1	4 070.0	3 875.6	3 776.9	3 881.7	3 830.2	3 159.8	43 612.2	109 742.8
CACTUS LK BASMAN-BAKKEN	3 988.7	3 196.2	3 658.2	4 195.5	4 201.2	3 682.2	3 945.0	4 056.8	4 178.1	4 360.1	4 635.9	5 528.5	49 636.4	447 748.9
CACTUS LK N MCLAREN	6 267.9	5 356.5	6 402.2	6 160.2	6 108.9	5 885.1	6 143.3	5 497.9	5 040.2	5 514.9	4 892.5	5 179.1	68 447.7	2 059 385.9
COLEVILLE BAKKEN	11 099.9	8 603.1	10 021.8	9 478.3	10 942.6	9 749.0	9 569.7	9 139.7	9 407.4	10 261.1	10 283.3	10 169.7	118 725.6	9 399 624.2
COLEVILLE MANNVILLE	190.4	125.5	179.6	189.2	229.4	195.9	162.7	176.1	119.0	187.0	130.5	214.0	2 099.3	101 951.8
COLEVILLE S MANNVILLE	509.3	643.8	650.6	648.4	717.5	419.9	453.1	535.3	445.5	486.7	527.3	575.0	6 612.4	102 469.8
COLEVILLE S SUCCESS	509.3	549.4	596.6	532.9	567.2	578.9	558.8	497.2	514.1	679.2	672.4	625.8	6 881.8	115 969.3
COLEVILLE SOUTH BAKKEN	2 845.9	3 324.1	4 194.0	3 727.7	3 920.5	3 744.2	4 565.6	2 887.1	4 843.1	5 625.7	7 182.5	7 401.6	54 263.0	215 713.1
COLEVILLE W BAKKEN	166.4	247.2	221.5	169.0	182.0	302.9	96.9	73.7	155.6	288.3	244.9	297.2	2 423.6	84 702.6
COSINE LK LLOYDMINSTER	158.0	200.1	154.5	167.3	168.8	122.7	141.8	315.9	187.3	171.1	167.3	80.3	2 035.1	81 988.1
COURT BAKKEN	3 046.8	2 656.5	3 187.2	3 284.4	3 029.3	2 723.6	2 592.3	2 714.4	2 564.3	2 474.1	2 771.4	3 716.9	34 751.2	438 022.4
COURT NORTH BAKKEN	875.7	842.0	923.2	851.9	886.8	799.9	944.5	934.5	666.5	809.9	923.6	851.2	10 309.7	98 182.8

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

2002	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
COURT SOUTH BAKKEN	3 513.3	2 935.9	3 552.0	3 632.9	3 829.5	3 607.9	3 504.9	3 369.9	3 907.5	3 462.8	3 601.0	3 452.3	42 369.9	363 288.5
COURT WEST BAKKEN	1 060.3	918.1	754.3	843.9	827.4	592.9	609.7	672.6	278.4	355.5	591.3	750.2	8 254.6	83 746.2
CUTHBERT BASAL MANNVILLE	4 115.9	4 955.5	5 917.8	5 364.7	4 987.9	3 570.8	3 850.3	4 043.0	3 043.7	3 511.3	3 429.3	6 128.5	52 918.7	76 018.9
DRUID MANNVILLE	102.6	74.4	150.1	94.9	86.9	114.8	87.0	114.8	91.0	161.5	107.4	172.4	1 357.8	43 178.3
ERMINE MANNVILLE	87.5	84.2	85.0	86.0	92.0	83.5	99.0	93.0	99.5	98.0	101.0	100.0	1 108.7	68 562.4
FUSILIER BAKKEN	4 681.2	4 060.5	4 060.2	4 154.4	4 236.2	3 906.5	3 960.7	3 974.6	3 141.5	2 799.4	3 244.8	3 241.2	45 461.2	883 554.4
FUSILIER NORTH BAKKEN	1 634.1	1 056.6	1 689.0	2 110.5	1 693.8	1 813.8	2 171.5	2 704.9	2 165.0	1 848.9	1 754.5	1 836.4	22 479.0	85 721.9
HEARTS HILL BAKKEN	505.4	435.9	514.7	554.9	560.5	510.2	476.5	359.5	179.1	473.4	535.0	593.0	5 698.1	228 705.5
HOOSIER BAKKEN	10 001.2	8 721.3	10 211.7	9 520.1	8 613.8	8 323.1	9 167.6	8 986.6	8 339.9	8 273.8	9 110.6	9 796.6	109 066.3	1 079 117.0
KERROBERT MANNVILLE	5 705.9	5 035.4	4 448.7	6 238.5	6 293.4	5 557.0	6 077.6	6 387.2	6 005.1	7 567.9	8 394.2	7 953.9	75 664.8	503 704.9
KERROBERT NORTH MANNVILLE	171.4	151.1	176.9	133.4	404.3	1 068.8	1 374.4	637.9	684.5	634.9	1 032.1	758.8	7 228.5	138 273.0
LOVERNA SUCCESS	191.2	201.5	257.5	234.3	219.5	276.3	264.0	294.5	261.7	252.7	246.7	266.8	2 966.7	121 290.8
LUSELAND BAKKEN	26 970.4	25 208.2	26 028.5	23 416.9	24 045.1	22 965.9	23 988.3	23 448.6	21 554.3	21 575.6	20 622.9	21 885.6	281 710.3	2 593 051.3
LUSELAND MANNVILLE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	56 667.2
MANTARIO E BASAL MANN	1 436.4	1 311.4	1 721.8	1 795.0	1 697.5	1 694.0	1 804.7	1 489.2	1 573.5	1 250.7	1 438.0	1 798.3	19 012.5	153 052.3
MANTARIO N BASAL MANN	1 530.7	1 454.3	1 903.9	1 629.3	1 388.6	1 435.3	1 458.8	1 310.7	1 130.6	1 621.8	1 699.3	1 968.9	18 532.2	158 584.1
MarENGO S BASAL MANN	8 441.8	7 506.1	8 593.7	8 291.1	8 309.9	7 890.0	7 809.8	7 443.2	7 330.5	7 829.0	7 489.7	7 441.7	94 376.5	1 208 665.1
MILTON BAKKEN	2 622.5	2 430.2	2 624.8	2 523.8	2 629.3	2 423.6	2 751.9	2 665.9	2 501.9	2 446.9	2 499.3	2 523.8	30 643.9	259 480.3
MILTON SOUTH BAKKEN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1 913.6
MILTON SOUTH SUCCESS	500.8	470.5	275.3	395.0	393.5	280.0	364.8	247.2	263.8	360.0	283.0	312.8	4 146.7	59 001.6
NORTH HOOSIER BAKKEN	5 653.8	5 887.3	6 400.9	5 671.1	5 756.1	5 427.5	5 602.9	5 507.2	5 294.5	6 673.7	6 603.5	7 773.7	72 252.2	644 267.2
NORTH HSR BASAL MANNVILLE	3 737.3	2 649.8	2 842.4	3 210.5	3 133.3	2 552.0	2 574.5	2 474.8	2 493.9	2 355.0	2 595.1	2 735.7	33 354.3	348 373.2
NORTH SMILEY BAKKEN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	538.2
ONWARD BASAL MANNVILLE	1 543.7	1 269.1	1 634.9	1 464.6	1 581.1	1 053.2	1 526.8	1 308.7	1 460.5	1 449.6	1 461.1	1 401.7	17 155.0	211 631.8
PLOVER LAKE BAKKEN	9 377.3	8 279.0	7 251.3	6 939.9	6 676.5	6 594.4	7 482.6	7 377.1	7 530.3	7 469.5	6 670.8	6 000.8	87 649.5	2 238 879.9
PLOVER LAKE MCLAREN	3 476.9	2 669.9	2 169.9	2 071.9	2 325.1	2 557.2	2 643.1	2 690.7	2 517.9	2 192.4	2 258.4	2 020.4	29 594.8	668 948.8
PLOVER LAKE SOUTH BAKKEN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25 984.1

Table 2 - 1 - 2 (continued)

Table 2 - 1 - 2 (continued)

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

2002	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
PLOVER LAKE W BAKKEN	649.2	786.5	748.4	1 158.6	1 256.0	1 344.0	1 437.0	1 481.0	1 684.0	1 342.8	1 579.0	1 113.3	14 579.8	92 799.2
PLOVER LK E BAKKEN	1 808.3	1 787.8	1 902.6	2 127.6	2 282.2	1 794.6	1 748.0	1 958.2	1 523.4	1 625.9	1 339.9	1 567.0	21 465.5	1 198 402.7
SMILEY BAKKEN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	36.8
SUPERB WASECA	3 105.8	2 577.1	2 642.6	1 819.8	1 353.5	1 323.4	1 435.5	1 121.9	1 039.7	1 175.6	1 000.4	1 340.1	19 935.4	126 775.8
MISCELLANEOUS POOLS														
BAKKEN	15 517.3	13 658.1	15 097.3	13 621.2	14 630.0	12 899.0	13 741.1	13 541.3	12 342.9	12 742.6	14 405.5	14 951.6	167 147.9	895 793.3
BASAL MANNVILLE	683.3	661.4	738.8	588.8	737.4	599.0	724.4	674.4	527.5	772.4	897.9	914.0	8 519.3	67 695.0
BIRDBEAR	0.0	0.0	35.0	0.0	21.2	28.7	0.0	26.7	16.2	0.0	40.2	0.0	168.0	5 979.2
DEVONIAN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.1
MADISON	233.3	178.0	170.0	171.5	145.6	199.4	168.4	116.4	130.7	133.4	206.1	159.3	2 012.1	8 322.1
MANNVILLE	2 175.3	2 354.6	2 676.4	2 765.5	2 701.4	2 786.6	2 813.6	2 806.5	2 892.2	2 813.0	3 176.9	3 556.3	33 518.4	406 204.5
SUCCESS	2 074.2	2 502.4	2 657.3	2 478.5	2 768.5	2 153.0	2 317.6	2 272.4	1 975.6	1 932.8	1 805.4	1 874.6	26 812.3	174 910.9
TORQUAY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	60.9
TOTAL NON-UNIT	159 572.4	144 032.1	156 786.8	152 992.9	155 362.9	143 353.3	151 520.9	146 653.7	140 506.3	146 622.1	150 852.1	158 913.2	1 807 178.7	29 732 204.8
AREA/CRUDE TYPE TOTAL	237 169.4	212 685.6	230 481.0	219 298.0	226 434.8	208 754.0	219 149.6	214 020.2	207 385.1	217 901.4	219 295.2	229 606.4	2 642 170.7	44 040 459.1
AREA 2 TOTAL	287 391.1	257 315.8	279 043.6	265 719.4	273 625.7	253 963.3	266 904.8	260 962.7	253 222.2	267 280.4	268 879.5	279 442.7	3 213 751.2	71 954 834.4
AREA 3 MEDIUM - UNIT														
ANTELOPE LK UPPER SHAUN														
ANTELOPE LK U SH V UNIT	238.3	173.8	133.3	230.4	377.2	352.4	357.6	333.2	364.5	381.9	539.8	429.9	3 912.3	171 513.6
BATTRUM NORTH ROSERAY														
BATTRUM N. VOL UNIT 1	1 433.3	1 195.5	1 345.2	1 290.8	934.9	1 223.8	1 073.3	1 016.5	799.6	791.0	999.2	958.5	13 061.6	423 064.8
BATTRUM ROSERAY														
BATTRUM UNIT NO 1	23 025.7	20 445.4	23 736.4	22 540.8	21 698.5	20 966.2	21 805.1	22 199.6	20 128.3	21 186.1	20 604.5	20 681.3	259 017.9	8 133 634.3
BATTRUM UNIT NO 4	1 389.6	1 296.4	1 430.9	1 574.3	1 594.4	1 391.1	1 110.0	1 285.9	1 280.1	1 248.2	1 322.5	1 283.4	16 186.6	1 591 168.8

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

2002	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
BATTRUM VOL UNIT NO 2	5 121.8	4 341.6	4 928.3	5 226.2	5 406.7	5 175.8	5 086.2	5 429.3	5 318.4	5 415.9	5 080.7	5 357.4	61 888.3	2 465 029.3
BATTRUM VOL UNIT NO 3	4 507.3	4 037.9	4 288.5	4 067.6	4 244.2	4 227.1	4 506.3	4 354.1	4 204.0	4 154.2	4 073.6	4 346.2	51 011.0	2 414 696.2
BATTRUM VOL UNIT 5	310.5	110.6	224.0	286.6	322.1	299.9	54.0	0.0	129.8	226.4	218.0	227.5	2 409.4	51 784.6
BENCH UPPER SHAUNAVON														
BENCH VOLUNTARY UNIT 1	250.9	224.5	240.2	239.7	246.9	233.8	230.3	208.1	189.7	215.9	188.4	169.2	2 637.6	140 368.8
BEVERLEY CANTUAR														
BEVERLEY CANT. V UNIT 1	2 663.0	2 249.3	3 202.8	4 044.4	4 030.3	3 858.7	4 009.8	3 686.9	3 566.9	3 473.6	3 080.2	3 079.5	40 945.4	806 456.3
BEVERLEY CANTUAR VOL. UNI	194.5	175.5	191.7	176.0	192.8	186.5	192.6	184.9	180.0	201.9	203.1	200.9	2 280.4	73 430.4
BEVERLEY EAST CANTUAR														
E BEVRLY JAVA CANTR V U	446.9	344.5	461.2	367.6	444.7	351.4	503.1	310.5	466.7	521.8	322.6	484.5	5 025.7	172 010.0
BEVERLEY EAST CANTUAR GAS														
E BEVERLEY V GAS UNIT 1	0.0	0.0	0.0	0.0	0.0	0.0	75.6	21.6	35.2	23.6	0.1	0.0	156.1	156.1
BEVERLEY N CANTUAR														
BEVERLEY N CANT V UN 1	2 815.4	2 390.8	2 463.6	2 379.3	2 391.0	2 381.6	2 579.8	2 486.9	2 335.4	2 515.4	2 251.0	2 261.8	29 252.0	464 428.8
BEVERLEY ROSERAY														
BEVERLEY VOL UNIT NO 2	3 576.7	3 723.1	4 354.1	4 119.8	3 938.1	3 425.2	3 998.9	4 022.7	3 931.3	4 079.0	3 939.6	4 083.3	47 191.8	509 805.3
THE BEVERLEY UNIT NO 1	1 887.2	1 696.5	1 986.9	1 928.3	1 898.4	1 787.9	1 823.1	1 959.1	2 330.3	2 490.9	2 422.4	2 595.8	24 806.8	2 039 762.8
BONE CREEK U SHAUNAVON														
THE BONE CREEK UNIT	2 227.8	1 979.6	2 220.0	1 885.8	2 017.6	1 910.4	2 088.9	2 069.9	1 937.9	2 026.1	2 099.0	2 067.1	24 530.1	2 784 875.8
BUTTE UPPER SHAUNAVON														
BUTTE VOLUNTARY UNIT	3 947.3	3 251.2	[illegible]	3 067.5	3 432.9	3 681.0	3 733.6	3 684.5	3 568.8	3 395.7	3 170.6	3 158.2	41 043.0	1 563 094.1
BUTTE WEST U SHAUAVON														
BUTTE WEST VOL. UNIT 1	684.4	671.5	915.0	779.1	791.1	740.5	599.8	577.5	538.5	172.5	502.2	600.9	7 573.0	173 131.0
BUTTE WEST VOL. UNIT 2	795.1	740.3	1 075.8	820.9	852.3	859.5	858.6	875.6	772.3	1 098.0	815.9	828.3	10 392.6	250 389.2
CANTUAR EAST CANTUAR														
EAST CANTUAR GAS UNIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.4
EAST CANTUAR UNIT NO 1	1 536.1	1 191.1	1 455.2	1 332.1	1 413.4	1 405.1	1 386.6	1 307.8	1 129.8	1 268.1	1 512.1	1 636.1	16 573.5	407 712.0

Table 2 - 1 - 2 (continued)

Table 2 - 1 - 2 (continued)

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

2002	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
EAST CANTUAR UNIT NO 2	192.2	178.7	191.6	153.0	221.1	193.1	192.1	166.2	150.7	157.9	138.4	151.2	2 086.2	24 557.3
CANTUAR EAST ROSERAY														
EAST CANTUAR UNIT NO 1	2 187.5	1 968.2	2 113.9	2 158.0	2 082.5	1 827.1	1 508.3	1 611.4	1 383.6	904.0	674.8	883.4	19 302.7	416 152.8
EAST CANTUAR UNIT NO 2	3 683.0	3 365.8	3 610.2	3 664.9	3 727.9	3 285.7	3 713.1	3 729.4	3 612.5	3 684.9	3 723.4	3 865.4	43 666.2	388 457.3
CANTUAR MAIN CANTUAR														
CANTUAR UNIT	3 779.9	3 364.9	3 538.4	3 623.1	3 906.4	3 632.4	4 016.2	3 975.5	4 164.0	4 388.4	3 985.1	3 963.9	46 338.2	4 995 692.9
CANTUAR ROSERAY														
CANTUAR UNIT	23 631.6	21 182.8	23 739.8	23 228.3	23 346.8	22 116.2	23 353.2	22 344.5	21 671.8	22 457.7	21 408.5	23 030.1	271 511.3	3 973 839.0
COVINGTON UPPER SHAUN														
COVINGTON UNIT NO 1	86.0	77.1	80.1	78.7	82.3	76.4	58.9	44.4	38.6	55.2	47.2	45.2	770.1	242 784.9
DELTA UPPER SHAUNAVON														
DELTA VOLUNTARY UNIT 3	160.4	128.5	123.0	145.6	221.0	217.3	242.0	258.2	243.0	252.5	240.5	248.2	2 480.2	161 007.5
THE DELTA UNIT NO.1	1 333.7	1 228.0	1 310.6	1 136.8	1 256.6	1 158.0	1 138.3	1 101.6	1 002.7	1 110.1	1 128.1	1 143.1	14 047.6	2 597 681.8
THE DELTA UNIT NO.2	339.7	292.8	314.3	297.8	326.1	321.7	368.6	352.8	344.4	303.3	333.8	339.4	3 934.7	422 211.2
DOLLARD UPPER SHAUNAVON														
DOLLARD UNIT	10 683.5	9 692.1	10 705.2	10 700.8	10 770.5	10 277.5	10 764.4	11 463.6	10 501.3	11 166.5	10 930.8	11 406.3	129 062.5	14 172 677.4
EAST DOLLARD VOL. UNIT	673.2	584.2	652.6	592.3	593.2	536.3	577.6	600.3	547.8	612.7	474.3	280.1	6 724.6	753 300.5
FOSTERTON ROSERAY														
FOSTERTON MAIN UNIT	11 975.2	10 040.9	11 112.3	10 737.5	10 770.6	10 451.0	10 839.1	10 640.7	9 790.7	9 321.7	9 830.5	9 878.3	125 388.5	9 870 653.0
FOSTERTON N. WEST UNIT	859.3	603.5	633.1	533.0	673.5	640.6	643.9	583.8	417.4	709.0	593.5	507.0	7 397.6	596 831.3
W FOSTERTON VOL UNIT	1 356.8	1 417.4	1 431.3	1 138.3	1 381.8	1 227.7	1 008.8	1 102.8	1 049.1	864.0	835.4	806.3	13 619.7	643 529.7
GARDENHEAD U SHAUN														
GARDEN HEAD V. UNIT 1	2 116.9	1 755.2	2 235.8	1 685.1	1 771.6	1 721.7	1 754.0	1 652.5	1 713.2	1 978.0	1 496.3	1 700.8	21 581.1	353 386.5
GULL LAKE BASAL CANTUAR														
GULL LK CANT VOL UNIT 1	348.6	307.5	324.8	326.3	256.8	208.7	221.1	291.9	268.7	256.8	271.9	277.6	3 360.7	468 029.1
THE JOHNSTON UNIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	150 281.4
GULL LAKE C U SHAUNAVON														

MONTHLY CRUDE OIL PRODUCTION BY POOL, UNIT AND AREA

Cubic Metres

2002	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
GULL LAKE UPP SH V UN 1	59.3	50.6	50.7	42.7	56.3	36.0	28.5	27.0	28.5	24.8	28.9	40.9	474.2	238 655.3
GULL LAKE N U SHAUNAVON														
GULL LAKE N SHAUN UNIT	2 100.6	1 821.1	1 994.6	1 794.8	1 852.5	1 760.5	1 777.7	1 857.0	1 811.6	1 884.7	1 791.8	1 768.6	22 215.5	3 446 828.7
GULL LAKE S U SHAUNAVON														
GULL LAKE S VOL UNIT 1	406.3	374.3	429.8	395.0	398.2	568.9	469.7	450.0	404.1	419.4	405.6	443.6	5 164.9	222 999.9
HATTON MEDICINE HAT														
HAZLET ROSERAY														
THE HAZLET UNIT	1 050.0	801.9	543.2	748.0	842.4	907.9	956.4	790.3	770.5	853.4	789.2	826.8	9 880.0	722 956.5
ILLERBRUN UPPER SHAUN														
THE ILLERBRUN VOL UNIT	559.7	486.9	569.2	541.0	558.5	541.6	539.7	536.1	518.1	536.0	472.7	474.3	6 333.8	1 088 092.3
INSTOW UPPER SHAUNAVON														
INSTOW SO UPP SH V UNIT	1 453.4	1 299.1	1 294.4	1 153.8	1 326.3	1 226.2	1 299.8	1 330.0	1 123.5	1 539.4	1 504.1	1 364.1	15 914.1	471 063.7
THE INSTOW UNIT	8 864.6	7 908.0	8 650.5	8 075.1	7 456.2	7 692.0	8 318.3	8 221.4	8 123.9	8 349.5	8 038.1	8 146.5	97 844.1	9 306 637.8
JOHNSTON UPPER SHAUN														
THE JOHNSTON UNIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34 933.7
LEITCHVILLE SHAUNAVON														
LEITCHVILLE SH VOL UNIT	881.6	811.7	905.2	933.6	938.8	936.1	970.7	956.5	968.2	1 032.7	995.4	939.1	11 269.6	397 748.7
MAIN SUCCESS ROSERAY														
SUCCESS MAIN UNIT	1 799.0	1 845.3	2 250.4	2 195.8	2 316.4	2 362.8	2 465.2	2 268.7	2 306.5	2 375.2	2 077.5	1 992.1	26 254.9	2 854 791.1
SUCCESS MAIN UNIT GAS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	537.7
NORTH PREMIER ROSERAY														
NORTH PREMIER UNIT NO 1	576.5	522.7	630.1	611.6	623.2	588.0	659.1	598.4	493.9	515.3	439.8	495.1	6 753.7	1 830 854.3
NORTH PREMIER V UNIT 4	2 772.2	2 498.9	2 731.0	2 672.7	2 632.1	2 624.7	2 501.8	2 503.9	2 466.6	2 477.2	2 350.2	2 404.7	30 636.0	2 666 505.8
NORTH PREMIER U SHAUN														
NORTH PREMIER UNIT NO 1	301.7	246.8	287.9	267.0	231.6	205.3	197.2	205.4	255.0	262.3	248.0	285.4	2 993.6	50 441.7
NORTH PREMIER UP SH V U	216.9	197.1	214.6	207.3	211.4	199.4	201.7	205.3	197.7	206.6	188.2	205.1	2 451.3	155 991.6
NORTH PREMIER V UNIT 4	1 537.6	1 287.1	1 341.7	1 408.6	1 433.6	1 386.8	1 461.2	1 384.8	1 508.0	1 682.8	1 544.9	1 515.8	17 492.9	557 488.2

Table 2 - 1- 2 (continued)

Table 2- 1 - 2 (continued)

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

2002	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
PENNANT UPPER SHAUNAVON														
PENNANT UPP SH VOL UNIT	326.9	242.4	199.1	240.5	227.5	218.2	254.1	231.7	215.4	205.3	199.2	192.2	2 752.5	130 623.0
RAPDAN UPPER SHAUNAVON														
NORTH RAPDAN UPP SH V U	361.9	323.0	355.8	347.6	358.4	324.8	355.0	320.5	284.5	300.9	282.2	266.2	3 880.8	229 080.4
RAPDAN UP SH VOL UNIT 2	656.8	617.1	616.3	617.2	672.0	664.8	605.6	630.8	554.8	546.4	520.8	549.3	7 251.9	220 713.1
THE RAPDAN UNIT	4 644.4	4 086.4	4 407.4	4 139.3	4 379.3	4 042.2	4 100.6	4 094.8	3 853.3	4 086.1	3 781.2	3 914.5	49 529.5	4 015 408.1
SOUTH SUCCESS ROSERAY														
SOUTHWEST SUCCESS VOL U	1 143.4	1 199.8	1 359.0	1 300.9	1 322.1	1 147.8	1 072.4	1 052.6	930.1	792.3	864.2	948.3	13 132.9	524 909.1
SUCCESS UNIT	3 136.3	2 923.9	3 231.5	3 141.3	3 271.3	2 935.1	2 972.4	2 927.3	3 082.6	3 348.8	3 222.4	3 110.0	37 302.9	4 228 268.3
SUCCESS ALPHA ROSERAY														
SUCCESS ALPHA UNIT	369.8	288.9	347.1	341.6	301.1	247.1	297.2	292.1	304.2	296.2	270.8	292.9	3 649.0	649 137.3
SUCCESS NORTH ROSERAY														
SUCCESS N ROSERAY VOL U	1 780.6	1 650.2	1 775.5	1 690.4	1 735.9	1 425.0	1 647.2	1 637.4	1 505.4	1 580.7	1 567.1	1 658.8	19 654.2	543 354.2
SUFFIELD ROSERAY														
THE SUFFIELD UNIT NO 1	863.2	807.5	940.1	1 023.6	1 094.4	855.0	1 010.6	960.0	895.5	867.5	840.1	883.4	11 040.9	1 469 382.2
THE SUFFIELD UNIT NO 3	1 747.7	1 626.5	2 057.3	1 888.9	1 874.3	2 074.2	1 816.9	1 902.8	1 752.7	1 709.1	1 506.0	1 658.0	21 614.4	1 629 268.6
SUFFIELD UPPER SHAUNAVON														
THE SUFFIELD UNIT NO 2	1 989.3	1 679.2	1 864.8	2 007.9	1 850.7	1 825.0	2 074.7	2 046.1	1 957.8	2 353.5	2 123.0	2 082.7	23 854.7	973 321.5
THE SUFFIELD UNIT NO 3	311.0	303.6	281.0	295.4	351.4	297.7	274.5	285.0	301.5	300.7	282.4	291.1	3 575.3	285 368.9
VERLO ROSERAY														
THE VERLO ROSERAY UNIT	9 701.7	7 239.8	7 760.4	7 162.1	7 190.4	7 292.0	7 629.0	7 791.1	7 007.7	7 185.3	6 902.9	7 233.4	90 095.8	3 457 194.2
MISCELLANEOUS POOLS														
CANTUAR														
E BEVERLEY VOL U #1	0.0	6.0	0.0	22.0	38.4	29.3	55.7	45.2	64.5	50.7	34.0	44.5	390.3	2 556.8
SOUTHWEST SUCCESS VOL U	17.6	15.7	16.7	16.4	18.7	16.6	18.0	16.9	15.4	12.5	15.3	14.8	194.6	217.4
SUCCESS MAIN UNIT	3.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.9	4 376.2

Table 2 - 1 - 2 (continued)

MONTHLY CRUDE OIL PRODUCTION BY POOL, UNIT AND AREA

Cubic Metres

2002	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
PREMIER														
NORTH PREMIER UNIT NO.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	67 137.5
TOTAL UNIT	170 093.2	149 588.2	166 827.1	161 839.0	163 179.6	156 780.3	162 503.7	161 503.3	153 808.5	158 904.0	152 744.0	156 998.3	1 914 769.2	107 344 453.0
AREA 3 MEDIUM - NON-UNIT														
ANTELOPE CANTUAR	395.4	300.8	251.5	351.7	336.6	212.3	233.5	242.1	218.5	188.7	178.4	164.1	3 073.6	39 156.9
ANTELOPE LAKE E ROSERAY	0.0	0.0	1.1	0.0	0.0	17.0	0.0	0.0	0.0	0.0	0.0	0.0	18.1	9 654.8
ANTELOPE LK ROSERAY	1 023.6	1 021.9	1 044.5	1 026.5	882.8	873.4	923.5	930.3	832.1	784.2	553.9	635.2	10 531.9	111 444.4
ANTELOPE LK N CANTUAR	57.4	58.8	64.3	55.4	52.1	50.8	47.7	46.1	43.2	45.7	44.6	43.5	609.6	11 685.9
ANTELOPE LK N ROSERAY	370.2	310.4	331.1	333.7	328.4	302.7	307.9	316.1	309.2	322.6	315.0	291.2	3 838.5	94 227.5
ANTELOPE LK S ROSERAY	373.7	345.1	349.1	348.7	350.1	328.0	337.3	331.4	332.5	336.9	326.5	305.5	4 064.8	72 403.0
ANTELOPE LK UPPER SHAUN	167.0	149.9	175.8	171.6	182.0	164.5	144.2	154.4	142.6	151.5	148.5	145.2	1 897.2	23 174.9
BATTLE CREEK MADISON	873.0	783.0	849.5	795.9	807.9	708.6	845.7	877.6	670.6	748.4	736.2	741.3	9 437.7	147 050.3
BATTLE CREEK S U SHAUN	1 261.7	1 301.8	1 440.8	1 430.8	1 419.5	1 446.8	1 461.8	1 477.9	1 382.6	1 292.2	1 281.1	1 359.2	16 556.2	584 893.1
BATTLE CREEK U SHAUNAVON	105.6	98.3	86.3	93.7	105.9	97.3	39.3	12.5	78.1	69.3	82.8	110.8	979.9	57 056.9
BATTLE CREEK W MADISON	1 214.6	1 046.4	1 118.4	929.3	1 243.5	1 023.8	465.6	920.2	1 521.4	1 616.6	1 408.3	1 653.2	14 161.3	41 544.4
BATTRUM EAST ROSERAY	322.5	261.7	339.0	353.6	467.9	424.6	417.9	362.6	322.0	304.9	320.3	272.4	4 169.4	157 332.0
BATTRUM NORTH ROSERAY	316.9	304.6	323.8	305.8	221.4	292.0	298.8	284.0	268.2	260.1	296.2	293.8	3 465.6	28 165.9
BATTRUM ROSERAY	148.8	140.9	167.0	186.4	192.5	172.2	168.7	158.4	93.0	143.6	149.8	23.8	1 745.1	50 827.1
BENCH SHAUNAVON	25.3	25.9	31.2	4.0	0.0	1.0	14.9	8.4	5.2	5.0	0.7	0.0	121.6	6 816.4
BENCH UPPER SHAUNAVON	1 786.1	1 769.5	1 999.4	2 013.2	2 259.3	2 053.5	2 076.3	2 022.6	2 062.3	2 412.1	2 513.9	2 349.9	25 318.1	494 246.7
BEVERLEY CANTUAR	0.0	0.0	45.6	136.4	136.3	123.9	97.3	91.3	108.6	185.5	133.9	122.3	1 181.1	5 354.2
BEVERLEY EAST CANTUAR	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2 123.6
BEVERLEY N CANTUAR	368.0	282.2	320.0	314.2	316.4	301.6	302.5	295.4	186.6	229.5	220.3	219.6	3 356.3	25 026.3
BEVERLEY ROSERAY	524.8	504.9	607.3	601.1	617.9	434.4	209.8	206.0	178.4	182.5	199.5	219.2	4 485.8	44 379.0
BONE CREEK W UPPER SHAUN	2 978.0	2 651.5	3 552.9	3 274.2	3 491.5	3 187.6	3 838.2	3 970.2	3 814.8	4 003.6	3 868.6	4 115.2	42 746.3	137 430.6
BUTTE SHAUNAVON	481.0	506.1	335.0	492.0	463.4	348.5	336.3	348.7	262.9	191.9	191.9	230.0	4 187.7	19 279.3

Table 2 - 1 - 2 (continued)

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

2002	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
BUTTE UPPER SHAUNAVON	8 141.3	7 464.8	8 705.3	8 386.8	8 794.7	8 179.0	8 374.1	9 214.2	8 139.7	8 168.9	8 421.4	8 537.2	100 527.4	852 256.6
BUTTE WEST U SHAUAVON	637.0	596.1	728.0	640.3	632.6	608.1	584.8	675.1	586.2	480.6	685.5	666.2	7 520.5	115 391.3
CANTUAR E LOWER SHAUNAVON	1 478.5	1 331.8	1 347.0	1 178.7	1 275.0	1 174.5	1 146.7	1 117.8	1 129.6	1 122.4	1 046.9	1 108.4	14 457.3	110 814.2
CANTUAR EAST ROSERAY	5 271.9	4 705.1	5 044.6	4 663.7	4 860.7	4 529.3	4 662.2	4 479.7	4 007.0	4 495.0	4 440.5	4 584.8	55 744.5	325 667.3
CANTUAR MAIN CANTUAR	39.0	39.1	38.8	34.1	39.6	35.2	39.1	38.0	34.8	37.1	34.0	33.3	442.1	12 390.8
CANTUAR N ROSERAY	492.0	436.6	483.1	477.3	562.2	542.2	595.2	594.8	490.6	536.7	511.9	612.5	6 335.1	144 783.7
CANTUAR ROSERAY	1 738.0	1 505.9	1 690.2	1 492.2	1 353.6	1 328.2	1 415.6	1 424.3	1 373.1	1 393.0	1 349.1	1 543.5	17 606.7	124 278.8
CHAMBERY UPPER SHAUNAVON	761.1	658.3	798.1	690.1	682.0	672.3	648.3	848.4	1 040.2	1 090.6	1 082.1	1 507.2	10 478.7	125 882.2
CLINTONVILLE SHAUNAVON	348.4	442.4	500.3	410.5	457.2	371.1	387.1	397.8	365.8	389.6	360.7	357.8	4 788.7	116 672.8
CONSUL UPPER SHAUNAVON	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	42.6
COVINGTON S U SHAUNAVON	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	69 152.8
COVINGTON UPPER SHAUN	100.9	89.1	98.7	93.8	93.9	96.0	98.0	93.7	90.4	91.3	90.9	81.7	1 118.4	21 499.3
COVINGTON W U SHAUNAVON	6 568.0	5 992.7	6 071.2	5 258.9	5 817.2	5 353.6	5 630.1	6 016.5	5 280.5	5 515.4	5 073.1	4 989.4	67 566.6	549 856.8
DELTA UPPER SHAUNAVON	154.9	137.7	152.0	130.9	92.1	96.5	145.5	158.5	153.0	137.1	133.9	108.9	1 601.0	16 247.1
DELTA W U SHAUNAVON	454.0	381.8	441.5	425.9	385.5	322.9	419.1	445.4	446.3	426.8	404.6	414.2	4 967.8	85 730.2
DIVIDE MADISON	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5 362.6
DOLLARD LOWER SHAUNAVON	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4 314.8
DOLLARD UPPER SHAUNAVON	142.9	127.7	145.5	140.6	147.3	140.9	131.1	141.6	146.9	149.4	142.2	147.4	1 703.5	150 702.3
EASTBROOK SHAUNAVON	409.6	365.0	383.9	390.6	422.5	447.5	496.5	494.9	438.1	465.8	435.5	436.7	5 186.6	141 499.4
EASTEND SHAUNAVON	108.9	93.6	110.1	105.0	103.2	95.7	106.3	103.7	100.3	100.9	101.4	103.3	1 232.4	101 309.0
FOSTERTON SOUTH CANTUAR	237.5	202.3	213.1	208.0	316.0	218.3	213.5	213.6	230.6	186.6	201.3	229.4	2 670.2	81 518.9
FOSTERTON SOUTH ROSERAY	343.6	366.4	404.6	389.6	366.9	291.2	348.9	323.8	326.6	303.0	323.6	341.1	4 129.3	109 049.4
GARDENHEAD S U SHAUN	401.8	353.6	430.3	203.8	357.4	361.0	398.1	379.9	373.6	438.4	319.1	380.4	4 397.4	112 056.6
GARDENHEAD U SHAUN	352.5	323.7	420.5	337.2	264.7	174.7	266.9	281.7	265.1	324.5	242.5	239.6	3 493.6	19 289.7
GULL LAKE BASAL CANTUAR	793.3	1 509.7	594.1	1 535.5	1 538.1	1 526.0	1 329.1	975.2	1 250.9	1 190.5	1 073.7	1 124.8	14 440.9	180 853.0
GULL LAKE C U SHAUNAVON	341.6	280.5	282.5	280.7	270.8	272.7	245.4	240.0	230.6	233.6	232.6	245.6	3 156.6	206 480.7
GULL LAKE CANTUAR	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11 014.4

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

2002	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
GULL LAKE N U SHAUNAVON	727.0	651.6	732.2	682.9	746.4	735.1	800.4	844.9	801.2	796.0	787.3	717.3	9 022.3	101 595.5
GULL LAKE S U SHAUNAVON	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7 204.4
GULL LK ROSERAY	0.0	0.0	0.0	0.0	154.9	146.5	149.0	166.5	157.0	153.5	140.5	138.5	1 206.4	14 027.2
GULL LK N BASAL CANTUAR	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2 211.5
HAZLET ROSERAY	412.9	334.8	381.5	421.9	429.0	412.2	266.4	398.8	391.6	348.4	252.4	335.4	4 385.3	18 615.7
ILLERBRUN UPPER SHAUN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	49 978.6
INSTOW UPPER SHAUNAVON	126.4	112.0	122.8	119.6	107.7	102.3	99.8	95.4	95.0	93.6	90.2	91.7	1 256.5	13 953.3
JAVA CANTUAR	127.4	113.4	131.6	119.7	126.0	121.8	133.7	126.0	117.6	126.7	121.8	130.5	1 496.2	80 978.6
JAVA NORTH CANTUAR	889.6	789.0	760.2	648.6	692.6	673.9	676.1	659.3	669.6	725.7	724.6	646.0	8 555.2	149 205.2
JAVA WEST CANTUAR	3 854.2	3 749.0	4 276.6	4 267.1	4 507.2	4 183.3	4 165.6	3 728.7	3 321.9	3 734.4	3 337.7	3 638.1	46 763.8	219 083.8
JOHNSTON UPPER SHAUN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	824.5
LEITCHVILLE SHAUNAVON	574.0	531.9	576.9	551.3	582.6	554.3	564.9	557.0	529.8	580.9	554.3	566.6	6 724.5	198 819.4
LEON LAKE SHAUNAVON	724.8	636.0	696.1	666.3	706.8	680.7	708.3	690.3	661.2	692.2	673.4	683.7	8 219.8	406 879.3
MAIN SUCCESS ROSERAY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3
NORTH PREMIER ROSERAY	538.0	467.3	471.5	495.7	483.0	441.1	418.0	431.2	442.5	474.5	444.5	448.8	5 556.1	110 225.1
NORTH PREMIER U SHAUN	2 648.8	2 430.1	2 890.8	3 016.2	3 042.0	3 049.5	3 407.9	3 335.6	3 239.7	3 322.9	3 206.2	3 310.1	36 899.8	376 531.1
NOTUKEU UPPER SHAUNAVON	75.1	67.2	74.7	68.1	70.0	65.7	70.5	72.5	70.1	78.8	70.3	80.0	863.0	39 782.6
PENNANT UPPER SHAUNAVON	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	816.2
RANGEVIEW EAST MADISON	809.8	655.3	801.0	935.9	858.2	884.9	1 050.6	976.9	833.8	574.5	573.2	488.6	9 442.7	50 000.0
RANGEVIEW MADISON	487.6	330.5	362.5	349.4	676.3	308.0	301.1	310.4	318.0	324.9	272.0	250.7	4 291.4	123 319.3
RAPDAN N LOWER SHAUNAVON	22.1	21.4	23.2	20.9	21.8	20.9	22.3	22.6	19.2	21.6	17.0	22.4	255.4	24 102.4
RAPDAN S U SHAUNAVON	143.3	126.3	140.7	134.3	143.6	135.6	138.7	140.1	133.9	141.9	138.4	141.6	1 658.4	30 661.9
RAPDAN UPPER SHAUNAVON	135.0	119.8	129.2	118.4	124.5	117.0	119.4	177.7	143.1	155.7	141.5	137.0	1 618.3	30 532.8
RAPDAN WEST SHAUNAVON	472.5	428.5	464.3	440.0	477.8	448.0	452.6	433.7	431.9	424.0	427.1	430.2	5 330.6	279 785.9
ROSS LAKE CANTUAR	36.6	6.3	0.0	32.2	85.4	72.2	73.2	164.7	630.6	634.7	568.6	587.8	2 892.3	12 396.2
SEWARD CANTAUR SAND POOL	351.7	334.0	432.9	362.4	393.5	402.7	369.8	422.8	338.7	380.9	328.1	260.6	4 378.1	20 001.7
SEWARD SUCCESS SAND POOL	454.0	509.0	562.3	503.2	427.9	526.6	486.7	457.7	451.1	458.4	475.6	442.5	5 755.0	50 370.7

Table 2 - 1 - 2 (continued)

Table 2 - 1 - 2 (continued)

MONTHLY CRUDE OIL PRODUCTION BY POOL, UNIT AND AREA

Cubic Metres

2002	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
SOUTH SUCCESS ROSERAY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	167.5
SUFFIELD BASAL CANTUAR	3 303.0	2 467.3	2 574.9	2 453.3	2 016.5	2 040.1	2 010.6	2 119.1	2 211.1	2 267.1	2 090.5	2 189.3	27 742.8	204 033.2
SUFFIELD ROSERAY	5 912.6	5 011.7	5 230.7	5 095.1	5 231.7	5 556.2	5 373.8	5 649.6	5 402.7	5 283.7	5 075.8	5 131.7	63 955.3	554 389.1
SUFFIELD UPPER SHAUNAVON	388.9	406.0	443.0	437.2	417.6	403.3	449.5	408.1	387.2	415.8	547.3	634.2	5 338.1	112 416.0
SUFFIELD WEST CANTUAR	47.9	43.8	51.6	50.2	50.9	47.0	48.1	48.4	43.1	45.6	45.3	48.0	569.9	53 754.3
SWIFT CURRENT W BASAL MAN	0.0	6.0	193.9	258.7	234.0	194.9	237.6	230.7	191.8	251.1	301.0	327.5	2 427.2	36 662.1
VERLO ROSERAY	495.2	372.5	422.0	395.6	379.8	171.1	329.3	400.2	401.1	492.8	472.8	425.1	4 757.5	11 927.1
WEBB CANTUAR	4 596.3	3 670.8	4 154.1	4 002.5	3 999.5	3 544.1	3 408.8	3 490.5	3 604.2	3 683.4	3 250.6	3 227.3	44 632.1	930 244.7
WEBB SOUTH CANTUAR	461.1	425.4	448.7	395.1	357.8	360.7	423.1	420.2	414.0	364.6	393.9	384.8	4 849.4	69 286.6
WEBB WEST CANTUAR	1 421.1	1 363.0	1 605.7	1 484.8	1 410.0	1 244.3	1 265.4	1 108.8	1 030.2	1 007.5	828.5	978.5	14 747.8	160 359.4
WHITEMUD SHAUNAVON	789.4	690.7	784.8	719.1	775.1	725.6	830.9	791.3	759.9	766.1	749.8	754.2	9 136.9	184 714.2
MISCELLANEOUS POOLS														
BASAL MANNVILLE	248.1	218.6	231.1	253.0	252.4	154.2	155.8	216.9	188.0	207.4	190.5	186.3	2 502.3	32 897.8
CANTUAR	2 982.8	2 714.8	2 967.1	2 921.1	3 125.2	2 954.6	3 109.7	3 058.0	2 866.5	3 086.8	2 675.9	2 741.7	35 204.2	399 916.0
GRAVELBOURG	55.2	41.8	48.3	48.7	51.9	48.1	45.0	56.0	54.1	51.4	45.8	54.0	600.3	22 843.4
LOWER ROSERAY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1 299.4
LOWER SHAUNAVON	77.4	57.1	55.2	78.0	80.3	72.8	104.1	61.7	49.0	75.2	89.4	85.9	886.1	33 264.3
MADISON	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	894.9
MANNVILLE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34.5
ROSERAY	2 201.5	2 042.4	2 380.4	2 121.9	2 272.1	2 236.2	2 328.5	2 344.4	2 439.0	2 675.3	2 882.7	3 071.9	28 996.3	510 076.4
SHAUNAVON	19.4	11.5	11.0	13.0	10.9	8.1	13.1	10.0	8.5	8.0	8.5	1.6	123.6	2 563.6
SUCCESS	253.0	208.4	228.6	194.6	198.5	248.6	283.6	272.1	169.4	223.7	209.2	312.3	2 802.0	3 604.8
UPPER SHAUNAVON	2 448.1	2 362.8	2 615.3	2 373.5	2 099.9	2 386.2	2 851.3	3 409.1	3 476.5	4 454.6	6 294.1	7 004.5	41 775.9	561 838.0
TOTAL NON-UNIT	81 422.1	73 795.6	80 994.4	77 941.9	80 529.9	75 879.8	77 992.0	80 022.7	76 826.5	80 356.1	79 173.2	82 195.7	947 129.9	12 256 681.0
AREA/CRUDE TYPE TOTAL	251 515.3	223 383.8	247 821.5	239 780.9	243 709.5	232 660.1	240 495.7	241 526.0	230 635.0	239 260.1	231 917.2	239 194.0	2 861 899.1	119 601 134.0
AREA 3 TOTAL	251 515.3	223 383.8	247 821.5	239 780.9	243 709.5	232 660.1	240 495.7	241 526.0	230 635.0	239 260.1	231 917.2	239 194.0	2 861 899.1	119 601 134.0

MONTHLY CRUDE OIL PRODUCTION BY POOL, UNIT AND AREA

Cubic Metres

2002	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
AREA 4 LIGHT - UNIT														
ALAMEDA MIDALE														
ALAMEDA CENTRAL UNIT	349.6	335.3	344.5	318.2	388.1	268.7	309.1	316.6	308.5	323.1	271.2	359.0	3 911.9	455 540.6
ALAMEDA MIDALE V UNIT 1	224.5	173.7	207.0	213.0	207.9	212.8	218.1	195.4	212.5	231.7	181.6	233.7	2 511.9	96 971.9
ALAMEDA MIDALE VOL UNIT	73.7	84.2	113.2	83.1	78.4	94.5	87.2	84.5	107.9	92.8	86.8	88.4	1 074.7	57 064.2
THE ALAMEDA EAST UNIT	4 535.8	4 128.1	4 473.8	4 327.6	4 464.6	4 260.0	4 236.8	4 232.7	4 019.9	4 073.0	3 948.5	4 009.6	50 730.4	2 054 684.4
THE NORTH ALAMEDA UNIT	83.1	79.8	81.9	77.7	109.1	88.5	82.2	86.0	85.7	91.5	83.7	89.3	1 038.5	284 612.4
THE SOUTH ALAMEDA UNIT	320.5	296.1	329.5	310.4	286.2	271.7	313.5	305.6	293.5	279.6	284.9	285.1	3 556.6	487 314.5
ALAMEDA WEST MIDALE														
ALAMEDA W MIDALE V UN 1	87.2	84.1	105.0	89.7	79.4	115.9	60.8	82.9	71.6	61.8	69.5	86.6	994.5	51 072.0
ALIDA EAST FROB-ALIDA														
ALIDA UNIT	8 497.5	7 479.5	8 475.5	8 188.7	8 073.1	7 537.5	7 582.9	7 275.0	6 925.7	7 023.0	6 674.5	6 580.9	90 313.8	3 234 229.9
BENSON MIDALE														
BENSON MIDALE VOL UN 3	93.4	85.2	91.4	87.3	97.5	87.9	90.5	90.8	79.3	78.0	73.9	75.5	1 030.7	13 293.0
CANTAL FROBISHER-ALIDA														
CANTAL FROB/ALIDA V U 1	432.0	619.3	804.3	787.2	707.5	918.4	1 465.0	1 323.2	1 130.0	1 062.9	947.1	895.3	11 092.2	79 562.7
CARNDUFF MIDALE														
CARNDUFF MIDALE V UN 2	152.3	121.5	165.7	142.2	143.9	147.2	154.4	154.0	145.9	151.3	141.1	139.3	1 758.8	51 284.9
CARNDUFF MIDALE V UN 3	61.1	49.1	72.7	73.3	58.1	59.5	58.7	59.6	60.2	60.1	57.6	55.4	725.4	48 174.4
CARNDUFF S MIDALE VOL U	2.3	34.8	37.5	36.9	37.2	37.2	39.0	38.7	37.2	21.3	24.4	32.2	376.7	112 648.3
CARNDUFF VOL UNIT NO 1	531.8	480.1	522.1	447.8	390.0	363.6	711.7	675.6	547.7	539.1	526.3	563.7	6 299.5	150 890.3
THE EAST CARNDUFF UNIT	1 408.7	1 192.9	1 179.0	1 015.1	1 090.7	1 174.4	985.6	983.3	1 027.9	1 170.0	1 156.8	1 167.3	13 531.7	3 022 213.8
THE WEST CARNDUFF UNIT	1 095.4	942.7	1 125.9	1 128.7	1 034.1	1 075.2	1 184.0	1 030.7	1 170.5	993.5	920.2	912.1	12 613.0	1 552 578.1
CLARILAW WEST FROB-ALIDA														
KISBEY U HASTINGS V U 1	221.1	178.5	175.0	173.0	181.7	140.5	126.0	129.4	121.0	124.4	137.7	129.3	1 837.6	192 541.7
ELMORE FROBISHER														
ELMORE FROB VOL UNIT 1	1 268.4	1 087.9	1 186.2	1 121.1	1 160.8	1 117.0	1 141.1	1 145.2	1 059.3	1 156.8	1 124.3	1 159.6	13 727.7	2 058 227.9

Table 2 - 1 - 2 (continued)

Table 2 - 1 - 2 (continued)

MONTHLY CRUDE OIL PRODUCTION BY POOL, UNIT AND AREA

Cubic Metres

2002	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
FLAT LAKE RATCLIFFE														
FLAT LK RATCLIFFE V U 1	1 950.7	1 754.1	1 800.7	1 710.6	1 822.8	1 733.6	1 668.8	1 858.3	1 753.5	1 760.8	1 653.0	1 720.3	21 187.2	2 130 496.5
FLAT LK RATCLIFFE V U 2	169.0	151.1	173.2	179.0	158.2	166.4	160.9	154.2	155.2	164.5	173.8	168.5	1 974.0	55 166.6
FREDA LAKE RATCLIFFE														
FREDA LK R'CLIFFE V U 1	2 563.7	2 312.8	2 537.1	2 443.4	2 508.6	2 430.7	2 522.0	2 536.2	2 450.9	2 519.7	2 432.4	2 436.9	29 694.4	1 015 058.9
GAINSBOROUGH FROB-ALIDA														
GAINS FROB/ALIDA V UNIT	286.3	240.4	245.7	220.5	206.3	270.4	234.1	247.2	211.8	244.9	1 237.9	963.0	4 608.5	187 429.5
GAINSBOROUGH W FROBISHER														
GAINSBOROUGH W VOL UN 1	64.2	57.4	59.9	56.7	65.7	54.0	51.7	46.6	49.9	51.3	46.1	49.9	653.4	64 002.3
GLEN EWEN MIDALE														
THE GLEN EWEN UNIT	305.9	267.3	294.9	338.9	326.3	316.6	354.5	337.1	298.7	310.3	333.3	344.7	3 828.5	1 112 696.2
HASTINGS FROBISHER														
HASTINGS FROB V UNIT 1	640.2	537.1	637.0	624.2	640.2	602.0	593.6	544.5	588.0	596.8	563.8	573.8	7 141.2	1 243 591.6
HASTINGS FROB V UNIT 2	40.3	36.0	38.9	37.5	38.3	35.4	37.5	36.2	34.5	35.4	33.8	24.3	428.1	622 810.7
HASTINGS FROBISHER UNIT	472.8	406.1	452.8	414.2	416.6	405.0	397.8	420.2	416.2	434.1	421.3	448.9	5 106.0	773 538.0
HUMMINGBIRD BAKKEN														
HUMM'BIRD BAKKEN V UN 1	307.5	234.8	326.8	420.4	376.9	340.7	310.4	316.7	284.4	288.6	271.4	271.6	3 750.2	136 237.3
HUMMINGBIRD BIRDBEAR														
HUM'BIRD BIRDBEAR V U 1	452.3	406.1	452.1	416.5	445.0	445.7	408.7	433.6	426.3	450.9	307.5	308.4	4 953.1	550 981.6
HUMMINGBIRD RATCLIFFE														
HUM'BIRD RATCLIFFE V 1	2 269.1	2 066.1	2 260.0	1 820.5	2 082.3	1 982.3	2 187.5	2 201.7	2 081.7	2 279.6	2 093.6	2 358.3	25 682.7	984 102.0
HUNTOON N FROBISHER														
HUNTOON N FROB V U 1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	308.6
INGOLDSBY FROB-ALIDA														
INGOLDSBY M. CANYON V U	6 188.3	5 263.5	5 831.4	5 314.9	4 906.8	4 575.7	4 722.5	4 114.5	4 341.3	4 428.7	4 337.4	4 352.2	58 377.2	3 124 484.1
INGOLDSBY N ALIDA														
INGOLDSBY N. VOL. UN 1	28.7	25.6	28.5	27.8	28.8	27.9	28.7	29.1	27.9	28.7	28.1	29.1	338.9	33 720.3

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

2002	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
INGOLDSBY W VOL UN 1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	100 411.5
KENOSEE TILSTON														
KENOSEE TILSTON V UNIT	1 155.4	991.7	1 157.0	1 016.6	1 017.3	990.9	1 079.8	1 117.2	1 002.5	1 013.3	997.9	1 012.9	12 552.5	2 378 327.7
KISBEY S FROB-ALIDA														
KISBEY FR/ALIDA V UN 1	633.4	546.4	712.1	584.7	619.4	555.1	565.4	522.6	705.1	637.4	768.9	746.0	7 596.5	78 779.0
LOUGHEED MIDALE														
LOUGHEED MIDALE V UN 1	420.5	369.9	397.0	349.6	343.9	331.2	365.8	374.4	368.5	382.3	364.6	366.1	4 433.8	26 806.1
MACOUN WINNIPEGOSIS														
S. MACOUN WINN V UNIT 1	605.1	535.5	571.7	546.2	575.4	590.2	531.1	478.9	556.2	516.1	599.0	779.0	6 884.4	338 281.7
MANOR L WATROUS-ALIDA														
MANOR L WATROUS-ALIDA V U	682.6	557.1	635.0	581.6	624.1	585.8	622.8	602.5	544.0	740.5	707.1	667.2	7 550.3	300 403.1
MIDALE RED RIVER														
MIDALE RED RIVER VU 1	592.4	679.1	701.9	665.1	701.8	623.0	788.5	601.1	674.2	639.8	623.1	579.9	7 869.9	206 359.5
MOOSE MOUNTAIN TILSTON														
MOOSE MTN TILSTON V UN #1	136.0	118.2	134.1	139.7	130.1	120.3	85.9	138.9	128.6	134.2	132.3	134.3	1 532.6	36 154.4
NORTHGATE MIDALE														
NORTHGATE MIDALE V UNIT	572.9	480.5	505.7	482.7	519.6	437.1	487.5	475.3	451.9	438.4	375.3	313.2	5 540.1	330 293.0
NOTTINGHAM ALIDA														
NOTTINGHAM N ALIDA UNIT	9 454.0	8 787.7	9 383.4	9 178.2	9 036.6	8 420.7	8 691.9	8 816.0	8 355.9	8 945.9	8 502.7	8 495.8	106 068.8	3 095 892.2
OUNGRE RATCLIFFE														
OUNGRE VOL UNIT NO 1	3 627.3	3 216.0	3 546.4	3 429.4	3 500.2	3 265.2	3 307.3	3 282.9	3 272.1	3 343.8	3 210.2	3 301.7	40 302.5	1 876 306.0
PARKMAN SOURIS VALLEY														
PARKMAN S VALLEY V U 1	1 690.5	1 481.9	1 526.9	1 399.5	1 312.9	1 133.5	1 347.5	1 286.4	1 257.8	1 316.2	1 271.1	1 279.1	16 303.3	415 547.3
PARKMAN SOUTH TIL-SOURIS														
PARKMAN S TIL-SRS V 1	327.9	253.5	251.2	251.0	266.8	235.1	232.2	263.2	263.1	245.7	236.6	205.9	3 032.2	236 850.5
PINTO MIDALE														
PINTO VOL. UNIT NO. 2	537.4	497.1	567.5	513.6	469.7	427.2	425.0	402.2	376.1	473.6	472.8	473.9	5 636.1	228 540.7

Table 2 - 1 - 2 (continued)

MONTHLY CRUDE OIL PRODUCTION BY POOL, UNIT AND AREA

Cubic Metres

2002	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
THE SOUTH PINTO UNIT	245.6	218.8	235.0	220.6	209.3	227.8	199.8	217.2	202.5	228.9	199.2	220.7	2 625.4	696 368.0
QUEENSDALE E FROB-ALIDA														
THE NORTH CANTAL UNIT	490.8	428.5	464.2	435.7	444.4	389.7	396.4	379.5	354.7	315.3	390.2	398.0	4 887.4	1 074 816.8
RALPH MIDALE														
RALPH MIDALE VOL UNIT	541.2	501.1	542.7	554.2	552.4	417.2	527.3	548.1	522.6	581.1	554.0	573.7	6 415.6	207 573.7
RALPH WEST MIDALE														
RALPH W MIDALE VOL UN 1	199.0	165.8	183.7	184.6	180.5	167.1	157.3	170.7	184.2	180.4	160.2	153.7	2 087.2	68 435.5
ROCANVILLE BAKKEN														
ROCANVILLE BAK VU 2	1 216.9	1 085.1	1 143.7	1 085.3	1 089.2	1 038.6	1 039.9	1 064.4	1 017.5	1 060.1	1 044.2	1 077.0	12 961.9	172 055.0
ROCANVILLE BAKKEN V U 1	684.8	620.7	613.0	683.0	706.0	687.0	696.1	687.5	677.0	717.5	702.6	674.0	8 149.2	381 944.9
ROSEBANK ALIDA														
ROSEBANK FR/ALIDA V U 1	5 395.8	4 761.3	4 805.2	4 352.2	4 298.8	3 970.9	3 673.7	3 554.3	3 447.7	3 997.1	4 008.1	3 762.9	50 028.0	4 161 971.4
ROSEBANK SOUTH ALIDA														
ROSEBANK S. ALIDA VOL 1	309.7	287.7	290.7	300.2	273.7	261.5	246.4	240.6	240.7	241.1	226.1	229.8	3 148.2	109 487.9
STEELMAN FROBISHER														
DOUGLASTON FROB UNIT	129.3	97.2	134.1	114.8	119.4	127.4	127.7	126.7	110.0	118.1	113.9	116.2	1 434.8	222 598.2
STEELMAN FROB V UNIT 1	82.2	42.2	81.6	43.5	84.2	88.0	88.7	86.4	83.8	85.9	89.0	51.1	906.6	282 450.3
STEELMAN FROB V UNIT 2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.8	33.6	34.6	28.1	28.6	144.7	285 711.9
STEELMAN VOL UNIT NO 8	570.9	534.7	700.2	619.6	642.0	720.8	656.6	735.4	640.3	737.0	674.2	769.1	8 000.8	69 426.3
STEELMAN MIDALE														
DOUGLASTON MIDALE UNIT	343.3	352.3	356.4	306.8	318.0	319.4	378.6	368.8	316.5	371.7	360.5	368.7	4 161.0	592 588.5
STEELMAN N MIDALE V U 1	302.1	279.6	297.0	295.8	272.6	249.5	261.9	283.3	296.4	290.5	280.3	274.9	3 383.9	283 346.0
STEELMAN N MIDALE V U 2	166.8	156.8	161.5	209.2	218.1	197.0	203.5	196.2	181.7	175.6	175.0	173.8	2 215.2	134 344.0
STEELMAN UNIT NO II	6 794.2	6 161.5	6 757.5	6 385.2	6 481.4	6 523.2	7 241.1	6 500.2	7 654.1	7 856.2	7 384.7	7 482.2	83 221.5	9 055 944.2
STEELMAN UNIT NO III	2 191.7	2 007.6	2 234.4	2 153.1	2 174.8	2 055.4	2 216.1	2 197.0	2 191.8	2 287.3	2 201.5	2 244.5	26 155.2	4 679 762.9
STEELMAN UNIT NO IV	2 785.1	2 493.5	2 667.2	2 843.4	2 839.5	2 682.6	2 831.2	2 642.0	2 648.2	2 733.1	2 658.4	2 714.2	32 538.4	5 638 339.7
STEELMAN UNIT NO V	661.9	601.2	662.1	630.8	635.9	578.3	552.0	671.3	637.1	626.6	638.8	612.6	7 508.6	1 765 810.4

MONTHLY CRUDE OIL PRODUCTION BY POOL, UNIT AND AREA

Cubic Metres

2002	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
STEELMAN UNIT NO VI	2 860.2	2 650.4	2 872.6	2 682.4	2 693.6	2 593.9	2 584.1	2 638.8	2 712.0	2 757.8	2 520.0	2 635.2	32 201.0	9 629 514.9
STEELMAN UNIT NO VII	808.3	691.1	704.4	650.1	605.7	577.4	555.5	505.4	499.8	502.8	459.3	488.6	7 048.4	893 468.0
STEELMAN UNIT NO 1A	3 246.1	2 832.7	3 119.5	3 101.5	3 034.6	2 917.4	2 987.0	3 016.5	2 928.7	3 042.6	2 796.1	2 960.5	35 983.2	9 084 365.6
STEELMAN VOL UNIT NO 8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	58 427.4
THE LAMPMAN UNIT	106.8	95.1	105.5	98.4	98.2	81.6	69.5	93.5	77.3	74.6	69.9	82.7	1 053.1	253 384.6
STEELMAN WINNIPEGOSIS														
STEELMAN WINN V UN 1	2 060.6	1 854.4	2 581.3	2 584.7	2 333.0	2 384.2	1 995.5	1 915.9	1 757.8	1 707.2	1 514.5	1 484.5	24 173.6	253 644.9
STORTHOAKS ALIDA														
STORTHOAKS ALIDA VU 1	451.3	398.5	411.0	361.2	353.3	314.1	325.1	257.5	265.6	446.9	575.5	579.7	4 739.7	483 677.4
TABLELAND WINNIPEGOSIS														
TABLELAND VOL UNIT 1	194.1	225.8	188.7	241.5	265.9	174.6	191.6	216.0	193.4	322.0	308.7	250.6	2 772.9	146 981.3
VIEWFIELD FROBISHER														
VIEWFIELD VOL UNIT NO 1	73.8	68.4	61.9	43.8	87.4	88.5	80.8	83.3	86.0	83.9	83.2	87.1	928.1	186 554.3
WARMLEY ALIDA														
FLETWODE ALIDA VOL UNIT	493.6	435.7	479.7	453.6	457.1	429.5	439.4	445.6	424.9	462.8	450.4	461.2	5 433.5	266 210.4
WEYBURN MIDALE														
WEYBURN MIDALE V U 10	636.9	527.1	640.1	582.1	618.6	566.3	585.7	559.5	508.2	604.3	571.0	542.9	6 942.7	86 519.4
WEYBURN MIDALE V U 8	46.7	49.3	53.0	51.6	59.3	63.0	64.5	74.3	82.0	81.5	84.7	85.9	795.8	39 238.0
WEYBURN MIDALE V UN 2	128.4	133.3	131.9	130.4	136.1	127.7	180.5	119.2	191.7	108.2	81.6	103.6	1 572.6	40 383.2
WEYBURN MIDALE V UN 3	78.3	75.6	72.8	81.7	80.6	58.4	61.2	82.7	83.7	66.4	62.8	77.1	879.3	36 417.7
WEYBURN MIDALE V UN 5	443.3	379.2	567.9	465.6	496.7	481.3	503.3	466.1	554.4	538.9	580.5	582.9	6 060.1	336 241.8
WEYBURN MIDALE V UN 6	120.8	105.8	133.3	126.9	135.7	118.8	136.5	187.7	164.1	161.5	163.9	166.8	1 721.8	86 696.6
WEYBURN MIDALE V UNIT 4	132.6	143.6	128.6	111.8	108.4	96.0	95.0	104.4	56.3	141.5	143.0	135.2	1 396.4	91 714.9
WEYBURN MIDALE V UNIT 7	516.8	465.6	462.9	460.4	458.3	409.1	420.4	432.1	432.6	474.7	485.2	479.1	5 497.2	259 818.3
WILLMAR FROBISHER-ALIDA														
N CENTRAL WILLMAR V U	159.5	143.0	145.9	148.4	154.5	144.2	153.0	141.4	138.9	141.8	129.5	122.7	1 722.8	274 133.1
NORTH DALESBORO UNIT 1	201.3	169.8	182.7	172.3	172.2	159.9	156.8	155.7	144.7	149.8	145.0	141.6	1 951.8	585 686.3

Table 2 - 1 - 2 (continued)

Table 2 - 1 - 2 (continued)

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

2002	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
Q'VILLE WILLMAR KISBEY	34.0	29.8	33.7	27.4	30.2	28.1	27.8	26.0	23.8	23.0	37.0	43.4	364.2	129 506.1
WILLMAR FR/ALIDA V UN 1	1 391.4	1 286.1	1 365.7	1 346.0	1 444.2	1 349.0	1 473.3	1 472.2	1 386.3	1 393.7	1 340.7	1 335.5	16 584.1	2 035 411.2
WILLMAR N FROB-ALIDA														
WILLMAR N FR ALIDA V 1	661.2	592.6	656.1	619.9	641.9	599.8	620.8	600.2	614.0	595.2	567.8	592.5	7 362.0	104 439.3
WORKMAN FROBISHER														
WORKMAN FROB VOL UNIT 1	609.3	532.0	796.6	615.5	710.2	597.4	679.6	698.5	645.9	633.3	640.5	615.1	7 773.9	1 885 067.2
WORKMAN FROB VOL UNIT 2	631.4	558.8	618.3	570.2	603.0	564.4	558.1	592.9	579.0	540.6	516.6	554.3	6 887.6	243 615.3
WORKMAN VOL UNIT 3	1 022.8	887.3	975.2	966.4	979.9	915.7	966.7	968.2	975.2	1 021.9	957.5	990.4	11 627.2	412 598.8
WORKMAN VOLUNTARY UNIT NO	113.1	99.7	109.9	103.2	107.8	111.4	102.3	105.4	99.8	110.7	93.2	118.1	1 274.6	204 524.4
WORKMAN MIDALE														
WORKMAN MIDALE V UNIT 1	103.3	94.8	98.4	103.5	96.4	121.8	99.9	87.5	96.4	96.8	62.0	102.8	1 163.6	265 646.7
WORKMAN MIDALE V UNIT 2	162.1	145.1	158.6	161.5	165.5	155.5	161.5	159.1	158.6	147.0	162.7	141.7	1 878.9	184 114.1
WORKMAN VOL UNIT 3	117.2	93.6	93.7	92.9	97.6	90.8	91.7	92.9	80.6	97.4	95.7	101.1	1 145.2	17 488.4
WORKMAN VOLUNTARY UNIT NO	17.5	16.1	17.6	16.4	17.2	17.8	16.0	16.4	15.3	16.0	13.6	14.3	194.2	3 199.3
TOTAL UNIT	96 344.8	86 301.7	95 016.8	90 373.3	90 512.2	86 151.2	88 933.4	86 829.2	85 898.0	89 138.3	86 484.2	87 270.0	1 069 253.1	94 158 126.4
AREA 4 LIGHT - NON-UNIT														
ALAMEDA EAST FROBISHER	521.3	469.2	472.2	488.5	467.8	311.0	421.6	358.8	383.3	429.0	372.2	337.4	5 032.3	114 850.3
ALAMEDA MIDALE	641.8	500.1	542.6	522.4	535.1	569.0	793.4	745.0	720.7	771.0	606.1	600.9	7 548.1	243 268.3
ALAMEDA WEST FROBISHER	38.8	51.9	67.6	41.7	39.7	37.3	31.2	39.3	61.4	51.6	61.2	42.1	563.8	8 031.9
ALAMEDA WEST MIDALE	34.1	34.6	39.2	37.6	67.7	66.6	46.2	54.9	42.9	51.1	66.8	48.8	590.5	6 280.5
ALIDA EAST FROB-ALIDA	79.5	71.9	75.2	66.8	67.3	62.6	69.1	67.1	60.1	60.6	58.7	63.3	802.2	48 865.9
ALIDA NORTH ALIDA	1 098.2	962.7	1 013.6	981.0	994.0	938.8	964.5	932.6	779.6	895.7	842.5	772.2	11 175.4	352 410.2
ALIDA WEST FROB-ALIDA	15 649.2	13 302.0	14 269.9	13 451.9	13 030.1	12 268.5	12 156.8	12 093.2	12 006.2	11 554.0	10 888.9	12 938.0	153 608.7	3 913 921.4
AMULET RATCLIFFE	144.0	128.9	136.0	133.1	144.6	113.3	90.0	145.9	135.1	162.7	168.5	117.0	1 619.1	27 940.4
ARCOLA FROBISHER-ALIDA	5 458.3	4 876.2	5 249.2	5 180.0	5 232.3	5 042.9	5 178.4	5 179.4	4 823.6	4 913.8	4 878.9	4 753.7	60 766.7	2 223 163.1
ARCOLA N ALIDA	63.4	57.8	64.6	56.9	61.6	56.9	56.2	55.2	51.9	53.9	53.1	50.7	682.2	10 577.4

MONTHLY CRUDE OIL PRODUCTION BY POOL, UNIT AND AREA

Cubic Metres

2002	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
ARCOLA S FROB-ALIDA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.4
ASHLEY LAKE TILSTON	1 026.9	1 695.2	3 048.5	2 092.4	2 457.5	2 099.3	2 061.5	2 036.1	1 509.0	1 791.4	1 550.5	1 564.7	22 933.0	120 816.7
AUBURNTON FROBISHER-ALIDA	33.6	29.4	32.0	23.5	24.7	22.4	23.2	23.6	23.6	21.6	23.6	23.0	304.2	17 852.5
BELLEGARDE TILSTON	283.6	242.5	286.1	382.3	321.3	319.2	343.0	297.4	313.4	303.4	256.3	225.3	3 573.8	79 261.4
BEMERSYDE RED RIVER	111.6	98.2	101.7	53.0	111.8	110.4	108.4	108.3	103.4	107.6	89.0	96.9	1 200.3	13 215.3
BENNETT LK ALIDA	137.3	130.7	140.9	148.2	152.1	143.7	144.5	146.1	136.2	127.2	126.6	127.7	1 661.2	33 774.7
BENSON FROBISHER	211.3	191.7	209.4	202.9	205.5	186.7	184.0	192.7	171.0	197.1	114.7	167.5	2 234.5	149 767.3
BENSON WINNIPEGOSIS	158.2	207.5	117.5	91.5	148.5	120.0	99.4	93.0	92.0	217.9	149.5	200.8	1 695.8	87 968.2
BIENFAIT MIDALE	638.8	614.8	676.6	541.5	629.1	574.8	608.2	559.9	528.8	559.9	522.1	600.5	7 055.0	412 129.9
BIG MarSH LK TILSTON	442.7	317.1	457.2	501.9	542.8	493.2	519.5	491.8	418.7	435.4	408.0	432.3	5 460.6	104 236.1
BROMHEAD E RED RIVER	576.8	438.7	481.7	471.6	159.9	77.2	752.2	529.1	457.1	172.1	338.8	347.4	4 802.6	34 972.4
BROWNING FROBISHER-ALIDA	898.4	780.0	833.1	804.8	817.4	753.6	720.2	750.9	690.6	687.4	669.0	683.1	9 088.5	707 657.4
BROWNING N FROB-ALIDA	457.5	467.9	474.1	450.1	441.4	452.5	408.9	444.2	413.5	385.2	397.9	402.3	5 195.5	99 713.0
BROWNING SOUTH FROBISHER	6 280.1	4 989.9	5 033.1	4 576.8	4 448.2	3 900.5	3 273.0	3 396.3	3 060.4	3 159.2	2 952.9	2 940.2	48 010.6	322 351.1
BRYANT FROBISHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.4
BRYANT SOUTH MIDALE	24.1	19.2	23.4	15.8	22.5	23.1	39.5	26.3	25.0	20.9	19.1	24.1	283.0	1 940.5
BUFFALO HD FROB-ALIDA	904.5	796.4	834.2	812.7	813.4	757.4	741.8	678.3	634.6	972.5	1 403.0	1 309.5	10 658.3	513 587.3
CANTAL FROBISHER-ALIDA	4 038.9	3 133.2	3 340.6	3 137.3	3 045.0	2 921.0	3 104.4	2 911.8	2 564.1	2 835.5	2 725.7	3 432.8	37 190.3	846 108.2
CANTAL SOUTH FROB-ALIDA	1 627.2	1 470.8	1 486.4	1 429.1	1 513.9	1 404.0	1 461.6	1 328.1	1 425.0	1 854.7	2 210.4	2 177.8	19 389.0	933 784.5
CARLYLE ALIDA	285.6	214.3	246.9	209.0	191.4	219.8	218.3	222.2	200.2	216.0	224.7	194.7	2 643.1	25 139.6
CARLYLE S L WATROUS	93.3	82.9	97.3	88.3	85.8	89.1	96.2	86.9	84.5	75.3	95.7	86.2	1 061.5	24 028.7
CARNDUFF FROBISHER	1 479.2	1 158.8	1 318.3	1 250.0	1 249.5	1 257.2	1 865.9	2 445.6	2 499.3	2 025.8	2 324.6	3 325.0	22 199.2	877 565.6
CARNDUFF MIDALE	353.2	347.3	327.3	254.9	265.7	294.6	338.4	317.6	369.5	390.9	420.5	486.3	4 166.2	234 094.1
CEYLON BAKKEN	79.0	71.6	61.5	83.3	81.0	70.1	68.4	82.7	77.6	62.3	90.5	91.6	919.6	16 451.3
CLARILAW E FROB-ALIDA	2 136.4	2 806.3	2 884.8	2 249.2	2 068.6	1 741.8	1 713.1	2 296.0	2 041.3	1 859.7	1 652.3	1 578.5	25 028.0	79 700.0
CLARILAW FROBISHER-ALIDA	693.2	574.2	601.0	480.0	629.4	555.8	505.0	556.9	504.2	443.1	463.6	421.0	6 427.4	265 036.5
CLARILAW WEST FROB-ALIDA	87.9	76.4	88.2	96.4	98.1	80.5	81.1	79.3	81.4	77.3	87.0	81.4	1 015.0	38 163.3

Table 2 - 1- 2 (continued)

Table 2 - 1- 2 (continued)

MONTHLY CRUDE OIL PRODUCTION BY POOL, UNIT AND AREA

Cubic Metres

2002	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
COYOTE LAKE TILSTON	910.7	822.6	789.3	762.2	758.5	706.4	718.8	697.2	644.3	694.5	657.8	661.0	8 823.3	48 727.0
CREELMAN ALIDA	1 428.9	1 213.6	1 306.7	1 159.2	1 184.1	1 117.7	1 052.0	1 012.0	949.3	942.7	865.2	883.6	13 115.0	101 154.7
CRYSTAL H SOURIS VALLEY	82.8	72.0	81.8	78.8	86.3	76.2	84.2	87.4	79.7	94.5	137.3	134.5	1 095.5	108 832.5
DALESBORO FROB-ALIDA	23.6	8.9	38.1	42.7	44.5	41.8	42.5	41.5	38.6	40.6	32.7	39.5	435.0	39 232.2
DALESBORO N FROB-ALIDA	0.0	0.0	0.0	0.0	0.0	119.7	146.0	133.1	129.0	117.8	94.6	92.6	832.8	11 589.5
EDENVALE N TILSTON	10.9	10.8	13.0	11.3	11.6	12.8	12.7	12.2	12.2	13.0	12.5	11.7	144.7	18 094.9
EDENVALE TILSTON	1 538.0	1 367.9	1 527.3	1 471.8	1 420.1	1 401.8	1 554.7	1 521.5	1 399.0	1 518.7	1 431.2	1 476.2	17 628.2	541 461.7
ELCOTT EAST MIDALE	598.3	551.8	561.3	514.4	571.6	519.6	522.7	465.1	462.7	525.2	560.7	540.1	6 393.5	83 939.8
ELMORE FROBISHER	347.2	330.0	393.8	417.6	409.1	392.3	401.4	409.7	368.7	376.1	350.2	346.4	4 542.5	80 659.0
ELMORE MIDALE	49.6	41.1	42.8	39.3	43.8	43.4	37.6	33.8	42.6	41.2	39.8	38.7	493.7	76 365.6
ELSWICK S MIDALE	74.8	75.0	86.2	78.6	86.7	74.5	88.0	87.9	85.5	87.5	85.5	86.3	996.5	8 208.8
FERTILE TILSTON	23.0	23.0	24.8	23.0	23.0	22.0	20.0	2.9	0.7	5.8	17.0	25.0	210.2	19 936.9
FERTILE TILSTON-SOURIS	59.1	62.4	62.8	42.3	75.6	48.7	76.0	54.2	27.6	42.3	53.4	42.4	646.8	12 135.7
FLAT LAKE RATCLIFFE	118.9	68.8	88.1	96.8	76.4	93.9	87.6	113.0	91.1	94.4	93.8	108.2	1 131.0	18 123.7
FLORENCE FROBISHER	1 195.6	1 378.3	1 844.5	1 507.7	1 601.4	1 468.4	1 387.4	1 447.9	1 509.5	1 784.3	1 527.7	1 974.8	18 627.5	172 320.0
FLORENCE SOUTH FROBISHER	3 945.5	3 781.8	3 259.9	2 652.1	2 236.6	1 929.8	1 878.3	1 831.3	1 715.3	1 491.6	1 389.1	1 311.3	27 422.6	49 930.3
FLORENCE SOUTH MIDALE	574.7	374.7	447.0	482.1	354.9	475.9	467.2	397.0	376.1	369.6	342.9	307.2	4 969.3	7 834.0
FREDA LAKE RATCLIFFE	70.2	61.5	66.8	67.0	66.4	66.7	57.3	67.5	63.8	73.8	70.5	68.2	799.7	23 297.5
FREESTONE FROB-ALIDA	673.8	604.9	646.3	629.8	647.5	651.7	602.1	604.9	567.0	601.3	550.5	574.2	7 354.0	92 053.9
FROUDE RED RIVER	1 290.3	1 066.7	1 154.4	1 186.6	1 260.0	1 190.2	1 173.1	1 204.8	1 151.6	1 179.8	1 106.4	1 112.9	14 076.8	190 537.4
FRYS EAST TILSTON-SOURIS	386.1	374.9	414.5	391.8	332.2	325.3	320.7	385.3	321.3	329.2	304.4	311.2	4 196.9	88 338.6
FRYS TILSTON-SOURIS	896.8	1 063.4	1 158.7	1 152.0	1 154.4	1 069.9	1 057.5	961.4	1 107.4	1 030.1	979.0	1 128.2	12 758.8	313 879.7
GAINS N FROB-ALIDA	1 547.3	1 499.0	1 559.6	1 471.6	1 333.7	1 411.3	1 452.4	1 286.7	1 357.0	1 449.1	1 408.0	1 404.9	17 180.6	1 180 965.5
GAINSBOROUGH FROB-ALIDA	7 974.0	6 773.1	7 766.8	7 372.1	7 614.8	6 943.4	7 571.1	8 047.9	7 346.2	7 546.2	6 934.5	6 934.2	88 824.3	1 282 809.6
GLEN EWEN FROBISHER	2 430.0	1 791.6	1 646.8	1 370.0	986.0	1 694.9	1 802.8	1 798.3	2 104.8	2 172.9	1 388.2	1 402.9	20 589.2	333 296.6
GLEN EWEN MIDALE	27.8	44.7	32.5	9.6	31.5	14.3	30.6	52.2	33.0	27.0	36.6	34.3	374.1	14 323.3
GLEN EWEN NORTH FROBISHER	2 735.5	2 134.8	2 030.2	1 844.6	1 828.8	1 600.7	1 491.4	2 207.2	2 044.6	1 771.6	1 484.2	1 480.5	22 654.1	91 742.4

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

Table 2 - 1- 2 (continued)

2002	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
GRIFFIN FROBISHER	566.6	492.5	510.7	445.4	484.9	416.8	444.2	419.0	774.9	748.0	868.2	1 179.1	7 350.3	76 859.1
GRIFFIN NORTH FROBISHER	84.4	72.6	76.0	67.7	66.6	55.1	37.3	278.1	187.8	182.7	135.9	169.1	1 413.3	4 082.5
HANDSWORTH ALIDA	546.0	481.7	485.4	477.2	449.8	427.5	711.2	854.4	728.3	756.4	707.8	682.8	7 308.5	152 655.1
HARDY SOUTH RED RIVER	1 561.9	1 227.8	1 278.8	1 137.5	1 049.9	926.9	958.5	784.5	838.4	750.3	738.4	677.9	11 930.8	93 313.7
HARTAVEN FROBISHER-ALIDA	230.6	190.2	205.3	201.0	198.9	191.6	688.1	1 671.4	3 004.8	3 017.8	2 976.5	4 024.1	16 600.3	26 870.5
HARTAVEN RED RIVER	134.9	130.9	138.3	123.9	154.2	182.4	153.3	143.3	104.5	112.3	81.2	77.0	1 536.2	42 083.4
HARTAVEN WINNIPEG SAND	59.8	39.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	99.4	46 176.1
HASTINGS EAST FROBISHER	1 379.4	2 004.4	2 387.3	1 971.8	1 923.5	1 593.5	1 429.2	1 424.1	1 504.4	2 408.4	2 081.2	1 937.5	22 044.7	819 160.4
HASTINGS FROBISHER	2 866.0	2 451.6	3 226.4	3 145.1	3 239.5	3 027.4	3 269.0	3 414.1	3 477.2	3 648.7	3 418.3	3 632.1	38 815.4	2 892 214.1
HASTINGS NORTH FROBISHER	639.4	420.7	346.3	315.8	337.1	303.3	302.4	278.8	234.8	222.4	180.8	170.4	3 752.2	10 877.0
HASTINGS WEST FROBISHER	483.2	514.7	437.8	454.1	404.2	390.8	437.1	424.0	361.7	391.3	409.4	375.0	5 083.3	158 353.7
HAZELWOOD CT TILSTON	1 558.0	1 356.5	1 466.9	1 311.3	1 326.1	1 213.8	1 441.8	1 373.1	1 241.1	1 296.3	1 236.6	1 348.6	16 170.1	346 114.2
HAZELWOOD SOUTH TILSTON	484.0	429.2	474.4	458.8	452.4	424.5	417.7	419.5	434.9	407.7	363.6	416.7	5 183.4	81 078.0
HAZELWOOD TILSTON	1 228.6	1 380.1	1 346.9	1 291.1	1 305.1	1 200.0	1 247.4	1 215.5	1 134.9	1 180.5	1 111.8	1 296.4	14 938.3	635 701.0
HAZELWOOD WEST TILSTON	83.5	59.9	44.9	34.7	41.3	34.7	34.0	34.0	33.0	33.3	32.4	32.0	497.7	2 017.1
HEWARD FROBISHER	257.6	216.9	153.0	125.4	267.8	259.9	273.0	270.6	183.2	246.3	208.0	243.1	2 704.8	36 790.5
HEWARD S FROBISHER	213.6	197.5	217.4	191.4	178.5	145.7	165.4	163.4	134.5	141.0	102.5	107.0	1 957.9	12 840.6
HITCHCOCK WINNIPEGOSIS	158.0	166.1	169.0	69.4	131.4	160.8	126.5	114.0	140.2	70.5	203.1	147.3	1 656.3	182 954.8
HOFFER RATCLIFFE BEDS	572.6	505.8	555.6	580.2	487.0	565.4	588.2	538.6	536.3	597.3	536.4	548.6	6 612.0	302 236.4
HUME FROBISHER	352.0	302.9	328.0	344.1	326.7	311.6	314.4	322.6	308.7	289.7	329.2	288.3	3 818.2	174 907.3
HUME MIDALE	1 310.3	1 020.6	889.1	790.4	812.1	683.1	671.4	573.5	578.0	869.8	879.6	837.9	9 915.8	224 233.7
HUMMINGBIRD S BAKKEN	109.4	98.9	89.2	112.3	93.6	89.3	95.3	87.2	90.8	96.8	92.2	101.9	1 156.9	40 054.7
HUMMINGBIRD S RATCLIFFE	518.0	518.3	546.4	487.1	506.8	480.1	510.1	469.6	480.8	481.3	453.4	461.9	5 913.8	247 680.6
HUNTOON FROBISHER	273.3	415.7	427.8	408.7	408.9	402.0	339.5	452.0	489.6	514.4	492.0	493.4	5 117.3	16 831.2
HUNTOON MIDALE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	274.1
HUNTOON N FROBISHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4 685.7
INGOLDSBY EAST ALIDA	1 430.0	1 241.0	1 246.2	1 349.1	1 379.4	1 226.9	1 408.6	1 333.6	1 299.5	1 290.8	1 218.1	1 228.8	15 652.0	273 626.0

Table 2 - 1 - 2 (continued)

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

2002	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
INGOLDSBY FROB-ALIDA	8 982.1	7 633.0	8 529.0	7 853.3	8 403.4	8 313.7	8 270.1	8 027.8	7 003.9	7 379.2	7 198.8	7 353.3	94 947.6	2 193 569.4
INGOLDSBY N ALIDA	96.6	86.4	94.6	92.4	96.3	92.8	94.5	86.8	89.3	92.7	115.2	119.5	1 157.1	6 857.4
INGOLDSBY W FROB-ALIDA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6 556.3
INNES FROBISHER	2 637.9	2 466.1	2 697.6	2 393.0	2 600.9	3 226.4	2 798.9	3 185.0	3 043.8	2 864.5	2 443.8	2 634.9	32 992.8	189 039.6
KENNEDY SOURIS VALLEY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	349.3
KENOSEE TILSTON	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	91.0
KISBEY BIRDBEAR	538.6	450.1	571.1	492.3	467.0	464.7	498.1	472.6	566.2	639.3	643.1	514.6	6 317.7	357 557.2
KISBEY FROB-ALIDA	2 077.1	1 873.3	2 072.4	1 980.8	2 150.4	1 994.3	1 971.5	1 916.7	1 756.9	1 911.8	1 707.0	1 824.0	23 236.2	1 435 219.3
KISBEY S FROB-ALIDA	2 264.9	1 657.5	2 501.3	1 794.8	1 496.3	1 352.6	1 227.5	1 043.3	964.0	952.4	962.2	874.6	17 091.4	61 692.9
LIGHTNING SOUTH TILSTON	0.0	0.0	0.0	0.0	0.0	48.3	26.9	35.4	31.3	2.8	0.0	0.0	144.7	10 580.4
LIGHTNING TILSTON	446.2	388.9	426.8	490.5	611.5	576.9	546.3	625.1	671.5	685.7	836.7	1 009.6	7 315.7	168 915.9
LOST HORSE H. FROB-ALIDA	2 209.1	1 925.4	1 957.4	1 798.1	1 809.4	1 680.7	1 849.2	1 778.5	1 601.4	1 546.8	1 457.6	1 527.0	21 140.6	215 065.3
LOUGHEED MIDALE	7 165.6	6 176.8	6 521.0	5 859.4	5 779.1	5 370.9	4 974.0	5 034.5	4 676.5	4 635.0	4 559.6	4 577.4	65 329.8	677 280.7
MACOUN N WINNIPEGOSIS	257.9	147.2	97.7	84.0	128.5	100.2	54.2	117.1	141.4	113.5	96.8	120.2	1 458.7	231 805.5
MACOUN S MIDALE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11 033.0
MACOUN WINNIPEGOSIS	245.6	210.4	241.1	336.6	429.4	454.2	615.0	534.0	425.2	490.0	337.8	445.9	4 765.2	305 616.8
MANOR L WATROUS-ALIDA	3 443.7	3 049.1	3 440.4	3 216.4	3 191.1	3 095.1	4 853.0	5 346.5	4 936.4	5 205.0	5 726.6	5 813.3	51 316.6	1 063 652.7
MANOR N LOWER WATROUS	27.3	23.9	28.0	25.0	34.8	26.0	18.8	23.6	23.3	19.5	25.1	27.8	303.1	10 628.6
MANSUR RED RIVER	2 290.7	1 779.0	1 936.0	1 873.7	1 900.6	1 721.1	1 757.2	1 710.0	1 715.0	1 934.1	1 745.5	1 946.8	22 309.7	175 083.4
MELROSE FROBISHER-ALIDA	1 539.2	1 303.9	1 155.1	900.8	975.6	797.2	833.1	843.2	808.1	1 478.4	1 174.1	1 163.4	12 972.1	21 585.0
MIDALE CENTRAL FROBISHER	3 523.1	3 002.6	4 228.0	3 814.4	3 320.3	2 976.0	2 798.1	3 194.0	3 117.9	3 666.8	3 276.1	3 061.9	39 979.2	99 954.4
MIDALE CENTRAL MIDALE	285.7	407.4	416.6	480.2	591.5	727.8	808.1	685.4	703.0	1 088.3	1 152.4	1 142.7	8 489.1	35 308.0
MIDALE RED RIVER	171.5	184.0	195.5	195.4	182.3	209.3	236.3	166.8	107.5	234.3	216.9	198.2	2 298.0	63 105.4
MIDALE SOUTH RED RIVER	1 265.0	1 082.7	1 115.9	865.1	994.6	1 237.0	1 219.1	1 143.3	919.3	962.2	1 021.3	1 079.5	12 905.0	198 381.2
MIDALE WEST RED RIVER	551.9	475.9	479.8	515.2	546.9	517.4	662.7	660.8	655.9	728.0	660.6	675.4	7 130.5	179 279.1
MINARD SOUTH FROBISHER	89.1	72.2	56.6	51.4	50.5	42.4	55.0	150.8	145.9	120.8	97.4	87.3	1 019.4	18 697.3
MINTON RED RIVER	157.7	168.9	243.6	174.8	148.9	155.7	140.7	150.2	144.2	334.2	482.2	1 369.2	3 670.3	150 339.8

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

2002	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
MINTON WINNIPEGOSIS	765.9	1 040.7	1 363.5	1 544.3	1 236.2	916.3	1 492.2	1 184.7	1 348.4	873.9	551.5	228.3	12 545.9	169 980.8
MOOSE MOUNTAIN TILSTON	2 908.8	2 590.7	2 866.1	2 625.6	2 624.2	2 490.3	2 385.1	2 419.5	2 295.9	2 395.0	2 202.2	2 234.9	30 038.3	1 260 537.1
MOOSE VALLEY S TILSTON	0.0	0.0	0.0	0.0	0.0	0.0	146.0	483.7	410.0	312.5	284.0	293.0	1 926.2	1 926.2
MORRISVIEW FROB-ALIDA	176.0	153.2	160.7	191.2	192.7	234.0	244.8	229.4	242.0	263.0	231.1	188.8	2 506.9	244 858.5
MORRISVIEW S FROB-ALIDA	434.8	459.9	375.8	344.5	307.0	274.9	274.3	316.4	337.9	311.4	283.5	280.0	4 000.4	42 643.4
MORRISVIEW W FROB-ALIDA	144.7	123.9	137.9	134.7	130.8	126.5	104.1	135.7	123.8	124.6	121.3	121.2	1 529.2	35 216.9
NORTH ANTLER MIDALE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	98 474.5
NORTH PORTAL MIDALE	119.9	98.5	103.7	109.3	118.4	91.7	110.1	109.4	92.4	91.4	88.9	97.6	1 231.3	39 013.1
NORTHGATE E FROBISHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	791.2
NORTHGATE FROBISER	500.5	459.6	497.6	456.5	442.0	374.8	438.8	420.3	409.7	415.8	380.7	405.2	5 201.5	124 674.0
NORTHGATE MIDALE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8 688.8
NOTTINGHAM ALIDA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	225.1
NOTTINGHAM E TILSTON	163.7	124.3	175.6	105.9	45.4	45.7	45.4	37.7	24.3	25.4	15.4	15.9	824.7	50 798.9
NOTTINGHAM N TILSTON	2 104.9	1 778.1	1 906.4	1 624.4	1 554.8	2 105.0	2 151.3	1 820.6	1 469.6	1 104.2	980.1	1 357.5	19 956.9	134 242.9
NOTTINGHAM S FROB-ALIDA	7 637.3	6 360.2	5 517.4	5 515.6	5 171.0	4 780.0	4 340.2	5 108.8	4 659.5	4 657.4	4 812.5	5 435.5	63 995.4	1 352 684.3
OAKLEY FROBISHER	8 905.1	7 012.7	6 586.7	5 263.2	4 530.9	4 182.3	5 029.1	4 265.8	3 615.2	3 436.7	2 857.1	2 599.8	58 284.6	394 782.9
OPENSHAW FROBISHER	100.2	72.0	97.0	58.6	65.7	54.0	61.9	64.4	68.3	122.0	112.9	112.4	989.4	3 939.9
OUNGRE RATCLIFFE	893.1	801.2	852.4	792.5	852.8	805.3	823.4	798.4	762.2	796.3	767.8	798.9	9 744.3	309 313.6
OXBOW FROBISHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5 644.3
PARKMAN SOURIS VALLEY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18 124.9
PARKMAN SOUTH TIL-SOURIS	572.7	610.2	620.9	618.8	573.2	562.1	554.5	540.5	470.9	527.7	536.2	567.0	6 754.7	64 751.2
PARKMAN TILSTN-SOURIS VY	16 024.0	14 803.6	16 187.8	14 847.9	14 405.6	14 641.1	14 683.9	14 877.4	13 448.6	14 478.0	14 517.7	13 760.7	176 676.3	6 320 498.1
PARKMAN TILSTON	3 245.9	2 847.2	3 058.9	2 859.2	2 947.6	2 840.3	2 891.9	3 078.2	2 840.8	2 779.0	2 580.5	3 526.4	35 495.9	690 477.2
PHEASANT RUMP ALIDA	133.9	114.4	117.9	106.1	105.6	110.8	114.4	116.4	88.6	88.5	117.3	105.8	1 319.7	45 479.4
PINTO E MIDALE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5 994.6
PINTO FROBISHER	335.5	295.5	299.5	281.2	274.4	253.3	248.0	245.3	235.9	239.7	236.9	257.7	3 202.9	506 459.1
PINTO MIDALE	579.7	546.3	661.7	585.5	584.9	489.3	532.1	627.0	559.7	614.9	614.5	613.1	7 008.7	642 225.0

Table 2 - 1 - 2 (continued)

Table 2 - 1 - 2 (continued)

MONTHLY CRUDE OIL PRODUCTION BY POOL, UNIT AND AREA

Cubic Metres

2002	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
QUEENSDALE E FROB-ALIDA	20 952.0	18 275.2	21 390.4	20 060.8	19 305.5	18 153.0	18 731.3	18 398.6	17 854.7	18 359.7	16 527.3	16 800.3	224 808.8	7 267 022.4
QUEENSDALE NORTH ALIDA	5 206.9	4 089.9	4 766.3	4 513.7	4 036.0	3 483.1	4 638.9	5 548.2	6 068.9	7 801.2	8 578.7	11 396.8	70 128.6	627 851.7
QUEENSDALE WEST ALIDA	592.7	557.7	600.1	588.1	576.9	515.2	530.9	550.7	512.7	523.0	573.7	592.7	6 714.4	915 225.8
RALPH MIDALE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1 615.8
RALPH WEST MIDALE	424.6	404.6	410.1	397.1	383.3	314.2	319.9	288.0	259.8	253.7	305.0	299.6	4 059.9	90 651.3
REDVERS TILSTON	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1 107.4
ROCANVILLE BAKKEN	160.3	154.8	165.7	153.6	153.9	149.8	156.1	152.0	147.9	150.1	146.3	154.2	1 844.7	103 557.6
RONCOTT BAKKEN	122.9	56.2	113.8	152.2	147.5	131.6	175.5	98.6	97.6	108.2	100.1	92.0	1 396.2	121 470.4
ROSEBANK ALIDA	5 378.3	4 869.8	5 323.0	4 806.1	5 666.9	5 042.3	5 519.1	5 351.5	4 954.6	4 997.5	5 023.3	5 057.1	61 989.5	2 074 613.6
ROSEBANK SOUTH ALIDA	1 436.5	1 280.7	1 426.9	1 341.5	1 363.2	1 317.4	1 324.0	1 188.9	1 219.8	1 283.7	1 211.8	1 164.3	15 558.7	517 523.1
SERVICE TILSTON	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10 122.9
SHERWOOD FROBISHER	1 057.9	932.9	1 027.3	939.9	1 013.2	984.7	960.2	922.4	937.7	997.7	981.6	926.0	11 681.5	1 992 086.1
SILVERTON EAST FROBISHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6 186.3
SILVERTON FROBISHER	1 320.3	1 095.9	1 206.8	1 185.3	1 299.6	1 217.6	1 330.5	1 285.2	1 143.5	1 262.9	1 155.9	1 087.9	14 591.4	380 141.2
SILVERTON N FROBISHER	574.3	590.5	592.7	587.0	522.6	585.6	590.6	524.2	492.9	566.9	522.3	565.4	6 716.0	306 889.7
SILVERTON WEST FROB-ALIDA	2 125.3	2 000.8	2 109.9	1 907.1	1 968.1	1 532.7	1 713.3	1 943.9	1 822.5	1 831.4	1 720.8	1 735.5	22 411.3	137 725.7
SKINNER LAKE RATCLIFFE	1 020.3	924.3	1 038.3	1 009.0	1 008.3	985.7	1 009.5	992.1	977.5	1 031.5	994.5	1 016.4	12 007.4	485 306.0
SOURIS FLAT FROBISHER	495.1	451.4	461.7	424.5	466.4	414.7	472.9	482.6	407.2	471.1	258.9	233.7	5 040.2	727 832.8
SOURIS FLAT S FROB	78.5	60.3	70.7	76.5	66.4	58.2	53.0	50.8	59.9	56.1	50.1	59.9	740.4	86 087.1
SOUTH FLETWODE TILSTON	674.9	623.0	715.3	617.2	666.7	619.9	689.6	699.8	788.8	841.1	809.1	834.9	8 580.3	576 154.7
STAR VALLEY FROB-ALIDA	8 728.7	7 763.9	8 343.5	7 662.2	7 933.4	7 432.0	7 387.3	7 395.5	7 119.2	7 284.5	7 040.0	6 951.7	91 041.9	2 892 200.0
STAR VALLEY S FROB-ALIDA	189.7	165.8	182.3	164.0	161.4	144.7	145.0	140.6	133.9	131.4	125.0	121.7	1 805.5	44 281.9
STEELMAN FROBISHER	5 818.5	5 193.5	6 490.7	5 885.0	5 609.9	4 903.1	5 850.9	6 617.3	6 383.9	6 766.5	6 255.8	6 159.8	71 934.9	2 178 956.6
STEELMAN MIDALE	1 655.4	1 492.0	1 626.5	1 541.9	1 630.9	1 470.4	1 521.5	1 545.4	1 613.4	1 647.5	1 566.1	1 477.7	18 788.7	909 052.7
STEELMAN S WINNIPEGOSIS	764.6	729.0	788.9	686.4	776.7	596.6	578.2	564.1	448.0	516.5	532.1	455.0	7 436.1	31 407.1
STEELMAN WINNIPEGOSIS	4 398.1	3 312.2	3 143.6	3 163.2	2 949.4	2 337.1	3 283.4	3 435.7	3 065.2	3 002.3	2 741.9	2 694.1	37 526.2	212 897.2
STORTHOAKS ALIDA	310.9	238.2	286.2	260.4	266.9	254.8	256.5	241.1	245.3	274.1	223.1	277.8	3 135.3	230 886.1

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

Table 2 - 1 - 2 (continued)

2002	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
STORTHOAKS N TILSTON	65.7	53.1	52.4	41.1	42.6	41.6	39.5	58.3	56.7	73.3	54.4	44.8	623.5	19 282.5
STORTHOAKS TILSTON	569.1	504.6	552.5	539.1	561.1	541.6	557.4	598.1	562.0	469.3	451.0	500.7	6 406.5	218 387.8
STOUGHTON N FROBISHER	0.0	7.7	11.6	14.6	17.7	11.0	21.3	18.9	0.0	20.7	4.5	9.1	137.1	3 276.4
TABLELAND WINNIPEGOSIS	57.0	39.0	25.5	6.0	22.7	14.6	9.5	7.0	22.2	11.0	5.0	27.8	247.3	78 025.1
TATAGWA MIDALE	1 270.4	1 102.8	1 178.6	1 065.4	1 029.9	953.6	955.9	907.0	889.9	896.5	1 386.8	1 490.3	13 127.1	43 364.9
TATAGWA WEST MIDALE	210.5	184.0	204.1	201.2	210.8	177.4	199.8	190.8	186.5	176.6	178.0	179.5	2 299.2	42 064.6
TAYLORTON MIDALE	295.4	350.4	363.0	339.6	293.9	281.4	289.8	305.7	237.9	239.8	246.7	238.9	3 482.5	38 285.2
THIRTY LAKE ALIDA	146.3	131.6	143.0	117.4	130.6	128.1	130.8	133.4	129.6	129.9	122.5	129.8	1 573.0	70 803.4
TYVAN RED RIVER	2 648.3	2 370.3	2 808.9	2 627.3	2 802.5	2 593.0	2 498.4	2 530.7	2 459.5	2 485.3	2 275.6	2 190.1	30 289.9	212 078.2
UNION JACK MIDALE	81.0	77.9	81.8	90.0	84.6	80.7	90.5	92.0	86.4	89.2	90.7	77.6	1 022.4	13 790.8
VIEWFIELD E FROBISHER	999.1	784.4	727.0	384.0	295.9	428.5	584.6	347.9	203.3	312.1	382.9	555.0	6 004.7	20 330.8
VIEWFIELD FROBISHER	1 354.5	1 118.9	1 167.7	1 147.8	1 075.9	956.3	950.5	1 386.4	1 318.6	1 451.3	1 401.3	1 320.9	14 650.1	950 477.8
VIEWFIELD RIM	912.9	822.9	904.3	893.6	940.2	889.0	908.8	848.0	844.6	995.2	908.1	879.2	10 746.8	591 046.2
WAPELLA WAPELLA SAND	193.9	186.0	202.9	194.4	244.0	240.1	230.7	363.0	303.9	297.8	307.3	323.1	3 087.1	21 198.9
WAUCHOPE ALIDA-TILSTON	3 127.5	2 823.8	3 235.6	3 173.8	3 243.1	2 973.8	3 157.0	3 254.6	3 051.3	2 968.7	2 910.6	2 782.4	36 702.2	838 728.6
WAUCHOPE CT TILSTON	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3 739.4
WAUCHOPE N TILSTON	518.9	426.9	447.7	392.0	407.3	389.7	382.7	364.2	365.8	412.8	440.4	408.2	4 956.6	87 454.8
WAUCHOPE S ALIDA	923.0	829.1	903.9	898.8	853.9	850.6	841.4	746.8	708.9	745.9	759.0	794.6	9 855.9	153 956.2
WAUCHOPE W ALIDA	185.9	185.9	192.2	165.0	200.4	225.7	174.4	164.1	157.6	158.3	154.6	158.7	2 122.8	83 371.6
WEIR HILL FROBISHER	1 519.4	1 196.3	1 305.6	1 172.2	1 209.4	1 181.8	1 219.2	1 169.4	1 209.9	1 095.3	1 273.0	2 218.0	15 769.5	317 794.3
WELWYN SOUTH BAKKEN	70.8	63.9	68.7	66.5	69.1	70.4	72.2	70.0	72.2	69.0	64.6	65.2	822.6	12 285.6
WELWYN BAKKEN	40.5	35.5	39.5	37.3	37.6	38.8	37.9	38.8	37.5	38.2	37.2	38.4	457.2	38 888.9
WEST INNES FROBISHER	91.7	78.0	79.0	66.5	71.3	65.1	73.6	102.5	193.1	205.2	192.3	209.2	1 427.5	15 047.9
WEST KINGSFORD MIDALE	859.0	764.1	881.4	736.6	906.9	781.1	723.0	791.8	724.8	721.3	672.3	693.8	9 256.1	104 476.0
WEYBURN FROBISHER	1 187.0	2 345.2	2 098.9	1 923.8	1 850.0	1 711.4	1 824.4	1 751.5	1 597.2	1 713.7	1 617.4	1 629.1	21 250.5	286 822.7
WEYBURN MIDALE	9 652.4	8 619.1	9 027.9	8 807.4	9 180.9	8 443.9	9 208.7	9 460.1	8 715.5	8 907.3	8 802.2	9 061.2	107 886.6	1 560 693.6
WHITE BEAR TILSTN-SOURIS	399.0	357.4	394.7	364.8	354.8	270.8	310.3	389.9	365.4	376.1	373.8	358.2	4 315.2	230 635.6

Table 2 - 1 - 2 (continued)

MONTHLY CRUDE OIL PRODUCTION BY POOL, UNIT AND AREA

Cubic Metres

2002	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
WILDWOOD ALIDA	383.1	339.8	395.0	373.2	372.2	363.8	368.4	366.3	361.0	400.3	811.5	2 647.3	7 181.9	193 092.1
WILLMAR FROBISHER-ALIDA	11 506.6	10 525.5	12 435.5	11 535.6	11 462.6	10 801.3	11 900.2	12 247.7	12 020.8	11 603.3	10 818.2	10 864.3	137 721.6	3 808 963.9
WILLMAR N FROB-ALIDA	31.0	31.2	34.6	27.4	30.7	40.0	22.0	19.6	30.7	203.1	207.1	176.8	854.2	12 722.1
WILLMAR WEST FROBISHER	1 002.7	672.9	692.6	532.1	502.4	427.6	427.0	396.9	317.4	335.4	309.5	341.5	5 958.0	109 908.6
WINMORE FROBISHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	43 024.5
WORDSWORTH EAST FROBISHER	193.5	172.3	182.8	193.2	186.5	184.0	184.5	179.2	174.6	183.2	171.3	173.3	2 178.4	35 020.9
WORDSWORTH FROB-ALIDA	1 339.5	1 296.5	1 284.3	1 158.3	1 133.2	1 020.0	1 031.9	1 452.5	1 319.6	1 181.2	1 103.8	1 597.3	14 918.1	742 983.6
WORDSWORTH N FROB-ALIDA	55.7	50.5	41.3	27.5	41.4	49.5	38.3	32.8	16.7	77.0	102.6	78.4	611.7	5 455.8
WORKMAN FROBISHER	3 544.6	3 154.0	3 455.3	3 082.3	3 098.4	3 059.6	3 040.8	2 914.1	2 767.8	2 881.6	2 898.8	4 629.4	38 526.7	1 035 987.9
WORKMAN MIDALE	129.9	116.9	129.5	128.1	133.6	131.7	133.9	128.4	128.1	130.8	131.3	121.2	1 543.4	149 627.7
WORKMAN S FROBISHER	508.9	334.7	520.9	488.7	552.4	390.1	534.5	486.0	603.3	329.0	496.4	486.8	5 731.7	170 097.6
MISCELLANEOUS POOLS														
ALIDA	3 335.0	2 741.3	2 806.0	2 614.0	2 618.6	2 547.3	4 653.8	4 636.6	3 620.4	3 704.1	3 811.9	3 643.6	40 732.6	263 407.1
BAKKEN	699.5	591.0	662.9	646.3	623.0	597.8	662.5	645.2	673.0	655.2	674.6	680.4	7 811.4	162 351.1
BIRDBEAR	359.0	367.0	420.2	305.9	289.7	271.5	329.4	344.8	345.4	359.4	1 174.9	1 174.5	5 741.7	37 963.1
DUPEROW	360.7	331.3	357.7	347.2	313.1	284.6	258.8	333.3	254.9	390.8	1 397.0	1 297.2	5 926.6	54 795.3
FROBISHER	12 819.7	11 631.3	12 762.7	11 410.7	11 502.5	11 769.8	12 768.6	13 426.2	14 923.0	17 334.2	17 316.3	18 308.2	165 973.2	807 397.8
FROBISHER ALIDA	2 196.9	1 684.3	1 870.4	1 577.5	1 637.8	1 409.3	1 421.0	2 065.7	1 847.1	1 810.5	1 677.9	3 635.6	22 834.0	140 189.4
GRAVELBOURG	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0
INTERLAKE	311.3	3 268.2	5 872.8	0.0	1 095.8	2 043.6	1 539.7	487.4	653.4	772.3	511.8	582.0	17 138.3	17 138.3
JURASSIC	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.5
KISBEY	89.7	78.1	118.9	110.0	85.9	83.3	79.9	82.1	82.6	86.0	83.1	84.2	1 063.8	1 910.5
LOWER WATROUS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	867.4
LOWER WATROUS-ALIDA	0.0	0.0	0.0	0.0	14.2	5.1	77.7	70.4	45.9	47.3	42.3	31.9	334.8	8 575.7
MIDALE	2 745.3	2 776.3	3 337.9	3 014.2	3 008.9	3 012.5	3 050.3	3 113.5	3 002.1	2 956.9	3 988.1	4 549.2	38 555.2	298 107.2
RATCLIFFE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.3

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

2002	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
RED RIVER	4 179.3	3 207.8	3 359.1	2 954.9	2 976.2	2 757.1	3 108.3	3 190.3	3 231.4	4 002.8	6 216.7	5 400.8	44 584.7	344 145.9
SOURIS VALLEY	167.4	154.2	175.2	141.1	148.2	147.0	132.6	139.9	124.5	99.9	105.9	153.8	1 689.7	44 123.8
TILSTON	825.8	702.0	879.5	602.6	584.3	588.5	1 176.9	865.5	789.5	1 082.1	1 190.8	1 194.9	10 503.4	88 279.7
TILSTON-SOURIS VALLEY	46.5	42.8	401.1	332.7	211.3	109.3	87.6	91.0	73.7	75.0	70.8	72.8	1 614.6	5 482.6
WATROUS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0
WINNIPEG	74.4	79.0	93.5	202.4	227.5	70.8	49.5	56.7	41.0	39.8	29.8	28.5	992.9	47 619.1
WINNIPEGOSIS	505.3	420.3	549.4	551.5	536.1	527.5	1 270.8	2 501.7	1 530.9	1 244.0	1 356.9	2 103.9	13 098.3	212 343.0
TOTAL NON-UNIT	319 107.7	285 004.5	313 962.1	283 337.9	282 893.0	268 346.6	285 894.0	292 502.1	279 867.2	292 185.2	287 617.9	307 001.6	3 497 719.8	84 785 302.2
AREA/CRUDE TYPE TOTAL	415 452.5	371 306.2	408 978.9	373 711.2	373 405.2	354 497.8	374 827.4	379 331.3	365 765.2	381 323.5	374 102.1	394 271.6	4 566 972.9	178 943 428.6
AREA 4 MEDIUM - UNIT														
BENDER TILSTON														
BENDER TILSTON VOL UN 1	117.3	79.1	93.9	80.0	82.8	79.9	122.8	81.3	80.7	92.0	89.7	63.2	1 042.7	13 165.9
BENSON MIDALE														
BENSON MIDALE V UNIT 1	2 537.6	2 235.9	2 456.0	2 292.7	2 403.6	2 282.2	2 346.3	2 315.4	2 202.6	2 281.9	2 179.6	2 296.8	27 830.6	756 690.0
BENSON MIDALE V UNIT 2	738.2	654.1	710.3	681.1	693.1	662.0	682.3	674.7	645.5	661.6	638.5	652.9	8 094.3	143 098.7
BENSON MIDALE VOL UN 3	778.2	666.8	679.3	605.8	538.7	605.4	588.0	587.7	566.5	564.2	527.0	533.6	7 241.2	171 965.6
BENSON MIDALE VOL UN 4	131.8	125.1	145.3	151.6	146.3	151.2	156.9	154.9	131.7	144.7	163.9	157.3	1 760.7	103 083.5
NW BENSON MIDALE V UNIT	44.7	71.5	6.9	0.0	90.4	64.2	62.0	62.2	80.4	74.9	66.7	61.6	685.5	47 063.5
THE BENSON UNIT	3 297.2	2 873.4	3 247.7	3 176.1	3 323.5	3 219.0	3 365.0	3 241.9	3 226.2	3 246.8	3 029.9	3 271.2	38 517.9	2 146 878.4
ELSWICK E MIDALE														
ELSWICK MIDALE V UNIT 2	2 710.9	2 341.4	2 873.5	2 976.2	3 139.3	2 907.7	3 045.3	3 036.9	3 023.3	3 457.5	3 222.1	3 085.6	35 819.7	601 002.9
ELSWICK MIDALE														
ELSWICK MIDALE V UNIT 1	148.1	120.4	131.0	103.8	131.9	134.7	139.5	135.8	132.7	122.1	126.1	126.6	1 552.7	60 590.8
HUNTOON MIDALE														
HUNTOON MIDALE V UNIT 1	356.6	327.3	335.0	329.0	364.2	345.9	371.0	345.0	313.0	344.9	312.4	318.6	4 062.9	372 577.3
HUNTOON MIDALE V UNIT 2	97.4	61.5	61.1	57.5	68.6	34.6	32.9	78.4	35.0	38.8	31.9	28.3	626.0	19 460.9

Table 2 - 1- 2 (continued)

Table 2 - 1 - 2 (continued)

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

2002	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
HUNTOON N FROBISHER														
HUNTOON N FROB V U 1	114.7	101.1	86.0	64.2	73.2	96.1	75.5	83.7	88.7	92.6	90.7	83.6	1 050.1	38 630.4
LAKE ALMA RATCLIFFE														
LK ALMA VOLUNTARY UNIT	831.2	725.1	776.5	742.1	777.2	677.3	662.3	774.3	708.2	745.3	720.9	777.2	8 917.6	900 397.4
LOST HORSE H. FROB-ALIDA														
LOST HORSE FR/ALIDA V 1	2 327.8	2 086.2	2 365.0	2 261.7	2 406.6	1 948.3	2 226.5	2 190.7	2 099.2	2 191.3	2 123.8	2 258.2	26 485.3	2 543 354.8
LOUGHEED MIDALE														
LOUGHEED MIDALE V UN 1	9 452.5	8 401.6	9 212.1	8 934.4	8 945.8	8 161.9	8 509.8	8 485.8	8 386.6	8 599.4	8 279.8	8 593.9	103 963.6	1 459 647.4
MACOUN MIDALE														
MACOUN MIDALE V UN 1	481.6	439.2	413.9	457.1	402.2	447.3	401.2	382.9	409.5	441.9	420.5	451.6	5 148.9	162 853.1
MIDALE CENTRAL MIDALE														
MIDALE EAST VOL. UNIT NO	1 949.0	2 405.4	2 881.6	2 709.0	2 590.1	2 254.1	2 227.9	2 823.5	2 557.6	2 622.7	2 403.3	2 422.5	29 846.7	226 077.5
MIDALE S VOL UNIT NO 1	224.9	205.2	225.2	215.0	218.7	208.0	214.1	214.5	207.3	221.7	203.2	217.3	2 575.1	99 798.1
MIDALE S VOL UNIT NO 2	1 225.8	1 105.3	1 205.2	1 152.1	1 191.6	1 185.6	1 264.2	1 250.0	1 195.1	1 270.9	1 235.5	1 317.0	14 598.3	420 385.5
MIDALE SOUTH VOL. UNIT NO	1 102.8	951.1	1 023.8	928.2	922.5	871.3	745.6	790.7	752.7	767.1	736.4	769.5	10 361.7	94 705.7
THE MIDALE UNIT	38 604.9	34 890.5	37 797.3	35 900.9	36 807.5	34 624.1	36 682.0	35 062.7	34 440.9	35 125.7	35 874.0	35 617.0	431 427.5	19 742 370.4
NORTH HANDSWORTH ALIDA														
N HANDSWORTH ALIDA V U 1	27.2	24.8	30.1	28.0	27.1	27.7	27.4	26.5	25.4	26.2	17.5	26.6	314.5	32 045.3
TATAGWA NORTH MIDALE														
TATAGWA N. VOL. UNIT NO	2 571.6	2 319.5	2 661.9	2 534.5	2 654.0	2 511.9	2 596.6	2 618.7	2 543.4	2 611.0	3 016.8	3 269.5	31 909.4	548 292.3
VIEWFIELD FROBISHER														
VIEWFIELD FROB V UN 2	179.0	154.3	184.4	133.1	141.7	112.0	81.5	64.8	64.2	79.8	117.9	127.8	1 440.5	93 031.4
WEST KINGSFORD MIDALE														
THE CULLEN UNIT	269.1	244.6	259.8	253.7	269.8	253.0	242.0	242.8	239.5	211.1	201.4	215.2	2 902.0	477 229.2
WEYBURN MIDALE														
WEYBURN MIDALE V U 10	400.3	358.3	478.2	475.9	410.6	363.3	360.2	365.3	323.6	369.4	368.9	382.8	4 656.8	164 188.3
WEYBURN MIDALE V UNIT 4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32.6

MONTHLY CRUDE OIL PRODUCTION BY POOL, UNIT AND AREA

Cubic Metres

2002	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
WEYBURN MIDALE V UNIT 6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4 668.0
WEYBURN MIDALE V UNIT 9	107.6	82.6	136.1	76.7	103.0	89.2	89.7	73.6	97.6	85.9	84.4	85.9	1 112.3	35 890.8
WEYBURN UNIT	106 998.3	95 006.6	104 045.8	100 828.7	105 767.8	98 837.5	103 383.8	101 953.3	97 931.1	97 349.9	98 444.2	102 442.1	1 212 989.1	58 027 451.4
TOTAL UNIT	177 826.3	159 057.9	174 522.9	168 149.1	174 691.8	163 155.4	170 702.3	168 118.0	162 508.2	163 841.3	164 707.0	169 653.4	2 016 933.6	89 506 627.1
AREA 4 MEDIUM - NON-UNIT														
ALAMEDA MIDALE	144.6	142.2	145.8	138.3	3.8	154.9	158.1	162.6	158.1	168.8	157.9	149.6	1 684.7	6 153.0
ALIDA WEST FROB-ALIDA	97.0	109.1	120.6	114.2	109.7	115.2	117.6	122.2	89.7	119.5	117.2	121.0	1 353.0	23 879.8
ARCOLA FROBISHER-ALIDA	1 270.8	1 673.4	2 130.7	1 730.8	1 510.3	1 408.8	1 358.3	1 256.8	1 188.7	1 068.9	1 409.7	1 841.3	17 848.5	211 225.2
BENDER CT TILSTON	2 099.3	1 929.0	2 027.5	1 911.7	2 021.2	1 818.0	1 883.6	1 829.7	1 812.5	1 853.3	1 800.4	1 801.5	22 787.7	226 886.5
BENDER SOUTH TILSTON	463.9	317.6	426.6	407.1	417.3	402.0	384.5	373.7	359.7	371.0	342.8	330.1	4 596.5	40 906.4
BENDER TILSTON	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1 452.1
BENSON EAST MIDALE	193.5	168.8	185.9	174.5	192.8	188.6	195.8	191.2	175.0	186.6	179.3	195.0	2 226.0	80 474.1
BENSON FROBISHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3 375.7
BENSON MIDALE	884.1	757.5	862.6	795.4	895.0	857.5	896.9	932.5	864.4	906.5	862.5	859.5	10 374.4	277 495.1
BIG MARSH LK TILSTON	1 220.8	1 069.7	1 180.3	1 117.1	1 087.2	983.4	1 231.7	1 282.4	1 223.7	1 267.0	1 159.8	1 157.9	13 981.0	206 218.5
BROMHEAD MIDALE	420.1	360.9	397.1	347.9	402.6	400.5	433.3	408.5	392.9	399.8	379.6	391.5	4 734.7	337 489.9
BROWNING FROBISHER-ALIDA	31.4	12.0	32.7	39.0	38.1	59.1	73.9	70.6	55.5	44.9	34.7	49.9	541.8	6 875.6
BROWNING N FROB-ALIDA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1 426.4
BROWNING SOUTH FROBISHER	94.4	81.8	87.7	85.0	82.2	79.5	85.4	74.8	71.5	63.7	67.6	29.3	902.9	4 158.6
BRYANT FROBISHER	106.6	98.6	97.6	78.9	111.6	111.8	130.7	219.7	140.8	137.7	133.6	291.6	1 659.2	49 116.8
BRYANT MIDALE	706.0	671.3	700.0	552.3	714.7	771.6	731.5	709.3	720.0	727.6	670.2	1 015.6	8 690.1	227 615.7
BRYANT SOUTH MIDALE	182.3	174.3	205.5	171.7	181.5	187.8	190.8	191.6	177.8	193.1	190.7	193.4	2 240.5	44 481.1
BUFFALO HD FROB-ALIDA	28.1	23.4	21.5	21.0	21.5	19.1	17.0	17.9	17.3	17.3	14.2	12.2	230.5	6 508.5
BURROWS RED JACKET	46.5	37.7	49.1	45.3	47.7	43.3	41.8	44.3	38.3	35.7	38.5	41.6	505.8	9 029.0
CHAPLEAU LAKE RED RIVER	2 385.0	1 972.4	2 258.9	2 016.3	2 282.6	2 119.2	1 963.1	2 081.4	1 857.6	1 873.2	1 737.4	1 829.7	24 376.8	67 971.1
COLGATE MIDALE	411.5	397.5	425.5	386.7	414.8	400.9	443.4	414.7	352.7	423.7	415.1	394.2	4 880.7	532 596.7

Table 2 - 1 - 2 (continued)

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

2002	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
COOTHILL RED JACKET	1 070.8	908.5	1 009.5	955.5	1 043.6	1 087.7	1 126.9	1 067.9	1 011.4	1 063.5	984.9	1 046.3	12 376.5	217 281.8
CORNING TILSTON	446.8	469.2	589.0	578.7	566.7	535.7	539.3	521.9	472.7	439.6	430.9	449.9	6 060.4	51 009.4
CORNING WEST TILSTON	2 832.8	2 551.1	2 756.1	2 626.2	2 574.9	2 459.1	2 487.9	2 455.0	2 369.8	2 294.3	2 302.7	2 418.8	30 128.7	280 603.1
COYOTE LAKE TILSTON	882.3	785.7	875.8	798.5	806.4	771.0	705.9	756.5	719.2	771.3	719.5	754.1	9 346.2	80 838.9
CREELMAN ALIDA	924.7	685.8	916.1	818.2	800.0	727.6	759.6	731.5	612.2	664.8	689.6	680.6	8 970.7	316 704.7
DAHINDA MADISON	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	928.4
ELCOTT EAST MIDALE	10.2	27.8	17.0	25.4	23.3	11.9	12.8	20.9	27.9	24.2	21.6	23.7	246.7	8 365.8
ELSWICK E MIDALE	1 280.2	1 075.3	1 028.2	818.6	857.6	798.5	1 670.6	1 947.5	1 788.9	1 740.7	1 709.4	1 837.1	16 552.6	40 407.7
ELSWICK MIDALE	9 984.5	8 553.1	9 346.7	9 206.2	8 562.1	8 510.9	8 943.0	10 067.8	9 645.0	10 053.0	9 784.2	9 785.4	112 441.9	1 299 539.7
ELSWICK S MIDALE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8 344.7
FLAT LAKE RATCLIFFE	115.7	110.1	116.6	108.3	108.2	107.9	109.5	94.3	103.6	108.4	107.4	112.8	1 302.8	29 700.5
FLINTON TILSTON	1 410.0	1 320.1	1 401.3	1 296.0	1 235.8	1 280.2	1 300.8	1 248.5	1 165.1	1 075.6	1 026.5	1 041.8	14 801.7	173 451.6
FLORENCE FROBISHER	21.4	17.4	19.7	20.5	23.1	21.2	13.9	12.3	11.4	11.4	11.6	11.3	194.2	20 286.9
FLORENCE SOUTH FROBISHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5 731.0
FREDA LAKE RATCLIFFE	474.7	426.4	470.6	457.8	471.7	448.4	461.4	458.3	444.0	458.1	468.1	473.7	5 513.2	150 233.9
FREESTONE FROB-ALIDA	1 017.8	963.5	997.3	940.1	900.6	905.5	928.1	974.1	908.4	944.8	865.8	871.4	11 217.4	751 596.1
FREMANTLE LOWER WATROUS	18.9	18.9	17.3	28.1	21.0	23.0	25.0	19.0	19.0	18.0	28.4	30.4	266.0	21 277.6
GAINSBOROUGH FROB-ALIDA	284.6	321.3	364.5	350.4	231.0	249.7	228.2	228.0	299.5	300.7	264.1	255.7	3 377.7	32 743.2
GLEN EWEN FROBISHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.8
GLEN EWEN NORTH FROBISHER	267.3	188.7	474.1	281.0	352.3	226.0	236.6	297.6	279.6	291.4	284.9	266.7	3 446.2	10 132.5
GRIFFIN FROBISHER	244.4	1 026.6	770.8	728.0	691.7	670.9	936.0	2 281.1	2 821.7	2 800.4	2 752.7	2 444.8	18 377.1	165 901.0
GRIFFIN NORTH FROBISHER	109.4	104.6	110.7	98.0	112.0	112.1	122.1	117.2	112.7	117.8	109.7	757.7	1 984.0	161 604.0
HANDSWORTH ALIDA	6 754.2	6 148.8	6 352.2	5 806.2	5 482.6	5 075.1	5 420.5	5 446.3	5 086.5	5 222.3	5 005.5	4 843.9	66 644.1	1 721 774.0
HARTAVEN FROBISHER-ALIDA	9 050.6	8 210.8	10 308.3	10 559.9	10 053.3	8 995.5	9 728.2	10 008.6	9 160.5	8 798.1	7 944.7	7 893.9	110 710.4	521 640.3
HASTINGS FROBISHER	264.6	235.7	257.6	216.3	185.4	231.2	257.6	254.0	291.2	282.6	272.4	279.8	3 028.4	68 849.2
HAZELWOOD CT TILSTON	1 865.3	1 618.8	1 785.9	1 717.4	1 717.9	1 589.2	1 580.0	1 544.1	1 589.9	-1 586.6	1 502.8	1 547.8	19 645.5	461 074.8
HAZELWOOD SOUTH TILSTON	5 142.4	4 387.7	4 893.7	4 554.2	4 648.3	4 326.3	4 395.3	4 200.1	3 819.0	3 994.5	3 707.8	3 831.0	51 900.3	948 120.2

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

2002	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
HAZELWOOD TILSTON	304.8	330.7	371.7	359.4	355.9	343.1	352.5	339.5	296.6	342.3	330.4	340.0	4 066.9	58 240.2
HAZELWOOD WEST TILSTON	52.4	47.8	21.3	0.0	30.8	58.9	56.6	54.1	51.7	51.7	48.6	26.5	500.4	45 504.4
HEWARD FROBISHER	1 573.6	1 458.6	1 427.3	1 399.7	1 358.3	1 245.0	1 212.9	1 189.2	823.5	1 206.2	1 147.2	1 068.7	15 110.2	298 911.6
HEWARD S FROBISHER	299.8	280.4	314.4	300.9	328.4	304.3	238.0	271.5	277.1	294.7	372.0	353.6	3 645.1	40 598.4
HOFFER RATCLIFFE BEDS	33.7	29.8	31.8	25.1	27.8	21.7	22.4	30.6	19.7	25.8	58.7	53.5	380.6	269 918.9
HUME FROBISHER	515.4	433.7	481.2	445.0	492.2	457.9	421.7	402.8	429.7	443.3	443.3	423.9	5 390.1	280 583.7
HUME MIDALE	46.2	46.4	30.0	49.2	48.6	53.8	45.6	51.1	40.8	42.3	30.5	36.0	520.5	56 447.6
HUNTOON FROBISHER	3 535.8	3 121.8	3 214.0	2 776.3	2 835.6	3 193.7	3 779.6	3 966.8	3 963.0	4 219.5	3 665.2	3 374.8	41 646.1	755 540.3
HUNTOON MIDALE	430.3	376.0	431.7	360.8	437.0	407.4	395.5	413.7	411.3	390.3	365.5	381.9	4 801.4	163 540.4
HUNTOON N FROBISHER	110.1	92.0	120.4	109.3	66.6	87.3	114.1	106.8	116.9	99.5	91.7	93.8	1 208.5	67 461.2
INGOLDSBY EAST ALIDA	230.0	187.2	203.2	200.2	200.0	192.1	194.1	201.9	190.9	174.3	157.7	164.0	2 295.6	40 202.1
INGOLDSBY FROB-ALIDA	974.9	881.3	932.1	920.8	880.2	838.4	888.6	883.5	815.4	887.0	883.4	831.5	10 617.1	1 206 846.9
INNES FROBISHER	5 472.9	4 876.3	5 927.6	5 736.0	5 762.7	4 846.8	5 491.9	6 154.8	5 879.1	7 028.2	7 102.4	7 070.8	71 349.5	2 910 024.3
KISBEY FROB-ALIDA	0.0	0.0	0.0	0.0	0.0	0.0	-0.0	0.0	0.0	0.0	0.0	0.0	0.0	3 495.3
LOST HORSE H. FROB-ALIDA	8 931.3	8 091.9	8 611.9	7 985.3	7 990.7	7 317.5	7 048.4	7 161.9	6 295.4	6 649.4	6 619.9	6 473.9	89 177.5	2 097 676.8
LOUGHEED MIDALE	4 698.1	4 006.1	4 359.5	3 976.6	4 012.4	3 787.1	3 731.6	3 633.2	3 430.6	3 419.9	3 794.7	3 770.9	46 680.7	902 538.4
MACOUN MIDALE	1 749.4	2 440.5	3 249.4	2 529.5	2 244.0	2 348.6	2 043.2	1 918.8	1 777.3	1 813.0	1 610.7	1 314.7	25 039.7	305 978.0
MACOUN S MIDALE	162.1	134.9	142.7	138.6	173.9	134.2	156.0	137.1	138.1	136.2	152.3	123.9	1 730.0	61 030.7
MACOUN WEST MIDALE	307.9	269.8	292.9	242.6	285.1	273.6	273.4	272.4	228.7	267.4	254.5	243.3	3 211.6	88 808.3
MELROSE FROBISHER-ALIDA	4 397.8	4 461.9	5 157.2	4 609.7	5 039.1	4 682.2	4 434.0	4 238.8	4 027.2	3 934.8	3 567.5	3 743.0	52 293.2	391 270.1
MIDALE CENTRAL FROBISHER	4 462.5	3 971.8	4 917.8	4 098.6	3 841.4	4 570.6	5 370.7	4 468.9	3 598.9	3 376.2	3 827.8	3 925.1	50 428.3	1 188 830.5
MIDALE CENTRAL MIDALE	4 862.9	4 420.8	5 019.0	4 757.2	4 678.8	4 459.9	4 823.7	4 741.6	4 538.2	5 100.8	4 694.5	5 412.0	57 514.4	1 548 875.7
MINARD MIDALE	101.6	92.6	90.4	89.0	139.8	117.1	111.2	119.7	123.6	83.7	112.1	120.3	1 301.1	35 544.9
MINARD SOUTH FROBISHER	590.7	425.9	436.4	259.6	560.0	355.5	351.0	451.9	565.8	477.6	469.0	457.9	5 401.3	31 357.5
MONTMarTRE RED RIVER	890.8	771.6	839.3	723.1	762.7	749.2	773.3	728.0	618.3	681.6	594.2	642.6	8 773.7	61 804.6
MOOSE MOUNTAIN TILSTON	769.5	646.0	783.6	806.6	821.3	745.5	716.1	661.6	609.7	666.7	609.4	660.1	8 498.1	194 464.8
MOOSE VALLEY S TILSTON	528.0	457.9	524.5	503.5	442.0	479.7	502.9	479.3	493.6	498.3	503.9	443.4	5 857.0	83 995.9

Table 2 - 1 -2 (continued)

Table 2 - 1 -2 (continued)

MONTHLY CRUDE OIL PRODUCTION BY POOL, UNIT AND AREA

Cubic Metres

2002	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
MOOSE VALLEY TILSTON	6 222.3	5 913.9	6 198.6	5 698.0	5 524.1	5 051.6	5 129.1	5 037.6	4 586.8	4 698.7	4 202.2	4 233.6	62 536.5	1 030 763.4
MOOSOMIN RED JACKET	864.0	708.7	803.3	719.1	733.2	690.4	695.0	678.0	652.7	798.3	707.7	664.8	8 715.2	138 514.9
MORRISVIEW FROB-ALIDA	28.8	17.0	25.3	24.1	23.2	28.5	26.4	22.5	26.4	24.2	23.6	24.6	294.6	2 999.2
MORRISVIEW S FROB-ALIDA	43.8	37.5	43.5	35.1	36.9	26.2	27.5	40.0	39.3	39.8	35.5	54.7	459.8	8 291.6
MORRISVIEW W FROB-ALIDA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1 511.7
NEPTUNE NORTH MIDALE	1 351.9	957.9	1 186.2	1 151.9	1 102.5	1 051.3	1 065.3	1 100.6	1 058.1	909.2	1 005.9	1 033.0	12 973.8	161 441.0
NEPTUNE RATCLIFFE	1 101.7	945.5	1 091.8	876.7	949.3	921.5	1 002.3	1 017.6	989.5	1 212.3	1 021.9	1 290.6	12 420.7	510 531.0
NORTH ANTLER MIDALE	26.3	37.3	29.7	33.4	44.1	1.0	0.0	0.0	0.0	0.0	0.0	0.0	171.8	181.2
NORTH HANDSWORTH ALIDA	1 276.9	1 185.7	1 288.2	1 301.8	1 294.3	1 303.8	1 332.8	1 323.4	1 135.3	1 169.9	1 264.4	1 438.3	15 314.8	570 740.0
OAKLEY FROBISHER	40.4	37.2	42.1	50.7	40.6	42.7	43.6	40.2	44.7	47.9	42.8	45.6	518.5	10 674.2
OUNGRE RATCLIFFE	214.6	168.2	181.3	176.2	179.3	159.5	169.2	169.2	167.4	165.3	158.1	173.7	2 082.0	27 159.5
PARKMAN TILSTN-SOURIS VY	268.2	221.9	256.1	247.2	268.8	251.7	252.2	257.3	253.6	270.8	235.7	217.6	3 001.1	156 249.1
PARKMAN TILSTON	314.0	270.2	277.0	256.6	251.2	247.3	260.2	248.5	213.9	248.8	239.6	238.7	3 065.9	32 212.0
PHEASANT RUMP ALIDA	62.2	58.2	52.0	58.1	65.3	60.6	61.6	49.5	15.8	0.0	0.0	0.0	483.3	34 915.9
QUEENSDALE E FROB-ALIDA	238.3	209.4	223.4	212.6	197.7	174.9	172.1	182.0	165.0	167.9	1 041.2	1 399.3	4 383.8	28 890.0
QUEENSDALE WEST ALIDA	86.7	72.1	70.8	70.5	66.8	68.9	108.7	112.8	115.7	115.3	111.8	117.3	1 117.4	9 581.3
RALPH MIDALE	22.0	20.1	20.9	15.0	15.8	17.2	14.8	12.4	4.8	4.5	4.6	4.4	156.5	9 530.9
RALPH WEST MIDALE	91.2	76.9	93.5	87.2	68.3	89.4	69.8	67.2	94.9	79.6	84.1	69.7	981.8	40 177.8
RED JACKET GRAVELBOURG	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13 391.4
RED JACKET RED JACKET	4 110.2	3 617.9	3 966.1	3 826.3	3 912.9	3 765.0	3 864.4	3 848.9	3 612.1	3 680.3	3 521.6	3 469.0	45 194.7	829 918.7
RED JACKET S R JACKET	49.8	45.2	77.3	95.2	98.3	96.4	91.5	88.9	89.9	92.4	81.6	89.5	996.0	26 214.6
ROSEBANK SOUTH ALIDA	199.0	160.7	174.9	204.4	209.0	199.6	205.1	196.7	194.6	193.8	167.5	180.2	2 305.1	71 636.0
SILVERTON EAST FROBISHER	334.8	263.1	329.5	286.6	318.5	198.5	284.5	272.7	275.7	271.2	292.2	400.8	3 527.1	136 953.4
SILVERTON WEST FROB-ALIDA	701.1	529.5	568.2	636.2	692.1	591.2	765.2	606.1	584.0	620.8	655.2	729.6	7 682.2	78 268.1
SKINNER LAKE RATCLIFFE	531.4	563.6	615.8	615.8	626.5	539.5	598.1	682.6	592.6	639.5	672.9	691.3	7 369.6	173 726.7
SOURIS FLAT FROBISHER	16.6	14.6	14.1	14.0	19.6	18.5	19.7	17.5	16.4	18.3	1.2	0.0	172.5	2 349.5
STAR VALLEY S FROB-ALIDA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	90.7

Table 2 - 1 -2 (continued)

MONTHLY CRUDE OIL PRODUCTION BY POOL, UNIT AND AREA

Cubic Metres

2007	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
STEELMAN FROBISHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1 005.4
STEELMAN MIDALE	140.6	128.7	139.7	118.3	93.8	83.7	92.7	88.0	86.4	72.9	73.7	50.6	1 169.1	8 532.0
STOUGHTON FROB-ALIDA	596.9	609.5	605.8	544.1	587.1	562.9	509.5	461.3	450.7	498.5	438.5	463.2	6 328.0	469 716.3
STOUGHTON N FROBISHER	55.8	76.3	82.5	76.0	82.6	56.7	60.5	53.8	26.1	40.1	59.6	62.4	732.6	41 610.5
STOUGHTON S FROBISHER	1 521.7	1 326.7	1 405.1	1 109.0	1 152.3	1 209.4	1 169.6	1 226.7	1 072.2	1 193.7	1 003.9	1 101.6	14 493.1	307 884.3
TATAGWA CENTRAL MIDALE	2 688.9	2 423.4	2 633.9	2 383.9	2 573.0	2 485.3	2 482.1	2 439.6	2 273.5	2 344.5	2 280.9	2 322.6	29 331.6	576 817.5
TATAGWA MIDALE	1 512.5	1 325.6	1 458.2	1 378.5	1 424.4	1 314.4	1 374.1	1 147.7	1 428.7	1 455.9	1 327.2	1 401.6	16 548.8	540 883.8
TATAGWA NORTH MIDALE	2 075.0	1 751.2	2 711.6	3 294.1	3 278.8	3 095.6	3 165.0	3 153.8	4 112.3	4 200.5	3 782.1	4 477.7	39 077.7	336 613.2
TATAGWA WEST MIDALE	2 304.3	2 599.3	3 553.0	3 424.6	3 174.2	2 861.2	2 977.9	2 770.4	2 760.0	2 528.0	2 612.5	2 538.8	34 104.2	333 482.5
TAYLORTON MIDALE	96.5	113.1	131.3	145.6	152.2	140.8	121.0	130.3	116.5	120.7	97.4	94.5	1 459.9	7 905.7
THIRTY LAKE ALIDA	197.5	194.6	211.8	176.8	157.9	172.5	202.3	206.2	200.3	178.8	182.9	202.8	2 284.4	42 348.9
TYVAN RED RIVER	640.5	660.8	539.2	646.1	682.0	631.1	565.9	707.8	709.8	737.7	686.4	601.3	7 808.6	60 597.3
UNION JACK MIDALE	67.5	67.9	87.5	78.1	69.2	65.2	82.2	71.2	59.7	66.8	31.8	57.0	804.1	13 957.5
VIEWFIELD E FROBISHER	140.1	65.6	68.8	57.2	26.9	42.6	44.8	43.6	13.7	30.4	0.0	0.0	534.7	968.8
VIEWFIELD FROBISHER	442.9	395.0	424.7	393.5	411.5	384.5	435.9	433.6	428.4	411.5	422.8	412.6	4 995.9	294 529.1
VIEWHILL MIDALE	346.8	311.1	337.4	289.9	332.1	313.4	322.3	327.4	423.6	312.3	295.6	294.8	3 806.7	191 383.1
WAPELLA MANNVILLE	3 734.9	3 300.1	3 660.6	3 639.6	3 817.5	3 618.1	4 104.1	4 160.1	3 783.4	3 846.2	3 893.0	3 904.8	45 462.4	273 295.2
WAPELLA RED JACKET	261.7	227.0	241.2	241.9	229.5	249.8	269.0	276.1	257.5	227.0	278.8	260.1	3 019.6	137 149.1
WAPELLA WAPELLA SAND	16 764.1	14 905.1	16 336.6	15 730.6	16 494.2	15 579.9	16 723.1	16 566.9	15 669.9	15 485.1	15 126.4	15 435.1	190 817.0	3 734 041.4
WEIR HILL FROBISHER	312.4	303.6	292.8	307.0	333.0	275.0	292.6	274.8	260.1	229.8	198.7	204.9	3 284.7	73 812.5
WELWYN BAKKEN	26.8	23.9	26.1	23.9	25.4	23.7	23.8	23.8	22.7	23.4	23.3	24.9	291.7	5 716.2
WELWYN RED JACKET	171.5	148.6	164.7	150.7	157.7	155.0	157.4	153.1	140.9	142.2	132.1	170.7	1 844.6	18 043.1
WEST INNES FROBISHER	155.6	270.0	267.3	217.7	218.0	193.5	187.6	186.2	183.8	176.1	173.6	164.9	2 394.3	220 998.2
WEST KINGSFORD MIDALE	1 135.7	1 036.2	1 065.3	999.8	1 045.4	998.5	982.3	1 012.4	977.4	1 015.7	987.2	1 018.7	12 274.6	680 624.4
WEYBURN FROBISHER	862.1	753.9	829.1	703.4	712.8	638.0	681.6	621.9	643.6	622.0	600.1	635.0	8 283.5	563 764.7
WEYBURN MIDALE	15 725.7	13 061.2	13 288.2	12 236.0	13 112.7	12 471.7	13 279.4	12 928.2	12 622.3	13 351.6	12 756.0	12 948.5	157 780.5	2 848 395.6
WHITE BEAR TILSTN-SOURIS	28.3	22.7	25.0	23.8	24.7	21.0	24.5	24.6	22.5	23.3	23.8	24.4	288.6	4 169.8

Table 2 - 1 -2 (continued)

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

2002	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
WILLMar FROBISHER-ALIDA	125.1	115.7	120.6	107.6	107.0	99.3	106.7	127.0	120.3	107.6	105.6	108.4	1 350.9	32 452.9
WILLMar WEST FROBISHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	103.8	103.8	1 267.7
WINMORE FROBISHER	26.9	31.0	36.8	60.6	6.9	56.0	34.7	33.4	20.6	19.9	19.2	29.5	375.5	6 899.4
WORDSWORTH N FROB-ALIDA	419.4	367.0	398.0	391.8	424.6	393.1	312.2	358.4	342.1	361.1	357.5	361.4	4 486.6	106 241.6
MISCELLANEOUS POOLS														
ALIDA	424.7	414.1	498.0	390.8	484.5	458.5	464.4	524.6	557.2	471.9	658.2	566.5	5 913.4	30 020.4
BAKKEN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5 695.1
BIRDBEAR	407.9	421.4	485.8	471.1	408.7	385.6	552.9	371.8	354.8	343.3	309.6	392.3	4 905.2	66 101.0
FROBISHER	2 681.0	2 494.8	2 544.4	2 250.6	2 187.8	2 367.5	2 386.7	2 265.6	2 264.6	2 239.6	2 017.8	1 946.2	27 646.6	219 859.6
FROBISHER ALIDA	344.4	336.7	360.1	201.7	372.8	327.5	289.8	254.9	193.3	2 092.4	1 457.7	1 175.0	7 406.3	19 592.8
GRAVELBOURG	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	520.7
JURASSIC	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7 714.0
MADISON	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1 461.1
MIDALE	3 702.2	3 081.4	2 933.4	2 765.3	2 652.9	2 624.4	2 717.0	3 816.2	4 275.1	4 183.3	4 087.2	4 003.2	40 841.6	475 119.0
RATCLIFFE	288.4	289.3	228.1	300.7	293.0	217.5	286.1	271.5	255.1	287.0	278.8	293.8	3 289.3	103 872.4
RED JACKET	91.5	113.5	356.0	332.5	367.8	426.0	412.3	402.0	414.1	431.3	322.2	313.2	3 982.4	9 119.0
RED RIVER	764.0	640.9	619.9	558.4	832.7	1 193.5	1 119.5	928.3	805.7	655.7	801.4	650.5	9 570.5	125 081.3
SOURIS VALLEY	21.6	12.5	20.6	25.7	24.3	17.7	23.4	30.2	25.7	37.1	26.5	24.2	289.5	18 290.6
TILSTON	1 096.7	917.4	1 031.0	872.6	841.1	837.6	930.9	1 015.1	1 034.6	1 020.3	954.7	963.9	11 515.9	118 355.9
TILSTON-SOURIS VALLEY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7 325.3
UPPER SHAUNAVON	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	68.9
WAPELLA	92.9	77.6	83.6	73.8	89.2	80.2	51.1	52.6	64.2	73.6	63.1	30.7	832.6	6 078.4
WINNIPEGOSIS	54.5	58.8	88.2	61.4	0.0	0.0	19.1	58.5	62.1	63.8	59.4	59.1	584.9	10 446.2
TOTAL NON-UNIT	182 035.7	164 194.5	182 186.4	170 469.7	172 020.1	164 326.4	172 151.7	174 295.7	166 579.3	172 434.1	166 788.8	170 341.3	2 057 824.7	40 369 717.3
AREA/CRUDE TYPE TOTAL	359 862.0	323 252.4	356 709.3	338 618.8	346 711.9	327 481.8	342 854.0	342 414.7	329 087.5	336 275.4	331 495.8	339 994.7	4 074 758.3	129 876 344.4

Table 2 - 1 -2 (continued)

MONTHLY CRUDE OIL PRODUCTION BY POOL, UNIT AND AREA

Cubic Metres

2002	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
AREA 4 TOTAL	775 314.5	694 558.6	765 688.2	712 330.0	720 117.1	681 979.6	717 681.4	721 746.0	694 852.7	717 598.9	705 597.9	734 266.3	8 641 731.2	308 819 773.0
PROVINCIAL TOTAL	2 078 788.0	1 878 490.1	2 097 458.3	1 995 758.9	2 047 804.1	1 943 553.8	2 027 501.6	2 073 646.9	1 996 073.9	2 078 611.9	2 056 422.5	2 141 358.2	24 415 468.2	621 654 619.6

MONTHLY PRODUCTION, RECEIPTS AND DISPOSITION OF CRUDE OIL

Volumes in Cubic Metres, Values in $ Cdn.

2002	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec	TOTAL
PRODUCERS													
PRODUCTION													
Area I (Lloydminster) Heavy	764 567 1	703 231 9	804 905 0	777 928 6	810 351 8	774 950 8	802 419 7	849 412 2	817 364 0	854 472 5	850 027 9	888 455 2	9 698 086 7
Area II (Kindersley) Heavy	237 169 4	212 685 6	230 481 0	219 288 0	226 434 8	208 754 0	219 149 6	214 020 2	207 385 1	217 901 4	219 295 2	229 606 4	2 642 170 7
Area II (Kindersley) Light	50 221 7	44 630 2	48 562 6	46 431 4	47 190 9	45 209 3	47 755 2	46 942 5	45 837 1	49 379 0	49 584 3	49 836 3	571 580 5
Area III (Swift Current) Medium	251 515 3	223 383 8	247 821 5	239 780 9	243 709 5	232 660 1	240 495 7	241 526 0	230 635 0	239 260 1	231 917 2	239 194 0	2 861 899 1
Area IV (Estevan) Light	415 452 5	371 306 2	408 978 9	373 711 2	373 405 2	354 497 8	374 827 4	379 331 3	365 765 2	381 323 5	374 102 1	394 271 6	4 566 972 9
Area IV (Estevan) Medium	359 862 0	323 252 4	356 709 2	338 618 8	346 711 9	327 481 8	342 854 0	342 414 7	329 087 5	336 275 4	331 495 8	339 994 8	4 074 758 3
TOTAL CRUDE OIL PRODUCED	2 078 788 0	1 878 490 1	2 097 458 2	1 995 758 9	2 047 804 1	1 943 553 8	2 027 501 6	2 073 646 9	1 996 073 9	2 078 611 9	2 056 422 5	2 141 358 3	24 415 468 2
Opening Inventory	134 480 5	137 637 0	136 642 8	136 850 2	133 619 8	136 427 5	135 638 2	131 586 2	141 225 2	143 507 0	137 516 0	137 745 5	134 480 5
Inventory Adjustment	- 165 3	1 802 3	- 5 699 6	- 918 0	1 169 4	- 1 737 8	385 3	- 20 022 7	- 20 404 6	- 980 9	- 554 7	- 3 059 3	- 52 585 1
Closing Inventory	137 671 5	136 875 0	137 434 1	133 586 4	136 509 3	135 586 6	131 604 1	137 791 2	143 520 1	137 572 8	137 845 1	137 623 6	137 623 6
Crude Oil Market Sales	2 075 762 3	1 877 449 8	2 102 366 5	1 999 940 7	2 043 745 2	1 946 132 5	2 031 150 4	2 087 464 6	2 014 183 6	2 085 527 0	2 056 648 1	2 144 539 5	24 464 910 2
Gross Value Market Sales	263 024 359 0	281 281 736 0	405 985 218 0	414 008 727 0	405 883 548 0	360 099 997 0	434 929 521 0	464 121 866 0	440 805 589 0	415 136 185 0	367 471 457 0	462 316 062 0	4 715 064 265 0
Average Gross Value ($/m3)	126 7	149 8	193 1	207 0	198 6	185 0	214 1	222 3	218 9	199 1	178 7	215 6	192 7
Net Value Market Sales	258 833 526 0	277 502 437 0	401 457 476 0	409 704 095 0	401 361 628 0	355 961 906 0	430 488 504 0	459 647 916 0	436 410 711 0	410 564 355 0	367 043 168 0	457 519 323 0	4 662 643 045 0
Average Net Value ($/m3)	124 7	147 8	191 0	204 9	196 4	182 9	211 9	220 2	216 7	196 9	178 5	213 3	190 6
OIL GATHERING PIPELINES													
RECEIPTS													
Sask Pipeline Terminals	1 903 409 5	1 750 886 9	1 947 292 5	1 865 969 4	1 893 374 4	1 801 500 1	1 869 046 5	1 899 510 3	1 838 502 6	1 956 371 3	1 921 492 0	2 004 539 0	22 651 893 9
Alberta Pipeline Terminals	123 268 8	99 303 0	109 655 4	103 840 0	111 125 2	100 958 4	109 104 4	120 953 5	106 438 8	108 137 2	109 086 3	107 855 9	1 309 726 9
Manitoba Pipeline Terminals	40 216 7	35 859 2	39 733 4	37 104 0	39 839 8	37 879 1	34 490 2	33 956 0	32 550 9	32 449 8	32 175 9	32 352 3	428 607 3
U.S. Pipeline Terminals	4 805 0	4 548 6	6 140 0	5 798 8	3 368 3	6 023 3	6 690 6	6 625 0	7 478 4	4 473 8	4 561 0	8 575 8	69 088 6
TOTAL RECEIPTS	2 071 700 0	1 890 597 7	2 102 821 3	2 012 712 2	2 047 707 7	1 946 360 9	2 019 331 7	2 061 044 8	1 984 970 7	2 101 432 1	2 067 315 2	2 153 323 0	24 459 316 7
Opening Inventory	334 703 6	354 330 2	392 900 6	416 649 9	425 399 2	361 962 8	343 240 8	391 717 7	352 555 0	326 976 2	358 117 3	361 817 8	334 703 6
Inventory Adjustment	- 2 686 7	- 7 943 5	- 3 630 7	- 4 015 8	- 9 254 7	- 540 4	- 9 000 6	- 913 2	- 8 397 0	- 160 4	- 6 788 2	- 5 188 3	- 58 519 5
Closing Inventory	354 330 2	392 900 6	416 649 9	425 399 2	361 962 8	343 240 8	391 717 7	352 555 0	326 976 2	358 117 3	361 817 8	405 634 9	405 634 9
TOTAL FOR DISPOSAL	2 054 760 0	1 859 970 8	2 082 702 6	2 007 978 6	2 120 398 8	1 965 623 2	1 979 855 4	2 101 120 7	2 018 946 4	2 070 451 4	2 070 402 9	2 114 694 1	24 446 904 9
DELIVERIES													
Enbridge and Express PL	1 671 406 2	1 491 248 7	1 662 711 2	1 619 850 7	1 681 895 1	1 637 497 2	1 523 040 4	1 654 152 0	1 549 143 2	1 597 197 0	1 642 450 2	1 627 944 5	19 358 536 3
Sask Refineries/Upgraders	149 221 6	161 418 3	174 950 2	178 487 7	195 676 7	93 136 1	169 082 3	157 965 3	183 204 7	187 315 2	190 575 7	197 384 5	2 038 418 5
Alberta Refineries	55 070 2	55 325 0	60 961 5	24 378 0	54 320 0	64 845 3	64 855 4	67 714 9	63 864 5	56 017 2	18 275 4	61 907 1	647 534 6
Enbridge via Portal PL ND	168 785 2	138 472 6	164 793 1	163 396 2	173 588 5	155 870 7	208 128 5	206 176 1	208 081 9	205 366 7	204 887 3	212 776 3	2 210 323 1
Amoco PL via Blackslough PL	10 276 8	13 506 2	19 286 6	21 866 0	14 918 5	14 273 8	14 748 8	15 112 4	14 652.1	24 555 2	14 214 3	14 681 7	192 092 4
TOTAL DELIVERIES	2 054 760 0	1 859 970 8	2 082 702 6	2 007 978 6	2 120 398 8	1 965 623 2	1 979 855 4	2 101 120 7	2 018 946 4	2 070 451 4	2 070 402 9	2 114 694 1	24 446 904 9

MONTHLY PRODUCTION, RECEIPTS AND DISPOSITION OF CRUDE OIL

Volumes in Cubic Metres, Values in $ Cdn.

2002	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec	TOTAL
INTERPROVINCIAL - INTERNATIONAL - USA PIPELINES													
RECEIPTS													
U.S. Terminals	179 062 0	151 978 8	184 079 7	185 262 2	188 507 0	170 144 5	222 877 3	221 288 5	222 734 0	229 921 9	219 101 6	227 458 0	2 402 415 5
Alberta Terminals	300 181 4	246 443 5	294 779 3	319 120 7	315 318 2	395 997 2	346 895 3	379 223 8	367 551 3	375 522 7	381 424 6	352 599 5	4 075 057 5
Sask Terminals	797 412 0	680 983 4	773 545 4	755 829 1	806 725 1	694 521 1	680 653 6	753 360 8	690 684 8	687 799 4	744 868 2	744 046 6	8 810 429 4
Manitoba Terminals	614 143 4	555 602 3	599 102 3	546 472 3	545 613 3	526 865 1	515 893 2	514 882 4	489 614 7	516 959 1	512 154 5	535 746 8	6 473 049 4
TOTAL RECEIPTS	1 890 798 8	1 635 008 0	1 851 506 7	1 806 684 3	1 856 163 6	1 787 527 9	1 766 319 4	1 868 755 6	1 770 584 9	1 810 203 0	1 857 548 9	1 859 850 8	21 760 951 8
REFINERY - UPGRADER DELIVERIES													
Saskatchewan	202 939 0	182 467 5	178 138 1	8 449 4	157 940 0	99 761 9	99 451 4	114 284 6	119 853 5	141 860 2	174 176 0	178 414 2	1 657 735 9
Ontario	340 717 2	291 977 7	429 386 4	224 570 6	323 569 0	260 206 1	226 139 7	246 789 2	229 338 6	248 604 7	292 149 7	342 489 5	3 455 938 3
TOTAL CANADA	543 656 2	474 445 1	607 524 5	233 020 0	481 509 1	359 968 0	325 591 1	361 073 8	349 192 1	390 464 9	466 325 7	520 903 7	5 113 674 2
Minnesota	263 309 4	197 584 7	238 965 6	261 982 7	313 305 9	247 890 3	394 106 0	306 325 4	316 879 5	275 260 6	294 930 5	281 182 8	3 391 723 5
Illinois	422 040 6	368 361 3	473 904 6	554 372 5	407 058 5	673 249 0	570 819 2	556 316 5	573 656 8	373 732 3	335 601 8	513 546 6	5 822 659 8
Indiana	114 036 5	154 533 2	144 219 3	220 501 7	200 859 5	140 275 2	122 454 2	97 622 9	102 555 2	248 768 1	282 461 6	171 728 2	2 000 015 6
Wisconsin	86 166 3	42 675 2	68 672 5	49 395 0	41 540 3	84 672 1	125 006 6	125 948 2	107 769 9	82 288 7	75 208 7	108 616 9	997 960 3
Pennsylvania	64 398 3	79 128 3	85 991 8	69 326 9	42 637 8	51 965 3	56 240 6	68 632 8	34 774 5	44 615 7	53 316 3	55 834 6	706 863 0
Ohio	164 475 9	99 081 2	165 200 0	137 262 2	132 626 3	162 517 5	143 866 5	340 024 2	110 454 1	154 987 0	157 730 3	133 365 9	1 901 591 1
North Dakota	29 965 4	13 506 2	19 286 6	21 866 0	14 918 5	14 273 8	14 748 8	15 112 4	14 652 1	24 585 5	14 214 3	14 681 7	211 811 3
Montana	6 769 1	12 891 5	4 414 2	4 023 8	4 180 1	3 036 1	2 205 1	2 963 0	1 767 0	1 694 3	3 200 8	2 045 4	49 190 3
Kansas	5 807 8	1 684 7	1 967 5	0 0	2 189 5	1 276 4	1 741 4	1 220 5	0 0	0 0	0 0	372 7	16 260 5
Wyoming	47 762 5	47 311 7	37 078 1	36 544 1	36 367 0	49 528 8	30 315 0	47 197 1	46 623 7	53 408 1	56 633 0	54 087 1	542 856 4
Michigan	86 400 5	96 760 3	111 123 6	54 326 2	114 025 9	40 526 2	18 821 0	35 938 9	49 547 6	60 393 3	100 885 8	67 901 1	836 650 5
Missouri	0 0	2 289 3	1 584 5	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	3 873 9
Oklahoma	15 554 6	0 0	0 0	0 0	11 421 6	3 448 7	18 627 9	15 094 8	25 417 4	25 474 4	32 260 4	18 632 3	165 932 1
TOTAL USA	1 306 687 2	1 115 807 6	1 352 408 5	1 409 601 1	1 321 130 8	1 472 659 4	1 498 952 2	1 612 396 7	1 384 097 8	1 345 208 0	1 406 443 5	1 421 995 3	16 647 388 2
TOTAL DELIVERIES	1 850 343 4	1 590 252 7	1 959 933 1	1 642 621 1	1 802 639 8	1 832 627 4	1 824 543 4	1 973 470 4	1 733 290 0	1 735 672 9	1 872 769 2	1 942 899 0	21 761 062 3
SUMMARY - SASKATCHEWAN CRUDE OIL DELIVERIES													
Alberta	55 070 2	55 325 0	60 961 5	24 378 0	54 320 0	64 845 3	64 855 4	67 714 9	63 864 5	56 017 2	18 275 4	61 907 1	647 534 6
Saskatchewan	352 160 5	343 885 8	353 088 3	186 937 1	353 616 7	192 898 0	268 533 8	272 250 0	303 058 2	329 175 5	364 751 7	375 798 7	3 696 154 4
Ontario	340 717 2	291 977 7	429 386 4	224 570 6	323 569 0	260 206 1	226 139 7	246 789 2	229 338 6	248 604 7	292 149 7	342 489 5	3 455 938 3
TOTAL CANADA	747 948 0	691 188 5	843 436 2	435 885 7	731 505 8	517 949 5	559 528 8	586 754 0	596 261 4	633 797 4	675 176 8	780 195 3	7 799 627 3
Minnesota	263 309 4	197 584 7	238 965 6	261 982 7	313 305 9	247 890 3	394 106 0	306 325 4	316 879 5	275 260 6	294 930 5	281 182 8	3 391 723 5
Illinois	422 040 6	368 361 3	473 904 6	554 372 5	407 058 5	673 249 0	570 819 2	556 316 5	573 656 8	373 732 3	335 601 8	513 546 6	5 822 659 8
Indiana	114 036 5	154 533 2	144 219 3	220 501 7	200 859 5	140 275 2	122 454 2	97 622 9	102 555 2	248 768 1	282 461 6	171 728 2	2 000 015 6
Wisconsin	86 166 3	42 675 2	68 672 5	49 395 0	41 540 3	84 672 1	125 006 6	125 948 2	107 769 9	82 288 7	75 208 7	108 616 9	997 960 3
Pennsylvania	64 398 3	79 128 3	85 991 8	69 326 9	42 637 8	51 965 3	56 240 6	68 632 8	34 774 5	44 615 7	53 316 3	55 834 6	706 863 0
Ohio	164 475 9	99 081 2	165 200 0	137 262 2	132 626 3	162 517 5	143 866 5	340 024 2	110 454 1	154 987 0	157 730 3	133 365 9	1 901 591 1
North Dakota	29 965 4	13 506 2	19 286 6	21 866 0	14 918 5	14 273 8	14 748 8	15 112 4	14 652 1	24 585 5	14 214 3	14 681 7	211 811 3
Montana	6 769 1	12 891 5	4 414 2	4 023 8	4 180 1	3 036 1	2 205 1	2 963 0	1 767 0	1 694 3	3 200 8	2 045 4	49 190 3
Kansas	5 807 8	1 684 7	1 967 5	0 0	2 189 5	1 276 4	1 741 4	1 220 5	0 0	0 0	0 0	372 7	16 260 5
Wyoming	47 762 5	47 311 7	37 078 1	36 544 1	38 387 0	49 528 8	30 315 0	47 197 1	46 623 7	53 408 1	56 633 0	54 087 1	542 856 4
Michigan	86 400 6	96 760 3	111 123 6	54 326 2	114 025 9	40 526 2	18 821 0	35 938 9	49 547 6	60 393 3	100 885 8	67 901 1	836 650 5
Missouri	0 0	2 289 3	1 584 5	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	3 873 9
Oklahoma	15 554 6	0 0	0 0	0 0	11 421 6	3 448 7	18 627 9	15 094 8	25 417 4	25 474 4	32 260 4	18 632 3	165 932 1
TOTAL USA	1 306 687 2	1 115 807 6	1 352 408 5	1 409 601 1	1 321 130 8	1 472 659 4	1 498 952 2	1 612 396 7	1 384 097 8	1 345 208 0	1 406 443 5	1 421 995 3	16 647 388 2
GRAND TOTAL	2 054 635 2	1 806 996 1	2 195 844 7	1 845 486 8	2 052 636 6	1 990 608 9	2 058 481 1	2 199 150 7	1 980 359 2	1 979 005 4	2 081 620 3	2 202 190 6	24 447 015 4

Table 2 - 1 - 3 (continued)

Graph 2 - 1 - 3

SASKATCHEWAN CRUDE OIL DELIVERY DESTINATIONS - 2002

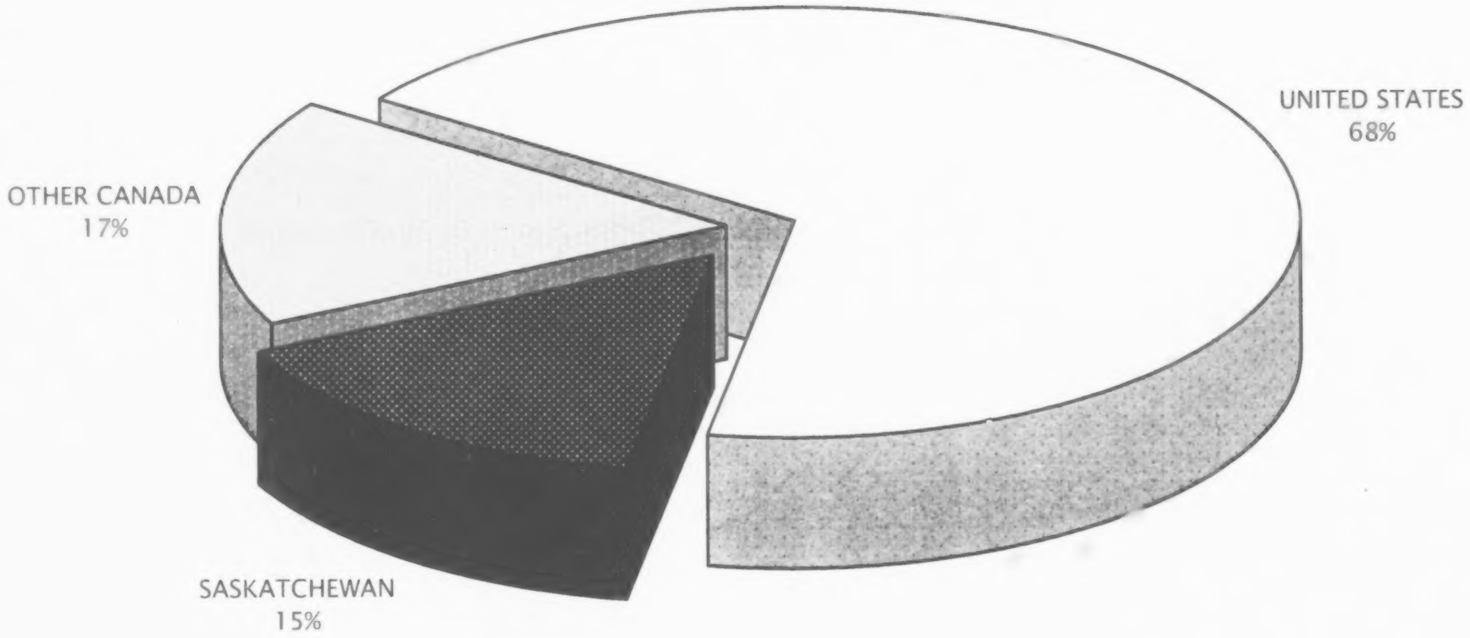


Table 2 - 1 - 4

HISTORICAL SUMMARY OF CRUDE OIL PRODUCTION, DISPOSITION AND SALES VALUE

Year	Volume Produced (m^3)	Volume Sold (m^3)	Gross Value of Sales ($)	Transportation Charges ($)	Net Value of Sales ($)	Average Net Price /m^3
1945	2 623.4	2 535.3	$17,327	$1,947	$15,380	$6.07
1946	21 753.7	20 162.2	$144,328	$21,694	$122,634	$6.08
1947	82 743.8	85 658.4	$613,364	$75,981	$537,383	$6.27
1948	133 947.0	134 802.2	$1,048,085	$150,824	$897,261	$6.66
1949	123 992.3	122 873.3	$856,421	$147,626	$708,795	$5.77
1950	165 055.5	165 438.5	$1,119,535	$190,295	$929,240	$5.62
1951	198 126.1	197 407.1	$1,669,290	$208,856	$1,460,434	$7.40
1952	269 535.1	269 284.3	$2,323,977	$277,508	$2,046,469	$7.60
1953	443 544.7	431 369.5	$3,828,766	$345,485	$3,483,281	$8.07
1954	861 437.3	817 820.1	$8,182,346	$545,186	$7,637,160	$9.34
1955	1 798 797.9	1 804 748.3	$18,383,579	$902,635	$17,480,944	$9.69
1956	3 349 404.1	3 334 321.8	$36,130,929	$1,187,860	$34,943,069	$10.48
1957	5 857 603.8	5 820 095.6	$78,816,294	$1,215,977	$77,600,317	$13.33
1958	7 091 435.7	7 085 552.7	$96,622,064	$944,099	$95,677,965	$13.50
1959	7 538 707.7	7 524 788.0	$98,515,574	$1,099,325	$97,416,249	$12.95
1960	8 248 665.3	8 221 080.0	$103,609,906	$944,505	$102,665,401	$12.49
1961	8 876 439.1	8 897 343.9	$115,987,932	$951,098	$115,036,834	$12.93
1962	10 239 094.4	10 250 768.8	$141,949,225	$992,581	$140,956,644	$13.75
1963	11 330 686.2	11 333 349.3	$160,264,741	$980,398	$159,284,343	$14.05
1964	12 935 928.7	12 922 056.3	$186,668,667	$1,124,740	$185,543,927	$14.36
1965	13 949 926.8	13 948 518.3	$201,039,541	$1,222,782	$199,816,759	$14.33
1966	14 806 865.5	14 818 876.5	$212,379,374	$1,242,641	$211,136,733	$14.25
1967	14 702 993.6	14 695 498.0	$212,331,484	$1,299,614	$211,031,870	$14.36
1968	14 599 435.2	14 595 428.2	$207,560,140	$1,323,364	$206,236,776	$14.13
1969	13 887 650.2	13 892 035.0	$196,905,114	$1,443,173	$195,461,941	$14.07
1970	14 220 163.5	14 224 382.7	$200,697,851	$1,652,292	$199,045,559	$13.99
1971	14 059 281.7	14 112 854.6	$218,694,462	$2,029,700	$216,664,762	$15.35
1972	13 768 132.2	13 770 331.9	$213,780,984	$2,042,283	$211,738,701	$15.38
1973	13 628 472.9	13 627 707.3	$263,734,307	$2,234,563	$261,499,744	$19.19
1974	11 727 576.3	11 757 603.9	$396,675,848	$2,314,194	$394,361,654	$33.54
1975	9 380 773.7	9 381 739.7	$406,273,743	$2,366,068	$403,907,675	$43.05
1976	8 888 934.9	8 894 016.3	$443,698,639	$2,005,867	$441,692,772	$49.66
1977	9 742 921.0	9 734 365.8	$579,132,726	$2,673,433	$576,459,293	$59.22
1978	9 628 436.1	9 623 333.3	$689,316,965	$3,492,929	$685,824,036	$71.27
1979	9 372 254.5	9 362 205.3	$726,709,636	$2,002,978	$724,706,658	$77.41
1980	9 334 353.1	9 313 093.7	$862,401,640	$2,184,532	$860,217,108	$92.37
1981	7 391 542.6	7 409 153.1	$821,032,271	$2,784,520	$818,247,751	$110.44
1982	8 103 472.1	8 128 176.1	$1,189,368,427	$3,740,806	$1,185,627,621	$145.87
1983	9 540 718.3	9 525 593.3	$1,650,760,643	$4,575,696	$1,646,184,947	$172.82
1984	10 806 732.8	10 758 420.3	$1,867,839,459	$5,249,059	$1,862,590,400	$173.13
1985	11 615 693.1	11 540 923.4	$2,252,081,638	$10,630,884	$2,241,450,754	$194.22

Table 2 - 1 - 4 (continued)

HISTORICAL SUMMARY OF CRUDE OIL PRODUCTION, DISPOSITION AND SALES VALUE

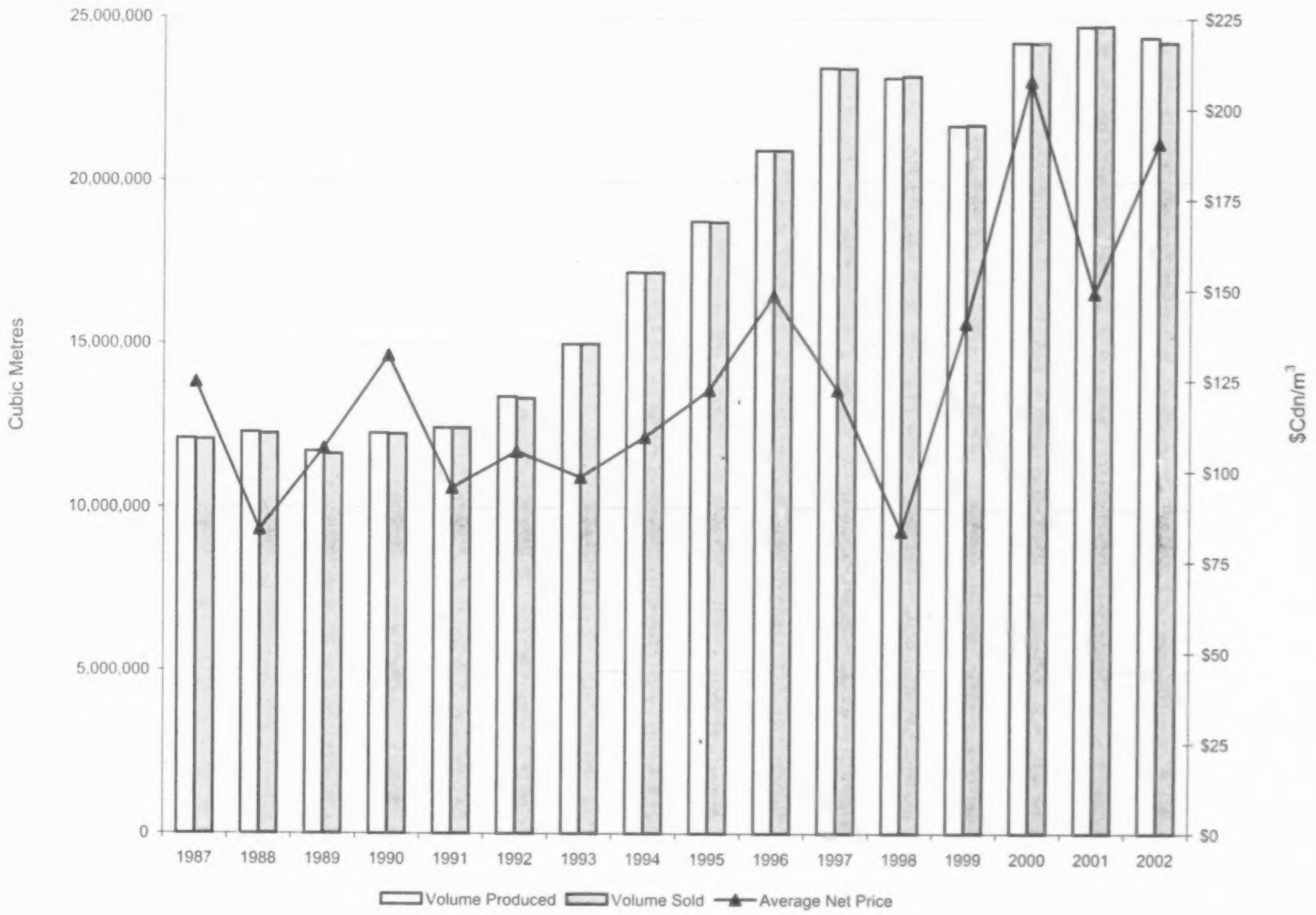
Year	Volume Produced (m^3)	Volume Sold (m^3)	Gross Value of Sales ($)	Transportation Charges ($)	Net Value of Sales ($)	Average Net Price /m^3
1986	11 710 207.3	11 706 128.5	$1,173,895,539	$15,776,005	$1,158,119,534	$98.93
1987	12 089 213.7	12 064 257.8	$1,514,653,876	$14,422,797	$1,500,231,079	$124.35
1988	12 280 840.5	12 242 406.7	$1,044,243,396	$16,660,531	$1,027,582,865	$83.94
1989	11 702 625.6	11 626 031.9	$1,251,252,794	$16,679,380	$1,234,573,414	$106.19
1990	12 254 230.6	12 226 004.1	$1,627,112,509	$18,075,419	$1,609,037,090	$131.61
1991	12 420 029.6	12 415 109.3	$1,204,847,851	$20,799,569	$1,184,048,282	$95.37
1992	13 368 891.0	13 323 870.1	$1,422,593,036	$20,022,373	$1,402,570,663	$105.27
1993	14 975 731.2	14 979 261.5	$1,495,966,211	$23,590,933	$1,472,375,278	$98.29
1994	17 194 140.7	17 193 933.2	$1,903,461,954	$25,526,460	$1,877,935,494	$109.22
1995	18 747 271.0	18 736 530.1	$2,320,458,559	$28,724,570	$2,291,733,989	$122.31
1996	20 935 843.2	20 940 522.4	$3,139,575,577	$34,658,720	$3,104,916,857	$148.27
1997	23 456 768.8	23 439 801.5	$2,909,543,750	$42,001,831	$2,867,541,919	$122.34
1998	23 154 231.3	23 215 360.4	$1,980,356,363	$39,961,619	$1,940,394,744	$83.58
1999	21 709 071.9	21 735 435.4	$3,095,071,424	$36,869,231	$3,058,202,193	$140.70
2000	24 245 040.0	24 237 089.3	$5,078,410,022	$44,534,288	$5,033,875,734	$207.69
2001*	24 747 979.5	24 765 471.8	$3,748,086,857	$54,768,795	$3,693,318,062	$149.13
2002	24 415 468.2	24 464 910.2	$4,715,064,265	$52,421,220	$4,662,643,045	$190.58

* Revised

** Volume produced for 1945 - 2000 has been updated using the EM11 production database.

Note: Gross Value of Sales captured at the point of sale from the producer to the first purchaser.

CRUDE OIL PRODUCTION, SALES & AVERAGE NET PRICE



Graph 2 - 1 - 4

Table 2 - 1 - 5

HISTORICAL SUMMARY OF CRUDE OIL EXPORTS TO THE UNITED STATES

Year	Minnesota (m^3)	Illinois (m^3)	Indiana (m^3)	Wisconsin (m^3)	Pennsylvania (m^3)	Montana (m^3)	Ohio (m^3)	Other (m^3)	Total U.S. (m^3)
1955	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	392 660.1
1956	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	1 106 637.2
1957	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	1 868 493.2
1958	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	2 269 767.1
1959	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	2 120 814.1
1960	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	2 480 875.9
1961	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	2 358 369.6
1962	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	2 457 031.8
1963	1 948 827.4	0.0	0.0	506 489.2	0.0	0.0	0.0	33 839.4	2 489 156.1
1964	2 404 815.1	0.0	0.0	489 086.4	0.0	0.0	0.0	148 358.7	3 042 260.1
1965	2 987 081.2	0.0	0.0	423 719.1	0.0	0.0	0.0	434 572.9	3 845 373.1
1966	3 186 769.5	0.0	0.0	263 000.2	0.0	0.0	0.0	371 299.1	3 821 068.8
1967	3 113 178.2	0.0	0.0	310 607.2	0.0	0.0	0.0	333 927.3	3 757 712.7
1968	3 553 488.4	0.0	0.0	361 709.7	0.0	0.0	0.0	292 590.3	4 207 788.4
1969	3 418 618.8	10 709.9	0.0	87 422.3	0.0	0.0	0.0	272 144.0	3 788 894.9
1970	3 985 487.0	0.0	0.0	193 308.8	0.0	0.0	0.0	298 717.4	4 477 513.2
1971	4 726 989.3	4 508.4	12 341.7	162 453.2	0.0	0.0	0.0	444 766.8	5 351 059.5
1972	5 052 044.6	11 976.6	161 187.7	340 856.2	0.0	5 631.0	0.0	1 386 040.0	6 957 736.1
1973	4 545 354.1	1 022 636.4	9 087.0	620 719.6	0.0	4 132.5	0.0	1 158 712.0	7 360 641.4
1974	3 037 182.9	1 427 691.5	56 737.2	737 683.1	0.0	3 615.4	0.0	980 414.6	6 243 324.7
1975	2 510 837.3	506 370.7	82 351.8	477 612.3	0.0	406.7	0.0	731 371.7	4 308 950.3
1976	2 673 997.0	0.0	23 040.8	393 762.8	0.0	607.7	0.0	609 865.3	3 701 273.6
1977	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	4 396 381.3
1978	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	3 929 639.1
1979	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	4 099 529.8
1980	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	4 260 189.8
1981	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	3 440 224.8
1982	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	4 241 252.3
1983	3 357 709.6	1 481 409.4	397 587.1	154 848.1	0.0	0.0	0.0	158 278.6	5 549 832.8
1984	3 933 966.4	1 686 461.5	507 992.7	142 406.2	42 063.5	0.0	0.0	31 722.5	6 344 612.8
1985	3 055 447.1	2 875 494.8	522 124.5	160 643.4	60 692.4	0.0	182 182.5	104 303.2	6 960 887.9
1986	2 619 204.3	4 090 158.6	233 700.3	155 059.4	97 944.1	0.0	0.0	54 639.9	7 250 706.6
1987	2 420 396.9	4 915 190.1	387 775.5	143 963.9	7 108.6	0.0	0.0	161 344.5	8 035 779.5
1988	2 456 636.6	4 381 823.0	400 373.7	137 140.6	254 825.5	0.0	8 102.2	147 122.5	7 786 024.1
1989	2 367 011.2	3 017 255.8	383 057.1	141 240.7	402 034.6	0.0	337 622.7	96 666.8	6 744 888.9
1990	1 966 036.0	1 683 429.0	1 203 876.5	226 426.3	636 675.7	27 321.2	110 753.8	0.0	5 854 518.5

Table 2 - 1 - 5 (continued)

HISTORICAL SUMMARY OF CRUDE OIL EXPORTS TO THE UNITED STATES

Year	Minnesota (m^3)	Illinois (m^3)	Indiana (m^3)	Wisconsin (m^3)	Pennsylvania (m^3)	Montana (m^3)	Ohio (m^3)	Other (m^3)	Total U.S. (m^3)
1991	1 858 675.3	2 471 552.4	2 444 249.4	227 932.0	484 183.0	41 979.2	357 962.5	0.0	7 886 533.8
1992	2 011 276.2	2 803 638.4	3 018 859.4	272 920.0	393 834.4	45 625.2	464 172.0	0.0	9 010 325.6
1993	2 873 459.9	3 622 085.2	2 193 858.9	372 915.3	354 390.4	0.0	364 711.9	58 486.4	9 839 908.0
1994	2 803 045.3	4 429 738.8	2 747 604.1	252 732.4	334 644.9	2 000.0	468 294.6	609 329.3	11 647 389.5
1995	3 135 874.2	3 257 876.3	2 182 259.6	330 851.2	490 824.6	12 121.4	1 279 243.1	989 159.3	11 678 209.7
1996	2 827 932.0	4 699 580.9	1 948 354.1	267 578.6	658 685.8	56.8	1 355 795.3	1 080 381.0	12 838 364.4
1997	3 757 151.8	6 047 015.4	2 294 576.3	341 190.3	898 085.4	0.0	1 015 505.6	491 103.3	14 844 628.1
1998	3 987 065.9	5 816 011.7	2 737 740.5	290 707.8	716 330.3	0.0	1 405 152.7	305 633.3	15 258 642.2
1999	3 435 192.5	5 479 890.1	2 522 621.6	304 233.9	908 971.9	0.0	1 671 687.3	179 602.1	14 502 199.4
2000	3 237 745.9	9 214 505.6	1 048 801.1	913 693.9	916 594.7	0.0	1 941 127.0	435 089.0	17 707 557.2
2001*	3 659 799.2	8 198 572.1	1 172 892.7	1 747 231.5	630 669.8	9 843.3	1 960 177.3	392 509.4	17 771 695.3
2002	3 391 723.5	5 822 659.8	2 000 015.6	997 960.3	706 863.0	49 190.3	1 901 591.1	1 777 384.6	16 647 388.2

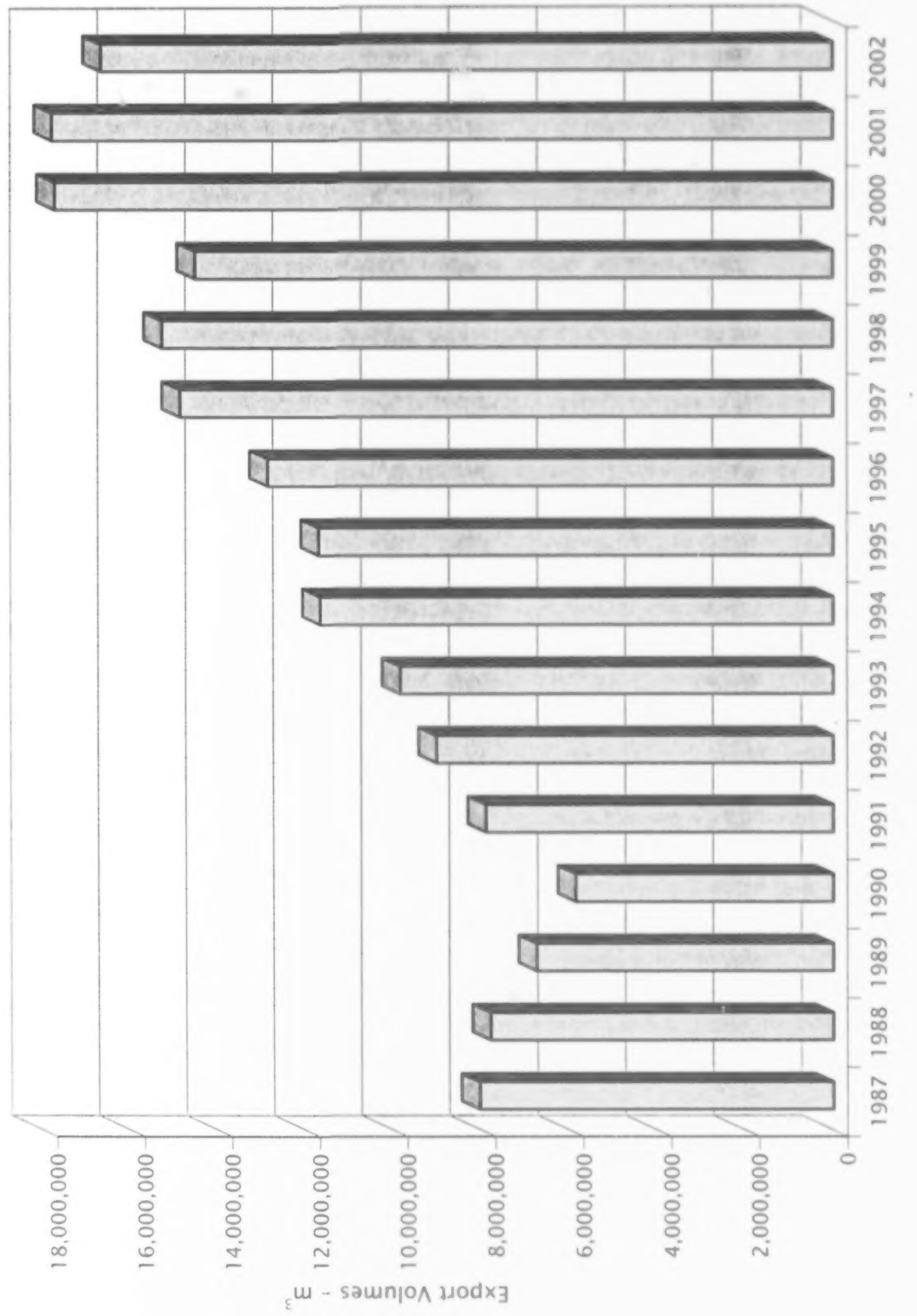
N.A. - Data not available.

* - Revised

The "Other" category may include from year to year Colorado, Kansas, Kentucky, Michigan, Missouri, New York, North Dakota, Oklahoma, Texas and\or Wyoming.

Graph 2 - 1 - 5

SASKATCHEWAN CRUDE OIL EXPORTS TO THE UNITED STATES



HISTORICAL SUMMARY OF CRUDE OIL EXPORTS TO THE UNITED STATES
Petroleum Administration for Defence (PAD) Districts
Volumes in Cubic Metres

Year	PAD I	PAD II	PAD III	PAD IV	PAD V	TOTAL U.S.A.
1983	101 488.8	5 448 344.0	0.0	0.0	0.0	5 549 832.8
1984	42 063.5	6 302 549.3	0.0	0.0	0.0	6 344 612.8
1985	60 692.4	6 795 892.3	104 303.2	0.0	0.0	6 960 887.9
1986	97 944.1	7 152 762.5	0.0	0.0	0.0	7 250 706.6
1987	7 108.6	8 028 670.9	0.0	0.0	0.0	8 035 779.5
1988	254 825.5	7 384 076.1	0.0	147 122.5	0.0	7 786 024.1
1989	402 034.6	6 260 394.6	0.0	82 459.7	0.0	6 744 888.9
1990	636 675.7	5 190 521.6	0.0	27 321.2	0.0	5 854 518.5
1991	484 183.0	7 360 371.6	0.0	41 979.2	0.0	7 886 533.8
1992	393 834.4	8 570 866.0	0.0	45 625.2	0.0	9 010 325.6
1993	354 390.4	9 485 517.6	0.0	0.0	0.0	9 839 908.0
1994	334 644.9	11 178 597.7	0.0	134 146.9	0.0	11 647 389.5
1995	490 824.6	11 049 146.3	0.0	138 238.8	0.0	11 678 209.7
1996	658 685.8	12 064 881.3	0.0	114 797.3	0.0	12 838 364.4
1997	898 085.4	13 928 020.7	0.0	18 522.0	0.0	14 844 628.1
1998	716 330.3	14 394 005.2	0.0	148 306.7	0.0	15 258 642.2
1999	908 971.9	13 495 967.4	0.0	97 260.1	0.0	14 502 199.4
2000	916 594.7	16 528 254.0	0.0	262 708.5	0.0	17 707 557.2
2001*	630 669.8	16 936 261.8	0.0	204 763.8	0.0	17 771 695.4
2002	706 863.0	15 348 478.5	0.0	592 046.7	0.0	16 647 388.2

* - Revised

Map 2 - 1 - 6

Petroleum Administration for Defense (PAD) Districts

Source: PADD: Petroleum Administration for Defense Districts -
http://www.noenergy.com/mirror/members/fdam/oil/usa/padds.html

Table 2 - 1 - 7

HISTORICAL SUMMARY OF CRUDE OIL EXPORTS TO CANADA EXCLUDING SASKATCHEWAN

Year	Alberta (m^3)	Quebec (m^3)	Ontario (m^3)	Nova Scotia (m^3)	Manitoba (m^3)	Total Canadian Exports (m^3)
1945	2 535.3	0.0	0.0	0.0	0.0	2 535.3
1946	20 162.2	0.0	0.0	0.0	0.0	20 162.2
1947	85 658.4	0.0	0.0	0.0	0.0	85 658.4
1948	86 234.9	0.0	0.0	0.0	0.0	86 234.9
1949	82 112.0	0.0	0.0	0.0	0.0	82 112.0
1950	109 543.0	0.0	0.0	0.0	0.0	109 543.0
1951	125 144.6	0.0	0.0	0.0	0.0	125 144.6
1952	204 268.6	0.0	0.0	0.0	0.0	204 268.6
1953	268 804.5	0.0	0.0	0.0	0.0	268 804.5
1954	276 369.6	0.0	17 781.4	0.0	262.8	294 413.8
1955	292 985.4	0.0	86 971.0	0.0	1 888.6	381 845.0
1956	284 591.3	0.0	651 399.6	0.0	88 698.3	1 024 689.2
1957	222 117.7	0.0	2 285 023.9	0.0	593 877.5	3 101 019.2
1958	174 267.7	0.0	2 824 758.4	0.0	1 230 281.2	4 229 307.3
1959	181 852.5	0.0	3 894 699.0	0.0	1 011 484.4	5 088 035.8
1960	116 383.3	0.0	4 109 978.3	0.0	1 096 594.1	5 322 955.7
1961	99 889.7	0.0	4 803 941.9	0.0	1 346 605.1	6 250 436.7
1962	94 804.0	0.0	5 806 322.4	0.0	1 460 749.2	7 361 875.5
1963	9 484.2	0.0	6 512 857.1	0.0	1 585 284.4	8 107 625.7
1964	N/A	0.0	7 485 933.9	0.0	1 419 046.4	8 904 980.3
1965	N/A	0.0	7 794 786.4	0.0	1 255 089.6	9 049 876.0
1966	N/A	0.0	8 735 690.9	0.0	1 256 042.3	9 991 733.2
1967	N/A	0.0	8 393 868.9	0.0	1 288 164.0	9 682 032.9
1968	N/A	0.0	7 885 803.1	0.0	1 273 844.2	9 159 647.2
1969	N/A	0.0	7 588 702.9	0.0	1 320 664.8	8 909 367.7
1970	N/A	0.0	7 044 687.2	0.0	1 308 738.7	8 353 425.9
1971	N/A	0.0	5 537 397.2	0.0	1 419 220.3	6 956 617.5
1972	N/A	0.0	5 381 777.6	0.0	1 343 108.3	6 724 885.9
1973	N/A	0.0	4 702 003.2	0.0	1 248 594.2	5 950 597.4
1974	N/A	0.0	4 075 341.8	0.0	1 264 462.4	5 339 804.3
1975	N/A	0.0	4 212 098.3	0.0	591 614.8	4 803 713.1
1976	N/A	36 827.1	4 420 758.3	0.0	326 517.6	4 784 103.0
1977	N/A	415 731.0	4 408 929.8	0.0	279 971.9	5 104 632.7
1978	N/A	615 107.6	4 714 584.5	0.0	269 171.0	5 598 863.0
1979	N/A	1 159 118.9	3 257 650.5	0.0	377 903.9	4 794 673.3
1980	N/A	1 605 409.6	2 775 156.5	0.0	380 890.3	4 761 456.4
1981	N/A	1 196 660.7	2 451 978.9	0.0	319 756.1	3 968 395.7
1982	212 803.3	1 129 422.8	2 299 015.6	0.0	148 819.4	3 790 061.1
1983	301 835.1	1 294 449.4	1 886 285.2	202 613.3	109 543.7	3 794 726.7
1984	255 441.3	1 148 368.9	2 403 811.7	505 239.5	0.0	4 312 861.4
1985	334 821.0	1 064 905.7	2 662 927.7	197 270.8	0.0	4 259 925.2
1986	394 977.9	815 206.3	2 511 017.9	0.0	0.0	3 721 202.1
1987	354 044.0	597 658.8	2 500 343.8	0.0	0.0	3 452 046.6
1988	365 393.9	838 209.7	2 708 346.0	0.0	0.0	3 911 949.6
1989	361 453.4	1 092 422.5	2 421 548.1	0.0	0.0	3 875 424.0
1990	338 449.0	926 750.7	3 377 059.8	0.0	0.0	4 642 259.5
1991	285 684.9	379 235.4	2 900 749.4	0.0	0.0	3 565 669.7
1992	240 979.5	275.3	2 065 162.6	0.0	0.0	2 306 417.4
1993	299 320.3	598.1	1 958 836.9	0.0	0.0	2 258 755.3
1994	384 168.7	0.0	2 176 847.2	0.0	0.0	2 561 015.9
1995	414 509.8	0.0	3 021 415.4	0.0	0.0	3 435 925.2

Table 2 - 1 - 7 (continued)

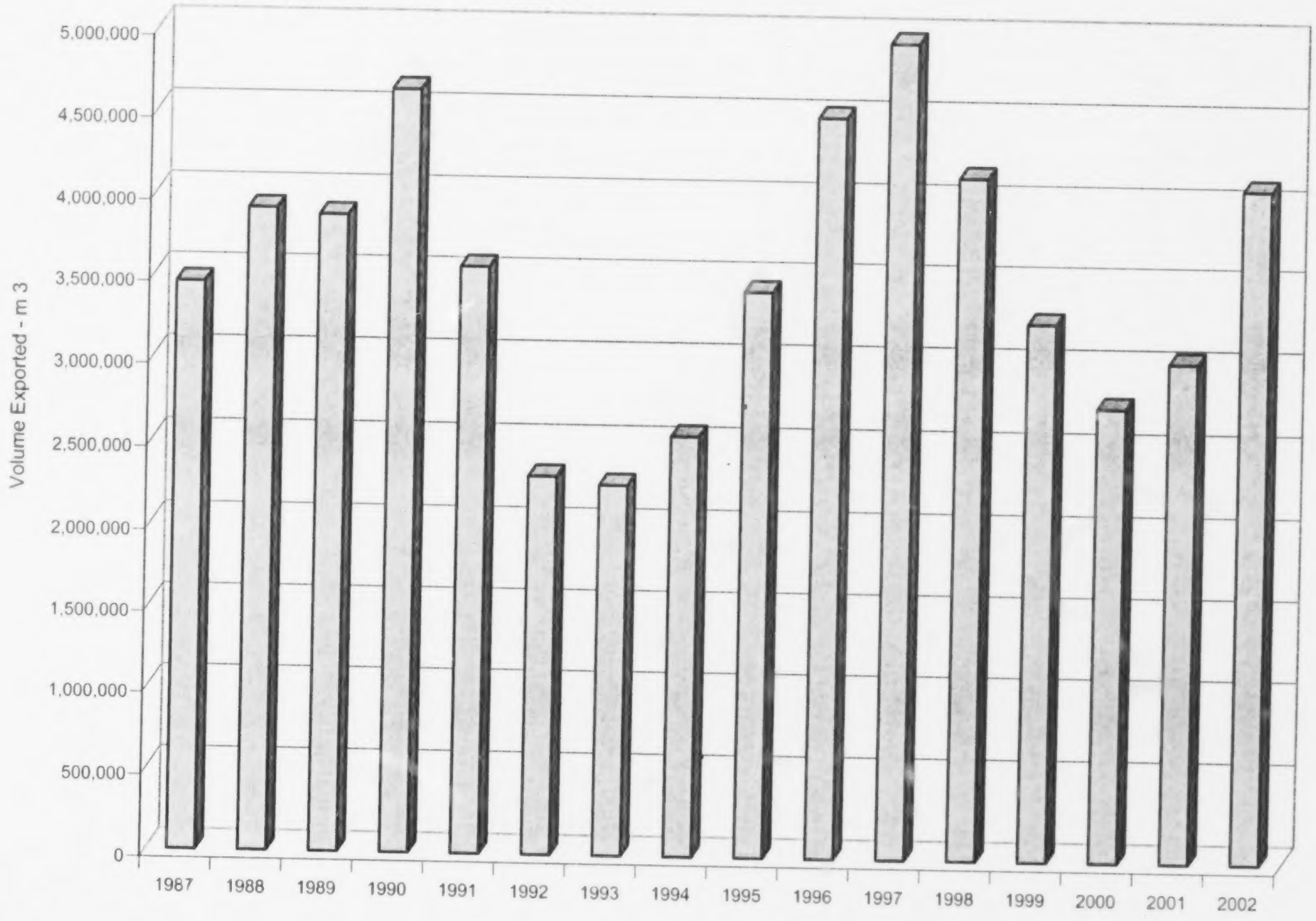
HISTORICAL SUMMARY OF CRUDE OIL EXPORTS TO CANADA EXCLUDING SASKATCHEWAN

Year	Alberta (m^3)	Quebec (m^3)	Ontario (m^3)	Nova Scotia (m^3)	Manitoba (m^3)	Total Canadian Exports (m^3)
1996	349 375.5	0.0	4 160 042.6	0.0	0.0	4 509 418.1
1997	452 591.1	0.0	4 513 292.7	0.0	0.0	4 965 883.8
1998	472 596.9	0.0	3 685 402.7	0.0	0.0	4 157 999.6
1999	436 274.1	0.0	2 831 805.3	0.0	0.0	3 268 079.4
2000	571 545.2	0.0	2 192 760.8	0.0	0.0	2 764 306.0
2001	485 424.0	0.0	2 552 309.7	0.0	0.0	3 037 733.7
2002	647 534.6	0.0	3 455 938.3	0.0	0.0	4 103 472.9

N/A - Data not available. Exports to Alberta for the 1964-1981 period are not available.

Volumes are adjusted to reflect only the Saskatchewan produced crude component of refinery deliveries.

SASKATCHEWAN CRUDE OIL EXPORTS TO CANADA
(EXCLUDING SASKATCHEWAN)



Graph 2 - 1 - 7

Table 2 - 1 - 8

HISTORICAL SUMMARY OF CRUDE OIL DELIVERIES TO SASKATCHEWAN

YEAR	TOTAL DELIVERIES (m^3)
1945	0.0
1946	0.0
1947	0.0
1948	48 538.0
1949	40 761.1
1950	55 895.2
1951	71 056.1
1952	58 357.2
1953	63 636.6
1954	485 801.8
1955	943 171.0
1956	1 104 903.1
1957	828 314.8
1958	609 825.0
1959	328 802.3
1960	N/A
1961	N/A
1962	N/A
1963	N/A
1964	N/A
1965	N/A
1966	N/A
1967	N/A
1968	N/A
1969	N/A
1970	N/A
1971	N/A
1972	295 829.1
1973	243 560.8
1974	191 572.6
1975	296 017.1
1976	380 970.1
1977	343 440.5
1978	118 572.0
1979	411 671.1
1980	278 676.3
1981	96 456.7
1982	93 105.0
1983	163 708.8
1984	239 920.9
1985	351 547.5
1986	859 624.8
1987	518 081.2
1988	527 167.1
1989	838 512.3
1990	1 427 595.1

HISTORICAL SUMMARY OF CRUDE OIL DELIVERIES TO SASKATCHEWAN

YEAR	TOTAL DELIVERIES (m^3)
1991	1 293 174.4
1992	2 006 641.6
1993	2 857 691.6
1994	3 000 283.7
1995	3 606 583.6
1996	3 577 115.9
1997	3 627 674.5
1998	3 734 537.8
1999	3 922 024.9
2000	3 800 586.1
2001*	3 950 349.8
2002	3 696 154.4

N/A - Data not available.
* - Revised

Volumes are adjusted to reflect only the Saskatchewan produced crude component of deliveries to Saskatchewan refineries and upgraders.

Graph 2 - 1 - 8

SASKATCHEWAN PRODUCED CRUDE OIL DELIVERED TO SASKATCHEWAN REFINERIES AND UPGRADERS

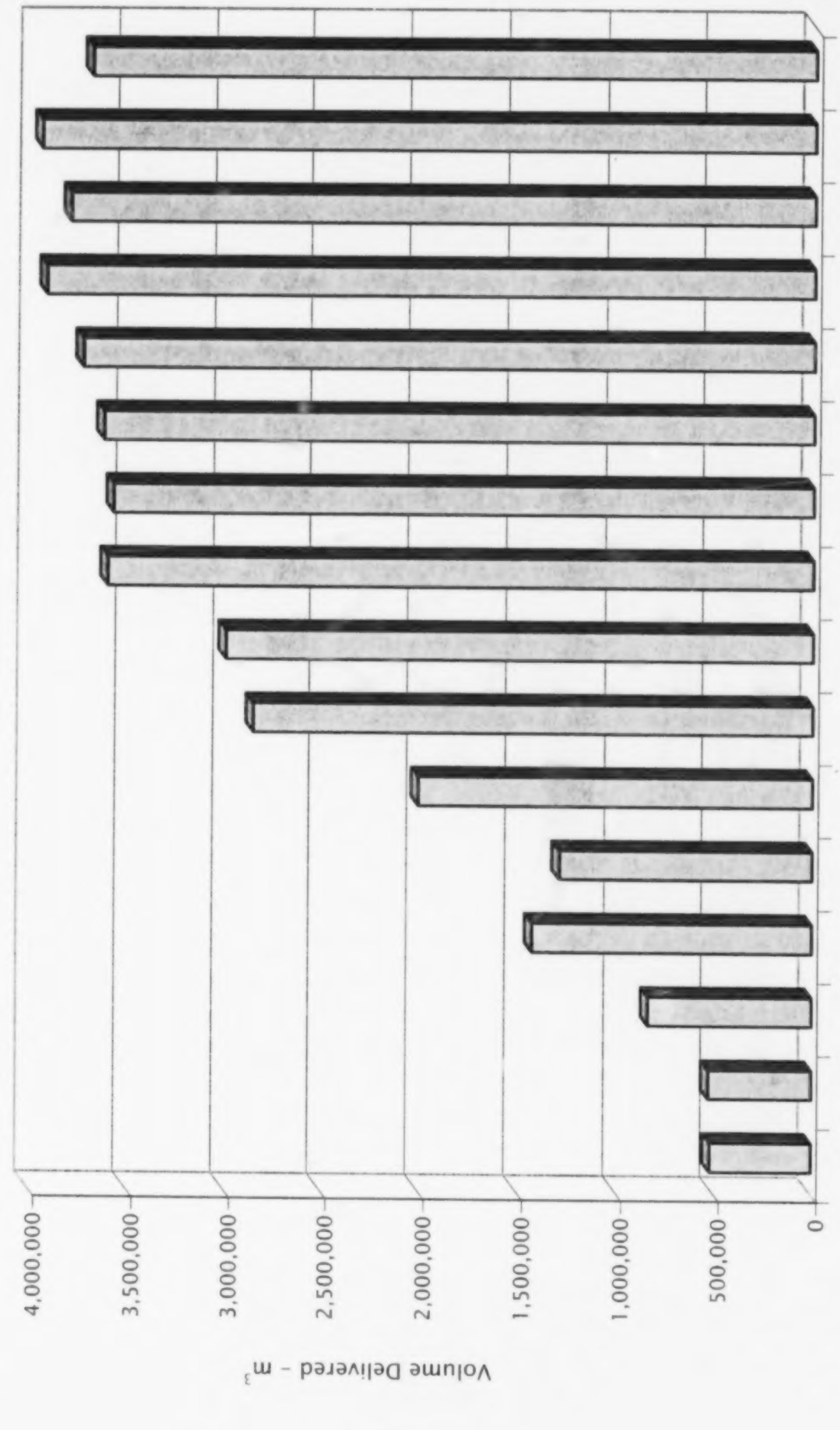


Table 2 - 1 - 9

HISTORICAL SUMMARY OF HORIZONTAL WELL CRUDE OIL PRODUCTION

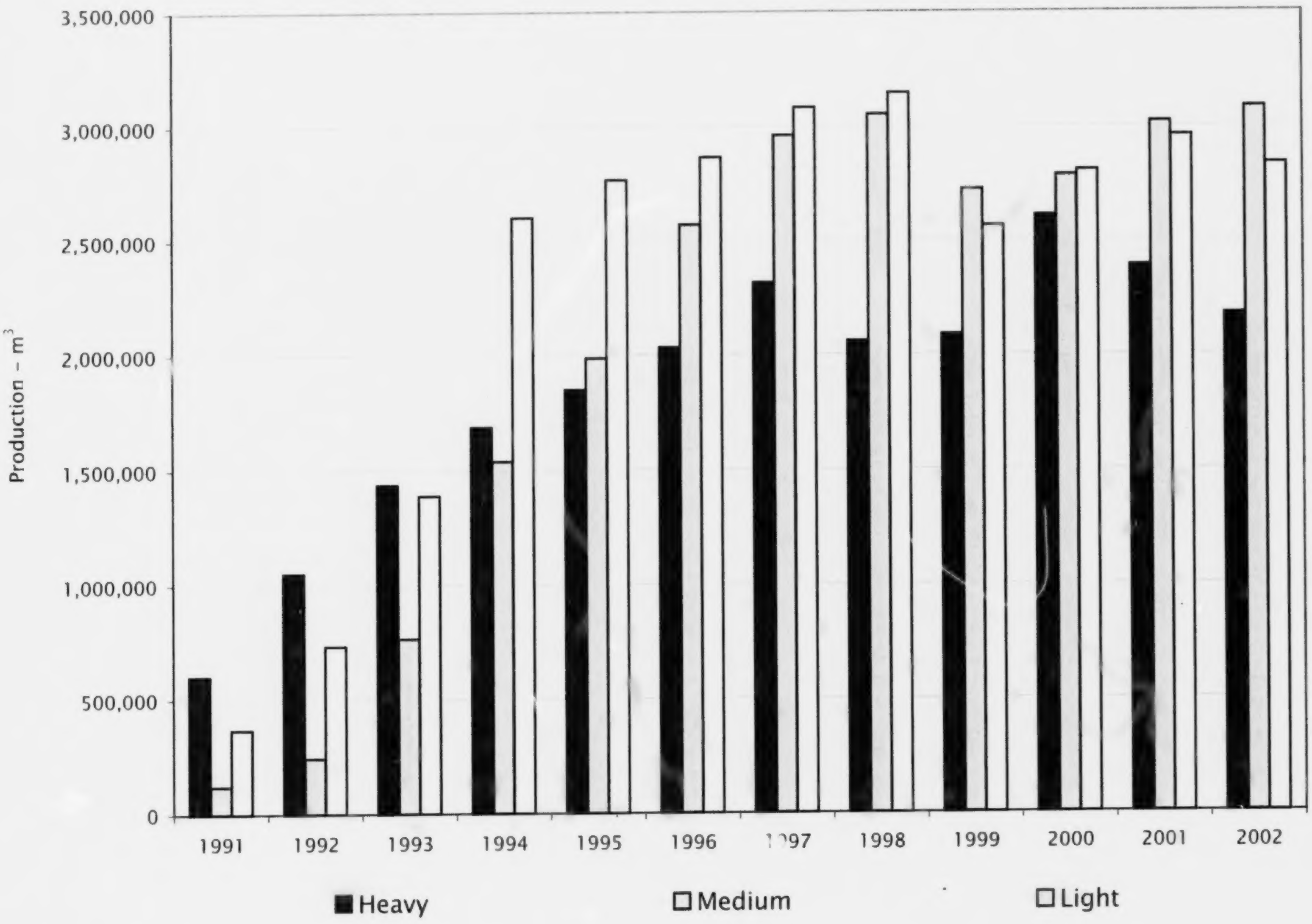
Cubic Metres

Year	LLOYDMINSTER	KINDERSLEY		SWIFT CURRENT	ESTEVAN		PROVINCIAL
	HEAVY	HEAVY	LIGHT	MEDIUM	MEDIUM	LIGHT	TOTAL
1987	749	0	0	0	0	0	749
1988	10 309	0	0	0	0	0	10 309
1989	49 800	987	0	0	2 612	12 605	66 004
1990	209 928	22 791	18	5 192	11 661	289 406	538 996
1991	545 354	53 342	585	46 464	73 963	366 202	1 085 910
1992	870 409	179 295	868	54 673	186 842	730 065	2 022 152
1993	1 037 116	398 117	887	87 156	675 593	1 385 992	3 584 861
1994	1 232 908	450 134	965	147 965	1 388 418	2 598 130	5 818 520
1995	1 356 890	489 429	740	250 836	1 733 514	2 762 701	6 594 110
1996	1 412 553	618 229	620	402 334	2 165 541	2 863 043	7 462 320
1997	1 610 778	700 764	418	535 152	2 423 793	3 079 826	8 350 731
1998	1 485 639	570 928	501	598 994	2 450 776	3 142 629	8 249 467
1999	1 540 241	543 673	509	527 840	2 191 846	2 558 992	7 363 101
2000	1 960 305	644 855	397	434 048	2 347 663	2 803 314	8 190 582
2001	1 736 399	647 595	388	410 940	2 605 898	2 956 556	8 357 776
2002	1 658 987	513 108	309	374 087	2 707 109	2 833 081	8 086 682

Note: The horizontal well crude oil production volumes in the above table are already included in Table 2-1-10, Historical Summary of Crude Oil Production By Area & Crude Type

Graph 2 - 1 - 9

HORIZONTAL WELL CRUDE OIL PRODUCTION



HISTORICAL SUMMARY OF CRUDE OIL PRODUCTION BY AREA & CRUDE TYPE

Cubic Metres

Year	Area I (Lloydminster) Heavy	Area II (Kindersley) Heavy	Area II (Kindersley) Light	Area III (Swift Current) Medium	Area IV (Estevan) Light	Area IV (Estevan) Medium	Total Province
1945	2 623.4	0.0	0.0	0.0	0.0	0.0	2 623.4
1946	21 753.7	0.0	0.0	0.0	0.0	0.0	21 753.7
1947	82 743.8	0.0	0.0	0.0	0.0	0.0	82 743.8
1948	133 771.8	175.2	0.0	0.0	0.0	0.0	133 947.0
1949	123 992.3	0.0	0.0	0.0	0.0	0.0	123 992.3
1950	165 055.5	0.0	0.0	0.0	0.0	0.0	165 055.5
1951	196 019.3	2 106.8	0.0	0.0	0.0	0.0	198 126.1
1952	220 216.8	45 228.3	19.4	3 307.1	0.0	763.5	269 535.1
1953	238 246.0	123 847.1	3 978.8	55 864.7	1 550.5	20 057.6	443 544.7
1954	268 073.9	183 038.6	136 268.8	196 921.7	11 811.9	65 322.4	861 437.3
1955	292 167.9	269 563.8	281 491.7	657 127.7	161 425.7	137 021.1	1 798 797.9
1956	259 299.1	326 256.0	257 978.6	1 326 378.4	826 941.4	352 550.6	3 349 404.1
1957	219 605.0	266 041.3	244 456.3	1 601 155.4	2 485 932.9	1 040 412.9	5 857 603.8
1958	175 343.9	172 788.5	229 035.1	1 814 046.9	3 212 921.8	1 487 299.5	7 091 435.7
1959	191 852.7	198 630.0	249 620.4	1 993 890.5	3 464 763.3	1 439 950.8	7 538 707.7
1960	163 824.1	144 416.4	288 065.5	1 932 742.1	3 254 912.2	2 464 705.0	8 248 665.3
1961	149 122.2	122 658.2	354 177.2	1 981 032.0	3 481 042.4	2 788 407.1	8 876 439.1
1962	152 194.3	115 857.2	403 713.5	2 546 749.7	3 790 712.2	3 229 867.5	10 238 954.4
1963	207 812.2	107 070.3	440 288.5	2 874 267.9	4 101 083.6	3 600 163.7	11 330 686.2
1964	307 520.3	112 591.0	442 450.8	3 548 506.6	4 995 031.9	3 529 828.1	12 935 928.7
1965	405 989.7	92 181.8	424 399.1	3 933 265.1	5 072 187.3	4 021 903.8	13 949 926.8
1966	531 354.8	145 716.6	424 429.6	4 249 442.9	5 214 877.3	4 241 044.3	14 806 865.5
1967	724 682.1	249 398.9	447 956.1	3 952 620.0	5 318 364.3	4 009 972.2	14 702 993.6
1968	876 591.8	325 768.6	467 505.2	3 895 014.6	5 195 863.4	3 838 691.6	14 599 435.2
1969	960 299.8	331 012.8	496 291.5	3 587 427.1	4 887 315.9	3 625 303.1	13 887 650.2
1970	1 142 512.3	285 617.9	531 515.7	3 955 700.5	4 772 642.6	3 532 174.5	14 220 163.5
1971	1 405 441.1	365 099.9	506 677.9	3 828 231.8	4 584 652.2	3 369 178.8	14 059 281.7
1972	1 556 859.2	359 086.3	525 955.0	3 661 483.7	4 429 668.8	3 235 079.2	13 768 132.2
1973	1 780 732.7	403 680.6	528 302.3	3 678 759.3	4 176 235.8	3 060 762.2	13 628 472.9
1974	1 727 632.9	414 900.6	480 621.6	2 800 889.0	3 852 494.1	2 451 038.1	11 727 576.3
1975	1 635 097.1	406 918.7	447 901.6	1 381 898.5	3 427 684.0	2 081 273.8	9 380 773.7

Table 2 - 1 - 10

HISTORICAL SUMMARY OF CRUDE OIL PRODUCTION BY AREA & CRUDE TYPE

Cubic Metres

Year	Area I (Lloydminster) Heavy	Area II (Kindersley) Heavy	Area II (Kindersley) Light	Area III (Swift Current) Medium	Area IV (Estevan) Light	Area IV (Estevan) Medium	Total Province
1976	1 231 901.6	363 937.6	420 482.7	1 521 881.2	3 175 022.3	2 175 709.5	8 888 934.9
1977	1 514 461.3	332 320.4	410 083.6	2 370 534.2	3 017 110.8	2 098 410.7	9 742 921.0
1978	1 641 615.8	357 243.9	413 922.7	2 431 414.9	2 811 454.1	1 972 784.7	9 628 436.1
1979	1 879 747.9	346 256.5	429 139.4	2 193 060.4	2 643 515.5	1 880 534.8	9 372 254.5
1980	1 992 906.6	391 666.4	492 635.9	1 972 821.1	2 600 384.7	1 883 938.4	9 334 353.1
1981	2 039 217.9	563 899.0	490 289.4	1 309 945.5	1 604 275.1	1 383 915.7	7 391 542.6
1982	2 050 696.5	671 060.6	486 148.9	1 421 749.9	1 927 014.8	1 546 801.4	8 103 472.1
1983	2 476 505.9	731 327.5	671 497.3	1 622 438.0	2 502 345.2	1 536 604.4	9 540 718.3
1984	2 786 320.6	801 076.3	953 738.8	1 811 365.6	2 711 074.8	1 743 156.7	10 806 732.8
1985	3 066 873.7	773 111.2	1 223 682.6	1 782 198.7	2 950 003.4	1 819 823.5	11 615 693.1
1986	2 965 026.8	768 154.6	1 216 340.3	1 757 370.9	3 119 845.1	1 883 469.6	11 710 207.3
1987	2 866 287.1	832 108.7	1 040 402.8	1 899 416.3	3 181 602.9	2 269 395.9	12 089 213.7
1988	2 829 075.0	859 651.5	1 066 954.0	1 980 610.9	3 297 761.1	2 246 788.0	12 280 840.5
1989	2 572 404.5	850 681.1	921 514.9	1 992 880.3	3 192 369.3	2 172 775.5	11 702 625.6
1990	2 814 162.1	979 021.8	816 788.4	1 984 477.5	3 468 470.7	2 191 310.1	12 254 230.6
1991	2 836 878.3	1 034 482.8	762 680.8	2 042 250.3	3 474 822.9	2 268 914.5	12 420 029.6
1992	3 387 382.9	1 210 538.1	736 280.0	2 032 095.7	3 627 032.6	2 375 561.7	13 368 891.0
1993	3 802 996.4	1 469 332.4	750 855.2	2 094 220.1	4 071 587.1	2 786 740.0	14 975 731.2
1994	4 237 354.4	1 610 514.4	772 818.8	2 141 529.8	4 955 751.3	3 476 172.0	17 194 140.7
1995	4 815 608.4	2 092 813.3	795 761.1	2 324 116.5	5 003 163.2	3 715 808.5	18 747 271.0
1996	5 561 673.8	2 589 474.2	747 572.4	2 682 100.8	5 139 427.8	4 215 594.2	20 935 843.2
1997	6 440 733.5	3 370 654.1	736 264.0	3 095 072.4	5 472 246.6	4 341 798.2	23 456 768.8
1998	5 818 010.0	3 562 514.1	675 175.3	3 345 059.7	5 437 368.1	4 316 104.1	23 154 231.3
1999	6 200 391.8	3 147 910.6	574 515.6	3 250 732.3	4 712 789.9	3 822 731.7	21 709 071.9
2000	8 433 221.3	3 155 402.7	561 358.5	3 323 065.9	4 910 921.6	3 861 070.0	24 245 040.0
2001*	9 208 708.7	3 002 304.0	562 155.6	3 079 687.5	4 870 985.5	4 024 138.2	24 747 979.5
2002	9 698 086.7	2 642 170.7	571 580.5	2 861 899.1	4 566 972.9	4 074 758.3	24 415 468.2

* Revised

** 1945 - 2000 have been updated using the EM11 production database.

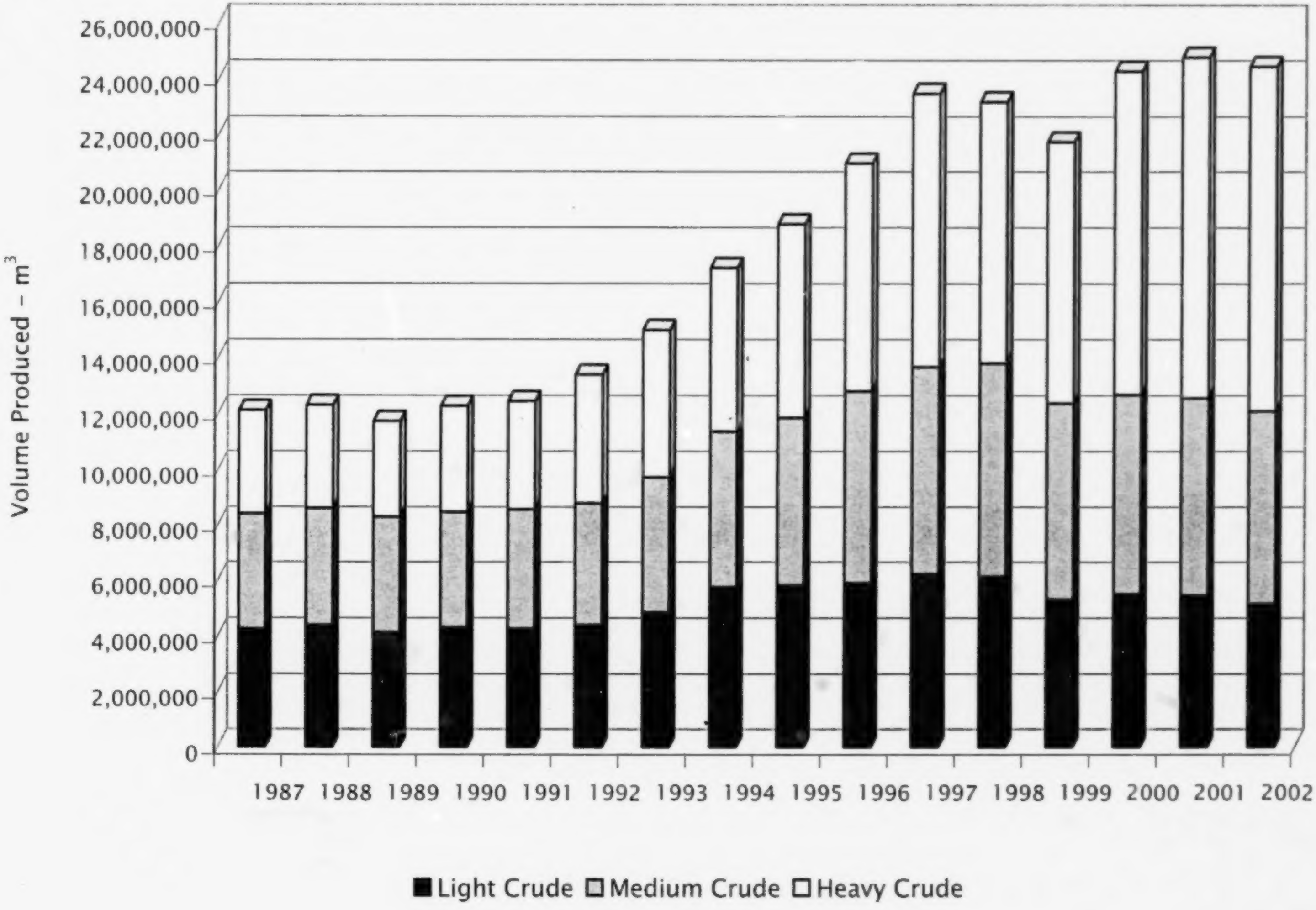
*** Crude oil production from both oil and gas wells.

This table replaces former Table 2 - 1 - 9 Historical Summary of Crude Oil Production by Type of Crude.

All volumes have been verified with the historical production and disposition database.

Graph 2 - 1 -10

SASKATCHEWAN HISTORICAL OIL PRODUCTION BY CRUDE TYPE



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Natural Gas

Production

Disposition

Sales

Historical Production, Sales and Value of Sales

MONTHLY NATURAL GAS PRODUCTION - ASSOCIATED

(Thousand Cubic Metres)

	LLOYDMINSTER	KINDERSLEY-KERROBERT		SWIFT CURRENT	ESTEVAN-WEYBURN		PROVINCIAL
2002	Area 1 Heavy	Area II Light	Area II Heavy	Area III Medium	Area IV Light	Area IV Medium	TOTAL
January	22,858.2	10,436.4	31,353.9	18,114.7	36,174.2	12,721.6	131,659.0
February	20,535.9	9,441.6	26,968.4	16,661.2	32,312.6	12,433.3	118,353.0
March	23,626.9	10,250.4	30,491.6	17,831.3	35,046.0	11,628.0	128,874.2
April	22,751.2	10,003.6	27,398.7	17,051.5	35,646.7	11,273.3	124,125.0
May	24,603.0	10,534.3	28,874.6	17,678.2	34,684.4	11,718.2	128,092.7
June	23,220.8	9,866.8	26,678.4	16,654.6	35,366.5	10,383.7	122,170.8
July	25,265.6	10,741.0	28,589.8	17,000.4	37,138.5	10,433.5	129,168.8
August	27,302.4	10,985.2	28,046.4	16,203.1	37,963.5	10,569.6	131,070.2
September	27,271.7	10,562.3	26,035.5	17,023.6	36,465.7	10,538.4	127,897.2
October	26,590.2	11,041.7	25,170.3	17,919.0	37,303.9	11,750.6	129,775.7
November	27,645.0	10,532.6	23,956.0	18,587.5	36,514.9	11,464.9	128,700.9
December	27,200.3	10,628.5	26,740.4	20,070.5	38,141.2	11,833.9	134,614.8
YEARLY TOTAL	298,871.2	125,024.4	330,304.0	210,795.6	432,758.1	136,749.0	1,534,502.3

MONTHLY NATURAL GAS PRODUCTION - NON-ASSOCIATED

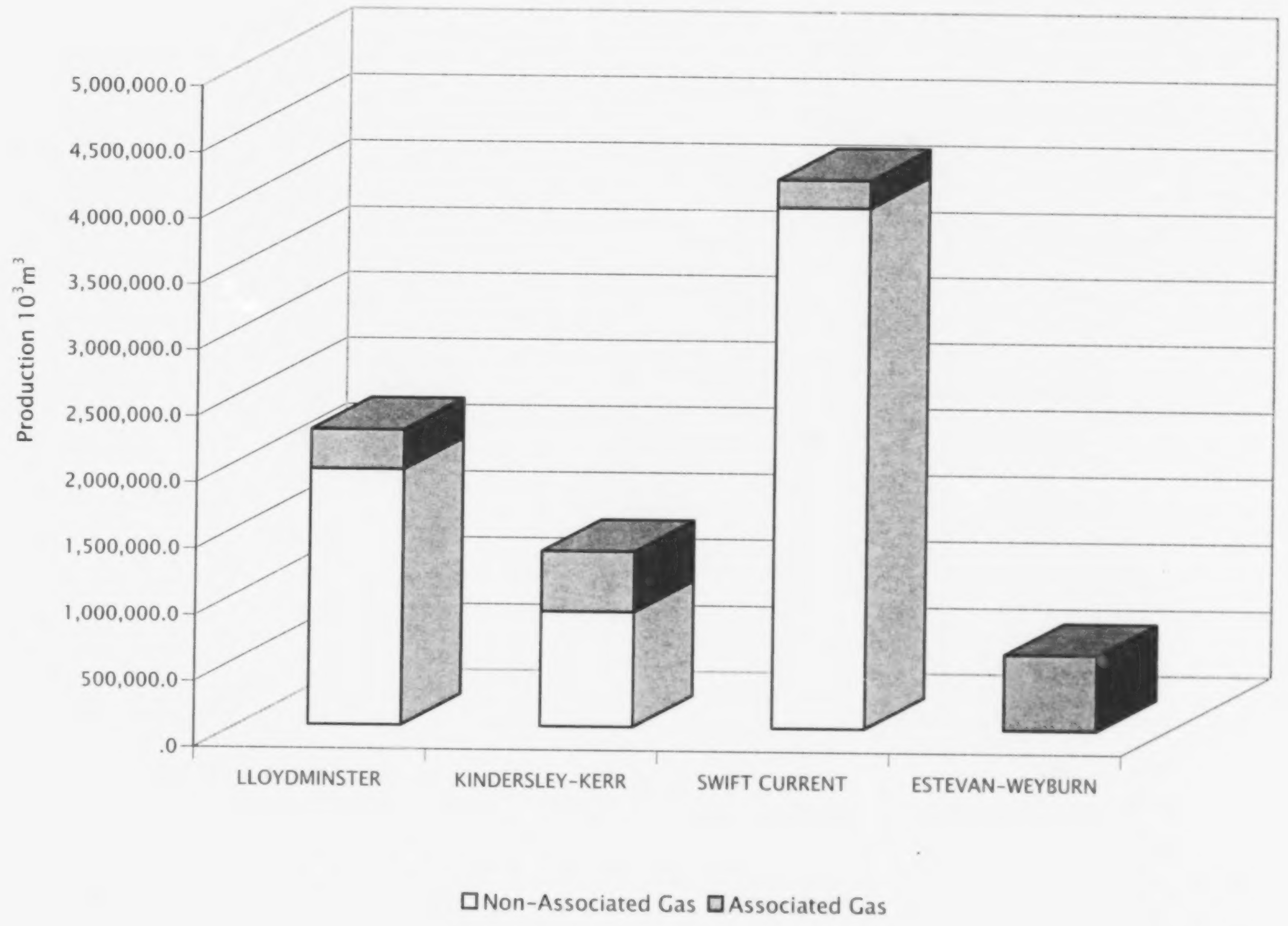
(Thousand Cubic Metres)

	LLOYDMINSTER	KINDERSLEY-KERR	SWIFT CURRENT	ESTEVAN-WEYBURN	PROVINCIAL
2002	Area I	Area II	Area III	Area IV	TOTAL
January	171,049.0	74,738.3	334,142.8	67.8	579,997.9
February	152,120.4	68,120.2	300,856.6	59.6	521,156.8
March	167,505.3	74,263.8	328,098.6	65.5	569,933.2
April	164,835.8	69,968.6	314,599.5	60.4	549,464.3
May	163,269.0	72,846.1	320,402.8	11.9	556,529.8
June	153,771.4	69,641.7	312,890.1	55.5	536,358.7
July	155,114.6	70,994.6	322,263.2	61.1	548,433.5
August	155,028.8	73,872.2	322,338.7	61.0	551,300.7
September	155,101.2	70,620.6	314,099.0	56.2	539,877.0
October	163,465.8	74,613.8	337,965.5	57.6	576,102.7
November	161,032.8	72,124.4	355,102.5	55.5	588,315.2
December	168,778.1	76,691.7	380,683.1	11.0	626,163.9
YEARLY TOTAL	1,931,072.2	868,496.0	3,943,442.4	623.1	6,743,633.7

Table 2 - 2 - 1

Graph 2 - 2 - 1

NATURAL GAS PRODUCTION BY AREA - 2002



MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - ASSOCIATED

Thousand Cubic Metres at 101.325 kPa and 15 c

2002	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
AREA 1 HEAVY - UNIT														
ABERFELDY SPARKY														
S ABERFELDY SPARKY V U	35.0	34.3	51.7	30.5	36.7	41.6	42.7	13.0	0.0	0.0	0.0	0.0	285.5	7 458.1
THE ABERFELDY UNIT	8.6	8.2	9.0	6.0	9.2	6.9	8.7	7.2	5.0	8.5	8.0	8.2	93.5	227 844.5
BIG GULLY MCLAREN														
BIG GULLY VOL UNIT 1	82.5	96.7	97.4	87.3	74.1	69.3	82.1	70.6	70.7	75.1	62.6	63.2	931.6	9 068.9
BIG GULLY WASECA														
BIG GULLY VOL UNIT 1	13.1	13.6	12.6	17.6	22.9	21.2	101.6	81.7	104.2	52.8	83.3	94.4	619.0	1 426.3
DULWICH NORTH SPARKY														
N DULWICH SPKY VOL UNIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	228.2
EPPING SPARKY														
S W EPPING SPKY VOL 1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	33.7	27.3	61.0	61.0
SOUTH EPPING UNIT NO 1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	46.7	38.9	85.6	160.2
GOLDEN LAKE N MANNVILLE														
GOLDEN LAKE VOL UNIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	50.0
GOLDEN LAKE S MANNVILLE														
GOLDEN LK SO. VOL UNIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.4
GOLDEN LK S WASECA														
GOLDEN LK SO VOL UNIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	35 563.0
GULLY LAKE WASECA														
GULLY LK WAS VOL UNIT 1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.1	16.4	16.8	21.9	16.5	91.7	6 402.9
LASHBURN WASECA														
LASHBURN WAS. VOL UNIT	47.4	56.9	60.6	48.7	67.8	68.0	97.9	142.3	116.4	87.2	108.0	112.7	1 013.9	16 396.3
LONE ROCK SPARKY														
LONE ROCK VOLUNTARY UNIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1 042.5
MARSDEN SOUTH SPARKY														
MARSDEN S SPKY V UNIT 1	69.6	47.1	61.3	42.8	44.6	30.0	16.4	20.4	23.4	16.5	8.2	17.8	398.1	30 359.1

Table 2 - 2 - 2 (continued)

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - ASSOCIATED

Thousand Cubic Metres at 101.325 kPa and 15 c

2002	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
MARSDEN S SPKY V UNIT 2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4 936.8
MARSDEN S SPKY V UNIT 3	5.6	5.4	4.6	3.6	1.5	4.3	4.6	5.3	5.1	5.6	7.0	22.3	74.9	5 505.0
NORTHMINSTER SPARKY														
N'MINSTER SPKY VOL UNIT	76.8	80.6	58.9	98.2	62.7	33.7	44.7	31.3	30.7	50.1	36.9	39.8	644.4	6 435.1
TANGLEFLAGS G P														
TANGLEFLAGS VOL UNIT 3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	458.4
TANGLEFLAGS VOL UNIT 4	6.7	5.0	0.0	0.0	1.6	0.0	0.0	0.0	0.9	0.0	0.0	0.0	14.2	2 398.8
TANGLEFLAGS LLOYD														
TANGLEFLAGS VOL UNIT 3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	822.5
TANGLEFLAGS VOL UNIT 4	10.4	2.8	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.2	1 103.7
TANGLEFLAGS MANNVILLE														
TANGLEFLAGS VOL UNIT 4	14.0	8.2	53.3	50.1	38.9	26.5	30.9	30.0	31.8	44.1	29.9	34.4	392.1	5 319.6
TANGLEFLAGS MCLAREN														
TANGLEFLAGS SPARKY														
TANGLEFLAGS VOL UNIT 3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1 084.7
TANGLEFLAGS VOL UNIT 4	140.2	83.2	100.8	90.9	108.6	54.0	59.9	56.7	31.6	69.3	56.2	71.4	922.8	3 313.3
MISCELLANEOUS POOLS														
COLONY														
TANGLEFLAGS VOL UNIT 3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.3
COMMINGLED MANNVILLE														
BIG GULLY VOL UNIT 1	0.0	0.0	0.0	0.0	14.1	58.6	5.8	6.0	9.5	10.7	1.3	0.8	106.8	106.8
LONE ROCK VOLUNTARY UNIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.3	3.3	7.6	7.6
TOTAL UNIT	509.9	442.0	514.2	475.7	482.7	414.1	495.3	484.6	445.7	436.7	508.0	551.0	5 759.9	367 583.0
AREA 1 HEAVY - NON-UNIT														
ABERFELDY G P	34.8	46.3	56.4	59.8	50.3	37.8	34.9	72.2	51.3	27.6	16.6	25.8	513.8	4 751.8

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - ASSOCIATED

Thousand Cubic Metres at 101.325 kPa and 15 c

2002	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
ABERFELDY SPARKY	70.4	87.6	82.4	78.3	82.4	73.9	78.1	94.6	80.6	74.2	52.8	61.3	916.6	23 594.4
BALDWINTON SPARKY	593.2	481.2	541.0	541.0	537.9	437.9	483.5	448.3	423.6	441.2	403.1	385.0	5 716.9	12 683.0
BIG GULLY EAST SPARKY	230.7	230.3	210.4	194.9	175.9	185.0	429.1	439.9	446.6	464.3	383.8	355.8	3 746.7	12 725.4
BIG GULLY MCLAREN	4.2	8.0	6.5	3.5	3.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.0	2 806.0
BIG GULLY N LLOYD	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	95.2
BIG GULLY N SPARKY	99.8	106.0	127.9	99.2	103.3	191.9	205.2	209.9	151.2	182.3	184.0	216.7	1 877.4	4 832.7
BIG GULLY SPARKY	792.9	719.5	784.7	663.0	677.4	716.2	753.3	734.8	754.6	666.9	564.0	391.3	8 218.6	25 815.8
BIG GULLY WASECA	24.5	27.2	24.4	33.0	29.2	18.5	48.9	48.9	58.5	42.4	70.7	68.7	494.9	2 095.6
BOLNEY COLONY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	413.9	0.0	413.9	413.9
BUZZARD LLOYDMINSTER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	437.8
BUZZARD N GP	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.9
BUZZARD N LLOYDMINSTER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	93.4
BUZZARD N MANNVILLE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.6
BUZZARD N SPARKY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	775.0
CARRUTHERS CUMMINGS	0.0	0.0	0.0	2.7	20.4	18.4	5.9	0.4	0.0	0.0	0.0	0.6	48.4	943.1
CELTIC G P	120.4	114.4	122.3	114.8	145.4	22.2	29.9	49.0	109.7	37.8	66.3	36.1	968.3	4 156.6
CELTIC MANNVILLE	415.1	289.3	414.9	468.4	555.6	181.1	183.8	178.0	144.9	137.6	130.4	148.0	3 247.1	52 517.9
CELTIC MCLAREN	28.4	31.1	55.0	51.5	50.5	42.4	21.5	21.9	21.3	22.5	40.1	10.9	397.1	4 397.1
CELTIC SPARKY	44.1	53.3	61.9	55.0	76.9	26.1	70.4	81.1	69.8	72.5	85.3	60.6	757.0	9 096.2
CELTIC WASECA	466.6	425.9	468.3	452.7	535.5	495.5	766.0	860.8	758.1	956.2	664.1	612.8	7 462.5	54 097.8
DEE VALLEY E MANNVILLE	8.4	7.5	19.5	6.1	6.2	10.0	8.2	10.5	12.1	16.1	7.5	8.9	121.0	3 352.4
DEE VALLEY EAST SPARKY	66.9	57.4	88.5	83.0	84.7	159.3	212.0	185.5	171.8	154.0	165.4	168.1	1 596.6	5 785.7
DEE VALLEY EAST WASECA	189.5	174.1	362.7	305.7	449.2	137.7	302.6	273.4	247.6	262.4	211.6	216.9	3 133.4	17 472.4
DEE VALLEY SOUTH WASECA	54.8	46.2	53.3	26.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	180.8	1 673.4
DEE VALLEY WASECA	233.0	196.4	229.4	227.2	251.0	212.9	299.4	326.7	448.9	395.0	369.3	389.6	3 578.8	38 228.5
DULWICH NORTH SPARKY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	800.5
DULWICH SPARKY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14 209.5

Table 2 - 2 - 2 (continued)

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - ASSOCIATED

Thousand Cubic Metres at 101.325 kPa and 15 c

2002	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
EDAM NORTH LLOYDMINSTER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.2
EDAM NORTH SPARKY	0.0	0.0	0.0	0.0	0.9	0.3	0.3	0.9	0.1	1.4	0.0	0.0	3.9	3.9
EDAM NORTH WASECA	39.1	32.5	32.1	30.8	32.7	30.0	26.5	30.3	29.7	24.9	30.5	32.4	371.5	8 892.3
EDAM W MANNVILLE	18.7	17.7	18.5	20.5	21.2	18.7	12.6	11.3	14.6	22.5	25.8	18.0	220.1	11 865.6
EDAM WASECA	167.8	154.7	173.2	156.9	151.3	152.8	189.2	205.6	147.1	160.3	149.7	167.8	1 976.4	19 429.3
EDAM WEST SPARKY/G.P.	207.7	159.0	272.8	311.9	285.5	382.1	356.5	291.0	286.2	199.9	273.7	223.9	3 250.2	32 603.5
EDAM WEST WASECA	106.4	83.8	81.0	59.0	61.6	50.0	43.5	53.9	47.6	47.3	52.0	38.8	724.9	17 369.7
EPPING G.P.	36.9	27.2	136.7	129.1	157.1	68.5	40.4	47.3	41.5	49.9	58.3	56.3	849.2	7 535.3
EPPING MANNVILLE	51.9	40.1	203.9	144.6	136.9	185.3	177.4	162.2	154.2	118.5	144.8	163.7	1 683.5	18 259.5
EPPING S SPARKY	41.6	40.5	41.8	30.9	32.0	27.8	28.3	36.8	38.3	36.7	38.1	52.0	444.8	2 788.5
EPPING SPARKY	89.2	73.4	100.6	94.7	95.7	72.0	154.0	217.7	198.0	185.8	190.9	168.4	1 640.4	32 664.2
EVESHAM NORTH MANNVILLE	455.3	299.4	402.8	145.2	74.0	99.3	95.4	104.7	200.9	200.3	200.9	202.4	2 480.6	5 138.1
EVESHAM NORTH MCLAREN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1 076.3
EVESHAM NORTH SPARKY	90.9	57.9	60.8	48.7	18.9	13.3	8.4	17.8	83.8	21.8	17.2	10.5	450.0	2 618.1
EVESHAM SPARKY	317.2	412.5	312.2	161.4	905.5	961.8	945.2	801.8	609.5	685.0	646.2	697.3	7 455.6	7 572.0
EYEHILL CUMMINGS/DINA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	131.4	131.4	2 215.9
EYEHILL N CUMMINGS	0.0	0.0	0.0	0.0	0.0	73.0	91.0	85.3	67.4	82.2	144.6	14.3	557.8	4 792.3
EYEHILL N SPARKY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	575.3
EYEHILL SPARKY	0.0	33.7	32.7	35.2	28.2	19.0	13.9	10.2	5.9	8.3	2.8	39.1	229.0	229.0
FOREST BANK MANNVILLE	0.0	0.1	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	4.0	11.4	15.6	175.4
FOREST BANK SPARKY	157.3	254.4	292.0	333.3	443.5	471.9	611.6	560.4	344.6	518.1	663.0	653.8	5 303.9	7 639.7
FOREST BANK WASECA	552.6	521.6	575.9	631.5	753.5	152.8	107.2	125.0	144.3	140.5	129.8	89.2	3 923.9	14 136.4
FREEMONT MANNVILLE	1.5	0.0	0.0	0.0	1.5	0.0	0.0	0.0	0.0	0.0	0.0	2.0	5.0	321.8
FREEMONT SOUTH COLONY	0.0	0.0	0.0	0.0	0.0	0.0	133.4	280.9	483.1	484.9	548.8	601.4	2 532.5	2 532.5
FREEMONT SPARKY	21.1	24.9	23.7	33.1	15.2	46.6	23.0	12.1	12.2	17.7	26.6	12.0	268.2	4 530.1
FREEMONT WASECA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1 294.6
FREEMONT WEST SPARKY	23.1	21.6	21.8	26.4	30.1	17.4	24.5	27.1	24.0	24.5	21.0	19.6	281.1	875.1

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2002	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
FURNESS SPARKY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	0.0	0.0	0.0	0.0	2.0	3 265.5
GOLDEN LAKE N MANNVILLE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.4
GOLDEN LAKE S MANNVILLE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.3
GOLDEN LK N SPARKY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.1
GOLDEN LK S SPARKY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	165 099.8
GOLDEN LK S WASECA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	259.0
GULLY LAKE WASECA	207.7	163.7	218.5	161.3	277.6	211.1	203.3	230.4	169.2	160.3	151.5	195.2	2 349.8	31 521.8
HILLMOND GP	4.7	7.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.6	698.2
HILLMOND SOUTH SPARKY	151.5	142.4	248.5	120.3	151.6	133.7	114.7	93.1	136.2	78.4	57.5	48.6	1 476.5	6 919.5
HILLMOND SPARKY	8.6	11.3	13.0	10.8	12.2	12.5	48.6	48.6	59.9	183.3	190.3	456.6	1 055.7	3 895.5
LANDROSE MCLAREN	0.0	2.9	0.0	0.0	0.0	0.0	22.3	13.8	7.6	4.4	3.3	3.7	58.0	2 245.7
LANDROSE WASECA	25.4	46.3	28.0	21.4	26.2	23.0	44.4	55.2	43.3	53.1	41.2	50.6	458.1	5 679.8
LASHBURN EAST WASECA	0.0	0.0	0.0	0.0	0.0	45.2	24.2	19.0	40.7	5.7	14.4	16.3	165.5	384.8
LASHBURN MCLAREN	33.3	3.0	13.1	8.9	13.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	72.2	1 059.7
LASHBURN SOUTH SPARKY	53.2	47.9	45.6	27.8	24.3	33.1	284.5	298.7	255.3	309.7	323.2	277.7	1 980.8	3 847.1
LASHBURN SOUTH WASECA	3.0	3.0	5.8	8.6	7.9	7.1	225.1	194.8	277.8	337.6	405.9	403.4	1 880.0	24 018.7
LASHBURN SPARKY	419.0	415.5	451.8	430.7	461.2	861.2	1 026.9	1 251.7	1 041.1	1 001.2	978.2	951.9	9 290.4	29 407.3
LASHBURN WASECA	3.1	2.9	2.1	1.6	1.3	106.1	118.7	138.2	148.2	167.6	156.5	143.2	989.5	6 337.3
LASHBURN WEST SPARKY	618.5	455.9	498.4	449.3	430.5	371.4	415.0	346.3	428.8	470.4	435.5	534.3	5 454.3	20 818.0
LLOYDMINSTER SPARKY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2 138.1
LONE ROCK SPARKY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19 908.7
LONG LAKE WASECA	125.1	110.1	120.1	115.6	112.4	90.9	0.0	0.0	20.2	173.7	154.1	146.7	1 168.9	2 588.7
LOW LAKE EAST WASECA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	147.2
LOW LAKE WASECA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1 676.7
MACKLIN SPARKY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	409.8
MAIDSTONE MANNVILLE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	211.2
MAIDSTONE MCLAREN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	762.7

Table 2 - 2 - 2 (continued)

MONTHLY NATURAL GAS PRODUCTION
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Thousand Cubic Metres at 101.325 kPa and 15 c

2002	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
MAIDSTONE WASECA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	385.9
MANITO LK SPARKY	42.3	47.8	64.7	63.0	62.2	61.9	26.9	49.0	24.8	47.7	45.6	63.1	599.0	6 303.1
MARSDEN N SPARKY	14.5	16.5	12.9	17.6	16.3	10.7	14.6	19.5	23.2	27.6	20.0	22.8	216.2	3 718.6
MARSDEN SOUTH SPARKY	10.5	6.4	7.5	4.2	5.8	4.9	2.5	9.2	12.5	8.9	2.3	4.1	78.8	809.9
MARSDEN SPARKY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	81.8
MERVIN EAST WASECA	124.3	109.0	104.1	120.7	110.3	79.7	87.0	89.7	86.8	101.7	101.4	101.4	1 216.1	5 235.1
MERVIN SOUTH WASECA	10.3	8.8	9.5	10.6	11.2	14.1	16.6	17.4	15.7	16.4	16.3	18.1	165.0	427.2
MERVIN WASECA	155.2	142.6	88.2	150.7	161.0	445.0	502.8	452.6	159.7	445.3	424.5	67.3	3 194.9	7 585.3
NEILBURG MANNVILLE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.3
NEILBURG MCLAREN	31.6	25.1	4.7	3.4	11.4	8.1	6.8	3.0	14.2	2.0	7.0	3.7	121.0	5 274.9
NORTHMINSTER N SPARKY	208.1	182.5	205.3	171.7	152.8	191.0	196.6	181.7	189.9	198.0	172.3	183.4	2 233.3	19 977.3
NORTHMINSTER NORTH G.P.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.9	0.4	0.0	0.0	0.0	2.3	299.2
NORTHMINSTER SPARKY	186.4	120.9	104.0	142.3	207.1	173.9	172.1	174.9	190.9	197.6	153.9	180.9	2 004.9	11 245.2
PIKES PEAK G.P.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	91.5	59.8	41.8	193.1	1 796.5
PIKES PEAK SPARKY	0.0	0.0	0.0	0.0	0.0	0.0	11.2	8.2	1.1	1.9	1.6	2.3	26.3	62.7
PIKES PEAK WASECA	2 422.3	1 660.5	1 882.8	2 154.8	2 095.7	1 933.2	2 256.4	2 167.1	2 379.9	1 811.1	1 783.6	2 360.8	24 908.2	79 540.1
RUSH LAKE GP	259.2	241.2	278.6	160.4	145.7	150.1	111.0	107.6	104.8	103.9	88.4	101.8	1 852.7	4 861.8
RUSH LAKE MANNVILLE	84.6	78.7	78.0	81.1	97.4	77.5	87.4	86.5	87.9	76.1	75.3	80.6	991.1	18 447.7
RUSH LAKE SPARKY	39.4	34.0	33.6	33.0	32.7	27.4	34.1	35.4	33.2	39.1	34.1	33.7	409.7	2 480.0
RUSH LAKE WASECA	219.7	174.0	239.4	137.6	345.4	235.6	335.9	253.8	204.3	228.3	339.9	217.2	2 931.1	21 830.8
SALT LAKE LLOYDMINSTER	84.5	72.5	69.5	58.9	61.7	65.9	111.1	126.3	119.7	11.5	16.4	48.5	846.5	60 859.9
SENLAC CUMMINGS DINA	1 344.5	814.2	1 272.4	1 299.7	1 321.2	1 460.2	1 095.9	1 829.0	1 751.8	778.4	1 728.2	1 109.3	15 804.8	60 277.0
SENLAC LLOYDMINSTER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	65 703.5
SILVERDALE SPARKY	6.9	6.8	7.5	3.8	14.1	4.0	16.8	8.7	9.3	9.3	2.7	0.0	89.9	13 924.0
SODA LAKE CUMMINGS	152.7	141.3	161.3	141.0	124.3	120.8	139.4	147.5	145.6	0.0	148.5	23.1	1 445.5	12 285.3
STANDARD HILL N GP	3.9	5.3	6.4	5.5	9.2	5.6	4.3	3.2	8.0	8.6	8.1	8.8	76.9	148.0
STANDARD HILL N SPARKY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.7	7.1	6.5	7.4	37.7	37.7

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STANDARD HILL N WASECA	0.0	147.2	114.6	119.7	268.5	327.4	0.0	0.0	74.2	8.0	6.4	0.0	1 066.0	3 783.7
STANDARD HILL WASECA	114.4	128.3	131.7	132.0	157.5	90.7	188.0	140.3	145.5	155.0	139.9	120.8	1 644.1	20 487.2
T FLAGS N LLOYD/CUMMINGS	800.2	703.0	560.1	518.0	496.5	400.7	426.7	388.1	435.4	549.8	440.7	507.0	6 227.2	104 866.2
TANGLEFLAGS E MCLAREN	21.7	17.5	9.6	14.2	5.0	9.9	10.0	8.7	36.0	28.3	30.6	25.7	217.2	3 464.4
TANGLEFLAGS G.P.	306.7	279.3	302.2	280.4	293.0	300.3	185.6	239.1	266.3	398.0	424.0	355.7	3 630.6	63 915.3
TANGLEFLAGS LLOYD	59.2	65.6	67.1	36.0	47.7	39.6	54.7	51.9	84.3	60.8	51.2	52.4	670.5	13 315.2
TANGLEFLAGS MANNVILLE	473.4	671.7	987.0	904.2	768.3	785.0	561.8	681.4	649.1	659.5	562.2	646.8	8 350.4	82 806.4
TANGLEFLAGS MCLAREN	98.9	67.2	81.3	110.3	115.6	109.1	102.6	154.5	166.1	139.5	105.7	119.3	1 370.1	12 339.7
TANGLEFLAGS NORTH G.P.	84.4	79.2	72.8	67.6	79.4	74.7	105.2	91.1	90.6	86.9	83.3	78.8	994.0	3 224.4
TANGLEFLAGS SPARKY	567.6	527.2	572.0	606.3	512.9	606.6	682.1	679.1	640.6	656.4	605.1	593.9	7 249.8	44 940.6
TANGLEFLAGS W LLOYD	102.7	39.0	63.7	53.7	80.2	72.8	67.2	56.7	66.6	58.5	57.7	54.0	772.8	3 012.3
TANGLEFLAGS W MANNVILLE	10.2	0.0	0.0	127.9	194.5	28.1	29.2	28.6	50.7	49.3	46.0	38.7	603.2	8 436.6
TANGLEFLAGS W SPARKY	860.8	887.5	643.3	457.5	460.6	441.2	489.1	545.8	593.2	695.6	677.0	658.1	7 409.7	33 372.3
TANGLEFLAGS WASECA	719.2	801.7	919.3	886.8	710.8	793.7	919.6	1 171.5	1 442.4	1 256.6	976.4	955.0	11 553.0	30 951.1
TANGLEFLAGS WEST G.P.	2 302.1	1 944.6	2 193.7	2 133.5	2 022.0	1 939.5	1 906.1	1 983.2	1 843.2	1 530.1	1 247.4	1 599.7	22 645.1	98 802.4
TANGLEFLAGS WEST MCLAREN	11.1	6.5	5.3	11.3	7.0	76.1	97.9	89.9	85.1	82.5	122.0	129.7	724.4	5 541.7
WESTHAZEL G.P.	24.5	18.7	1.7	1.9	96.1	23.1	9.9	15.4	64.0	111.0	54.1	37.0	457.4	1 665.8
WESTHAZEL MANNVILLE	210.5	186.0	187.9	168.4	99.9	67.7	14.9	13.4	113.4	131.0	175.2	274.3	1 642.6	12 052.1
WESTHAZEL SPARKY	567.9	681.0	633.2	724.5	919.0	414.2	480.3	402.2	573.9	929.0	919.2	1 235.2	8 479.6	33 171.2
WESTHAZEL WASECA	133.6	122.6	158.5	176.7	126.2	194.8	311.4	304.2	357.2	306.9	228.5	219.2	2 639.8	7 928.1
WINTER CUMMINGS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	403.0
WINTER SOUTH CUMMINGS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0
MISCELLANEOUS POOLS														
BIRDBEAR	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.3
COLONY	50.4	35.4	41.9	59.3	74.1	88.0	80.2	106.8	158.8	223.0	494.7	205.1	1 617.7	17 786.4
COMMINGLED MANNVILLE	326.0	313.1	495.6	462.9	515.5	446.1	486.5	536.8	623.1	492.8	442.1	441.0	5 581.5	22 373.4

Table 2 - 2 - 2 (continued)

Table 2 - 2 - 2 (continued)

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - ASSOCIATED

Thousand Cubic Metres at 101.325 kPa and 15 c

2002	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
CUMMINGS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.1	21.3
CUMMINGS DINA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.7
DINA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.3
G.P. SAND	271.0	258.3	303.8	324.4	359.4	315.6	405.6	718.0	469.2	446.4	475.0	521.7	4 868.4	22 428.3
LLOYDMINSTER	231.9	155.2	280.1	376.6	433.6	415.9	407.6	518.8	596.0	601.6	469.5	437.8	4 924.6	14 757.2
MANNVILLE	7.7	9.8	22.5	11.9	20.0	15.9	20.3	15.6	16.8	24.4	10.5	22.2	197.6	1 493.0
MCLAREN	481.0	566.1	783.0	836.0	893.0	950.4	773.1	873.9	733.9	769.9	708.8	728.3	9 097.4	59 219.9
REX	0.8	0.0	42.7	38.8	35.7	54.1	70.0	50.8	54.9	56.8	52.2	36.0	492.8	746.7
SPARKY	443.6	564.9	485.8	486.2	547.1	757.1	907.9	1 089.8	1 014.8	1 165.7	1 847.3	1 748.7	11 058.9	45 012.5
WASECA	156.8	159.7	185.0	172.9	195.7	194.0	204.7	279.9	287.4	339.3	338.7	336.1	2 850.2	19 631.1
TOTAL NON-UNIT	22 348.3	20 093.9	23 112.7	22 275.5	24 120.3	22 806.7	24 770.3	26 817.8	26 826.0	26 153.5	27 137.0	26 649.3	293 111.3	2 033 960.4
AREA/CRUDE TYPE TOTAL	22 858.2	20 535.9	23 626.9	22 751.2	24 603.0	23 220.8	25 265.6	27 302.4	27 271.7	26 590.2	27 645.0	27 200.3	298 871.2	2 401 543.4
AREA 1 TOTAL	22 858.2	20 535.9	23 626.9	22 751.2	24 603.0	23 220.8	25 265.6	27 302.4	27 271.7	26 590.2	27 645.0	27 200.3	298 871.2	2 401 543.4
AREA 2 LIGHT - UNIT														
AVON HILL VIKING														
AVON HILL VIKING V UNIT	12.8	9.9	14.9	13.1	12.3	11.2	12.3	12.5	10.9	10.8	8.9	9.3	138.9	47 517.6
DODSLAND VIKING														
E DODSLAND VIK VOL UNIT	181.5	154.6	154.6	150.1	155.0	185.9	185.5	189.2	169.6	183.5	210.1	186.7	2 086.3	91 718.0
EAGLE LAKE VIK VOL UNIT	452.0	396.9	464.3	391.7	494.6	522.7	597.4	613.7	595.9	626.8	612.8	587.2	6 355.8	269 441.4
GLENEATH S VIK VOL UNIT	9.8	9.1	10.6	11.8	11.0	10.7	10.9	9.7	8.6	7.9	7.6	8.1	115.8	6 147.6
KIYIU LAKE VIK VOL UNIT	31.6	31.2	35.5	36.4	37.1	34.2	37.5	38.9	28.2	29.9	25.5	23.4	380.4	7 618.2
KIYIU LK VIK VOL UNIT 2	17.2	13.2	14.9	12.4	3.1	6.6	1.5	2.5	0.0	0.0	0.0	0.0	71.4	5 118.6
N DODSLAND VIK VOL UN 2	95.4	77.3	83.3	84.5	89.2	78.3	84.9	82.8	88.5	80.2	82.1	86.6	1 010.1	52 121.3
N DODSLAND VIK VOL UNIT	202.2	186.5	198.8	189.7	197.1	206.9	209.9	200.1	195.9	194.0	193.9	190.7	2 366.7	219 710.7
THE GLENEATH UNIT	417.2	372.4	443.9	446.8	481.4	494.5	521.6	622.2	586.3	665.5	546.9	548.8	6 146.5	256 419.8

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - ASSOCIATED

Thousand Cubic Metres at 101.325 kPa and 15 c

2002	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
EUREKA VIKING														
THE NORTH EUREKA UNIT	128.5	113.8	126.2	113.8	112.9	109.9	120.0	112.4	121.9	116.5	112.3	133.2	1 421.4	254 757.9
THE SOUTH EUREKA UNIT	194.9	174.9	173.8	130.2	143.4	131.6	133.4	142.9	132.4	135.9	126.1	131.4	1 750.9	231 507.9
LUCKY HILLS VIKING														
LUCKY HILLS VIK V UNIT	44.7	36.0	47.4	27.0	46.8	48.5	49.2	60.8	65.2	49.3	48.2	58.0	581.1	59 447.0
PLATO VIKING														
PLATO VIKING VOL UNIT 1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10 995.3
SMILEY DEWAR VIKING														
SMILEY-DEWAR VIK VOL 1	192.7	174.6	178.9	168.4	162.7	182.7	164.6	157.0	155.0	174.7	180.5	181.9	2 033.7	114 991.5
WHITESIDE VIKING														
WHITESIDE VIK VOL UNIT	118.0	103.6	135.7	124.8	121.7	128.7	125.0	135.8	129.7	130.3	100.5	118.9	1 470.7	128 295.9
TOTAL UNIT	2 078.5	1 854.0	2 082.8	1 800.7	2 087.3	2 148.4	2 253.7	2 380.5	2 287.1	2 405.3	2 235.2	2 244.2	25 937.7	1 755 808.7
AREA 2 LIGHT - NON-UNIT														
AVON HILL VIKING	3.9	4.0	5.5	5.5	5.6	6.4	5.1	5.3	6.1	5.8	7.4	7.2	67.8	65 411.8
DODSLAND NORTH VIKING	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	204.5
DODSLAND VIKING	927.1	803.6	946.3	913.0	949.9	851.3	905.8	960.4	889.4	857.0	927.1	925.2	11 046.1	858 974.7
EUREKA VIKING	303.4	273.8	283.6	329.1	324.4	324.5	326.3	325.0	296.1	340.0	333.8	342.6	3 802.6	124 218.2
FORGAN VIKING	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	89.3
FORGAN WEST VIKING	34.6	38.0	36.8	37.6	30.9	29.2	30.8	29.7	30.6	28.8	17.9	34.9	379.8	7 994.5
KERROBERT VIKING	905.3	812.4	863.1	860.4	821.7	805.6	818.5	820.5	768.5	835.2	799.4	803.9	9 932.6	368 699.3
LUCKY HILLS VIKING	196.2	190.7	238.1	216.9	226.8	167.5	183.7	213.5	227.9	198.6	200.8	203.0	2 463.7	58 805.8
PLATO NORTH VIKING	123.3	115.5	129.6	120.6	119.5	118.8	151.2	125.9	122.6	142.6	146.5	163.1	1 579.2	45 499.0
PLATO VIKING	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1 275.9
PLENTY VIKING	65.7	58.2	62.0	62.0	58.9	76.6	71.9	68.7	62.1	62.7	58.9	63.5	769.2	36 367.7
PRAIRIEDALE VIKING	2 804.8	2 567.5	2 532.3	2 546.1	2 794.8	2 500.5	2 600.5	2 717.0	2 680.1	2 766.0	2 853.7	2 683.2	32 046.5	170 701.5
SMILEY DEWAR VIKING	911.2	773.4	890.9	869.6	950.6	871.7	971.3	985.3	956.5	1 035.7	891.5	956.2	11 063.9	1 193 381.7

Table 2 - 2 - 2 (continued)

Table 2 - 2 - 2 (continued)

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - ASSOCIATED

Thousand Cubic Metres at 101.325 kPa and 15 c

2002	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
VERENDRYE VIKING	719.3	609.1	765.4	776.7	730.1	636.5	749.9	883.0	782.5	792.9	638.3	736.4	8 820.1	287 515.2
WHITESIDE VIKING	427.5	373.3	321.0	279.9	308.3	301.1	375.0	364.4	329.0	329.9	301.2	374.9	4 085.5	135 149.0
MISCELLANEOUS POOLS														
VIKING	935.6	878.1	1 093.0	1 085.5	1 145.5	1 028.7	1 207.2	1 108.0	1 095.8	1 241.2	1 120.9	1 090.2	13 029.7	143 612.7
TOTAL NON-UNIT	8 357.9	7 587.6	8 167.6	8 102.9	8 467.0	7 718.4	8 487.3	8 604.7	8 275.2	8 636.4	8 297.4	8 384.3	99 086.7	3 497 900.8
AREA/CRUDE TYPE TOTAL	10 436.4	9 441.6	10 250.4	10 003.6	10 534.3	9 866.8	10 741.0	10 985.2	10 562.3	11 041.7	10 532.6	10 628.5	125 024.4	5 253 709.5
AREA 2 HEAVY - UNIT														
CACTUS LK BASMAN-BAKKEN														
CACTUS LAKE VOL UNIT 2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	46.9	46.9	185 985.7
CACTUS LAKE VOL UNIT NO.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	369.8
CACTUS LK N MCLAREN														
CACTUS L N MCLAREN U 1	1 521.0	1 031.0	1 216.2	1 263.0	1 183.9	1 213.3	1 091.9	972.2	1 035.6	1 101.3	1 367.3	1 368.2	14 364.9	290 737.2
COLEVILLE SOUTH BAKKEN														
COLEVILLE S BAKKEN UNIT	582.7	539.0	633.7	480.3	743.2	563.6	618.4	392.2	773.4	873.3	944.4	805.3	7 967.4	185 005.3
COURT BAKKEN														
COURT BAKKEN VOL UNIT 1	26.4	46.7	92.8	49.5	81.4	87.3	85.6	98.6	101.2	94.5	78.9	82.2	925.1	125 069.2
HOOSIER BAKKEN														
HOOSIER BAKKEN V UNIT 1	33.5	28.3	30.2	31.5	34.4	28.7	31.3	34.0	31.0	43.1	41.2	37.3	404.5	16 166.7
MANTARIO E BASAL MANN														
MANTARIO E BSL MANN V 1	86.2	82.4	72.4	69.5	77.8	87.3	134.8	141.9	123.1	102.6	149.9	78.2	1 206.1	17 100.5
MANTARIO N BASAL MANN														
MANTARIO N BSL MANN V 1	950.1	813.4	874.1	845.0	1 315.0	1 469.5	1 614.3	1 533.4	1 134.1	1 052.6	990.2	962.8	13 554.5	170 397.7
NORTH HOOSIER BAKKEN														
N HOOSIER BAKKEN V UNIT	77.1	78.0	80.4	77.2	83.5	92.4	109.7	97.4	73.7	88.4	80.7	81.3	1 019.8	96 851.2
NORTH HSR BASAL MANNVILLE														

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - ASSOCIATED

Thousand Cubic Metres at 101.325 kPa and 15 c

2002	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
N HOOSIER BAS BL V UNIT	20.1	17.2	18.3	20.5	19.1	22.3	21.8	20.8	20.2	19.4	20.0	21.8	241.5	70 489.8
NORTH SMILEY BAKKEN														
N SMILEY BAKKEN VOL U NO.	154.2	114.3	164.6	108.6	336.6	304.5	282.5	357.7	459.8	525.9	385.0	391.7	3 585.4	21 743.8
PLOVER LAKE MCLAREN														
PLOVER LAKE VOL UNIT 1	303.7	274.4	289.1	217.0	260.3	277.6	265.3	202.8	200.4	278.5	171.8	179.1	2 920.0	17 510.0
SMILEY BAKKEN														
SMILEY BAKKEN VOL. UNIT N	122.8	184.0	186.2	136.7	143.8	133.2	146.0	99.5	83.1	96.8	[illegible]	95.1	1 514.6	11 264.3
SUPERB N WASECA														
TOTAL UNIT	3 877.8	3 207.7	3 658.0	3 317.8	4 278.8	4 279.6	4 401.6	3 950.5	4 035.6	4 276.4	4 317.0	4 149.9	47 750.7	1 208 691.2
AREA 2 HEAVY - NON-UNIT														
ALSASK BASAL MANNVILLE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	525.8
BUFFALO COULEE BAKKEN	623.1	559.2	570.9	484.9	493.3	529.8	562.9	601.1	562.9	519.8	491.4	405.7	6 405.0	192 003.4
BUFFALO COULEE N BAKKEN	291.1	290.5	408.1	441.0	166.3	160.4	138.3*	224.3	211.3	178.5	158.5	179.3	2 847.6	55 651.1
CACTUS LK BASMAN-BAKKEN	24.5	21.8	23.6	22.5	23.5	24.2	21.4	18.0	16.2	12.5	10.0	9.0	227.2	19 179.9
CACTUS LK N MCLAREN	2 789.3	2 263.2	2 663.7	2 404.5	2 699.2	2 684.6	2 184.7	2 480.3	2 434.1	2 678.1	2 039.3	1 970.9	29 290.9	397 464.0
COLEVILLE BAKKEN	0.0	0.0	0.0	0.0	0.0	0.0	156.9	170.0	235.6	240.6	295.6	346.0	1 444.7	424 726.8
COLEVILLE MANNVILLE	0.0	0.0	0.0	0.0	0.0	0.0	19.0	20.3	19.7	24.3	37.9	39.2	160.4	6 836.2
COLEVILLE S MANNVILLE	372.3	404.1	400.7	328.3	257.2	197.3	70.5	186.8	186.9	260.4	111.3	240.9	3 016.7	43 809.0
COLEVILLE S SUCCESS	0.0	0.0	0.0	0.0	0.0	0.0	4.7	4.5	2.5	0.1	0.0	0.0	11.8	4 172.0
COLEVILLE SOUTH BAKKEN	809.7	762.5	1 051.1	820.1	823.3	666.8	1 353.2	1 604.7	1 189.4	953.6	894.2	821.4	11 750.0	49 559.4
COSINE LK LLOYDMINSTER	759.0	669.9	734.7	680.5	694.6	680.4	693.5	551.8	506.4	532.5	516.9	408.5	7 428.7	182 198.8
COURT BAKKEN	3.9	12.7	22.7	18.2	34.4	54.3	59.4	76.0	69.5	66.6	51.1	53.9	522.7	14 527.6
COURT NORTH BAKKEN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	737.2
COURT SOUTH BAKKEN	230.4	246.9	225.7	269.9	324.1	347.5	335.6	386.7	456.4	415.4	377.3	338.8	3 954.7	27 213.2
CUTHBERT BASAL MANNVILLE	4 528.9	3 179.1	4 594.4	4 074.4	3 759.7	2 603.6	3 624.0	2 883.9	2 299.7	2 278.0	2 071.8	3 651.9	39 549.4	47 783.9
DRUID MANNVILLE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.7

Table 2 - 2 - 2 (continued)

Table 2 - 2 - 2 (continued)

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - ASSOCIATED

Thousand Cubic Metres at 101.325 kPa and 15 c

2002	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
FUSILIER BAKKEN	928.3	713.0	888.5	783.5	718.3	643.5	684.4	815.1	819.4	863.9	902.1	812.6	9 572.6	154 993.2
FUSILIER NORTH BAKKEN	280.0	195.8	239.2	280.0	242.9	282.5	261.3	285.0	189.8	146.1	116.0	91.4	2 610.0	16 132.1
HEARTS HILL BAKKEN	264.1	238.8	258.1	249.5	254.1	242.1	241.7	233.2	212.7	219.5	89.8	85.9	2 589.5	27 624.5
HOOSIER BAKKEN	887.2	821.1	787.0	788.7	801.8	1 000.0	847.9	817.9	775.6	844.9	801.7	1 294.8	10 528.6	140 881.4
HOOSIER S BAKKEN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5 923.3
LOVERNA SUCCESS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2 351.3
LUSELAND BAKKEN	812.6	1 042.0	1 220.1	1 185.1	1 256.1	1 147.9	1 283.0	1 238.3	1 161.8	619.4	473.0	839.2	12 278.5	115 399.3
MANTARIO E BASAL MANN	93.0	97.1	129.7	108.3	117.8	119.6	156.9	128.5	117.3	67.9	80.8	96.1	1 313.0	8 319.8
MANTARIO N BASAL MANN	92.4	104.7	109.8	101.4	95.7	99.4	107.2	65.9	80.7	76.4	91.3	81.7	1 106.6	8 815.1
MARENGO S BASAL MANN	651.2	587.5	570.1	556.9	536.0	543.6	559.8	558.1	526.8	553.8	334.0	303.5	6 281.3	107 244.6
MILTON BAKKEN	519.4	499.1	549.0	526.2	552.0	483.3	442.6	433.9	387.9	356.9	450.1	440.4	5 640.8	64 561.9
MILTON SOUTH SUCCESS	212.9	173.0	181.1	193.3	284.1	265.5	268.0	262.1	239.1	226.9	251.4	275.2	2 832.6	3 209.9
NORTH HOOSIER BAKKEN	943.3	728.7	680.3	461.5	595.6	514.5	345.6	612.4	602.8	553.2	353.7	352.6	6 744.2	45 634.8
NORTH HSR BASAL MANNVILLE	54.5	190.7	97.1	47.4	149.8	168.7	216.0	259.3	196.6	238.7	233.8	230.6	2 083.2	12 520.3
PLOVER LAKE BAKKEN	1 918.9	1 838.9	1 807.3	1 447.1	1 381.9	1 252.6	1 531.0	1 443.3	1 553.5	1 328.9	1 385.8	1 694.6	18 583.8	63 405.7
PLOVER LAKE MCLAREN	763.0	675.3	698.3	680.5	802.1	900.0	896.1	928.9	943.7	904.7	939.2	876.7	10 008.5	47 631.6
PLOVER LAKE SOUTH BAKKEN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.2
PLOVER LK E BAKKEN	1 929.6	1 638.8	1 702.8	1 557.8	1 798.3	1 695.4	1 533.7	1 432.7	1 271.4	1 143.3	990.2	980.2	17 674.2	81 145.7
SUPERB WASECA	11.1	10.2	10.6	10.7	11.0	11.2	14.2	15.4	14.8	15.8	17.4	16.7	159.1	215.5
MISCELLANEOUS POOLS														
BAKKEN	3 689.8	3 122.0	3 540.6	3 116.3	3 079.6	2 761.8	2 947.2	2 733.4	2 635.7	2 324.6	2 732.9	3 114.2	35 798.1	136 275.5
BASAL MANNVILLE	103.7	166.8	143.8	73.4	123.3	68.0	206.4	169.7	32.5	115.7	205.5	197.1	1 605.9	3 479.9
BIRDBEAR	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32.0
MANNVILLE	2 196.6	1 978.6	2 104.8	1 909.4	1 903.4	1 656.8	1 576.0	1 846.6	1 589.6	1 892.3	1 889.1	2 114.7	22 757.9	58 429.2
SUCCESS	693.3	528.7	419.8	459.6	556.4	593.5	745.1	607.8	457.6	240.6	245.9	226.8	5 775.1	20 153.6
TOTAL NON-UNIT	27 476.1	23 760.7	26 833.6	24 080.9	24 595.8	22 398.8	24 188.2	24 095.9	21 999.9	20 893.9	19 639.0	22 590.5	282 553.3	2 590 774.4

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - ASSOCIATED

Thousand Cubic Metres at 101.325 kPa and 15 c

2002	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
AREA/CRUDE TYPE TOTAL	31 353.9	26 968.4	30 491.6	27 398.7	28 874.6	26 678.4	28 589.8	28 046.4	26 035.5	25 170.3	23 956.0	26 740.4	330 304.0	3 799 465.6
AREA 2 TOTAL	41 790.3	36 410.0	40 742.0	37 402.3	39 408.9	36 545.2	39 330.8	39 031.6	36 597.8	36 212.0	34 488.6	37 368.9	455 328.4	9 053 175.1
AREA 3 MEDIUM - UNIT														
ANTELOPE LK UPPER SHAUN														
ANTELOPE LK U SH V UNIT	1.6	8.4	9.4	26.0	9.6	5.4	29.1	10.1	8.7	4.0	3.0	5.2	120.5	1 466.1
BATTRUM NORTH ROSERAY														
BATTRUM N. VOL UNIT 1	7.1	6.7	7.6	7.1	5.3	6.6	6.5	6.6	6.1	7.1	8.4	9.1	84.2	2 511.4
BATTRUM ROSERAY														
BATTRUM UNIT NO 4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	562.3
BENCH UPPER SHAUNAVON														
BENCH VOLUNTARY UNIT 1	1.1	1.1	0.9	2.4	2.5	1.7	2.8	3.1	3.7	2.8	3.7	3.9	29.7	5 508.4
BEVERLEY CANTUAR														
BEVERLEY CANT. V UNIT 1	34.5	12.4	27.0	27.5	102.4	115.9	144.6	153.5	152.8	143.0	120.5	147.6	1 181.7	25 574.7
BEVERLEY CANTUAR VOL. UNI	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	488.5
BEVERLEY EAST CANTUAR														
E BEVRLY JAVA CANTR V U	43.9	43.0	31.5	41.4	49.8	40.7	40.4	47.4	48.0	60.8	50.0	46.0	542.9	21 609.9
BEVERLEY N CANTUAR														
BEVERLEY N CANT V UN 1	19.8	7.4	18.3	11.7	33.9	38.5	46.2	49.4	45.8	44.5	52.6	60.0	428.1	31 103.6
BEVERLEY ROSERAY														
BEVERLEY VOL UNIT NO 2	59.0	22.0	78.9	59.4	107.6	90.4	111.6	114.0	127.9	133.3	137.7	187.4	1 229.2	64 867.8
THE BEVERLEY UNIT NO 1	98.2	29.2	80.6	60.9	46.9	39.3	37.7	44.4	44.9	43.2	36.5	45.4	607.2	113 548.8
BONE CREEK U SHAUNAVON														
THE BONE CREEK UNIT	32.1	34.9	39.8	31.4	47.4	44.6	25.3	17.7	40.3	63.1	49.5	64.2	490.3	66 531.2
BUTTE UPPER SHAUNAVON														
BUTTE VOLUNTARY UNIT	40.6	31.1	49.9	70.6	74.0	76.2	65.8	80.0	91.9	102.9	92.3	88.5	883.8	24 887.8

Table 2 - 2 - 2 (continued)

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - ASSOCIATED

Thousand Cubic Metres at 101.325 kPa and 15 c

2002	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
BUTTE WEST U SHAUAVON														
BUTTE WEST VOL. UNIT 1	8.3	14.0	48.6	10.5	15.8	33.1	5.9	12.1	0.0	0.0	1.8	1.7	151.8	2 645.8
BUTTE WEST VOL. UNIT 2	8.2	5.4	22.4	5.0	8.3	17.7	9.2	10.6	0.0	2.4	10.1	8.0	107.3	6 530.3
CANTUAR EAST CANTUAR														
EAST CANTUAR UNIT NO 1	3 172.7	2 825.1	3 107.9	2 302.2	2 708.2	2 472.0	2 726.3	2 393.6	3 722.1	4 221.0	5 241.7	4 416.1	39 308.9	342 245.6
EAST CANTUAR UNIT NO 2	43.7	44.3	48.6	44.9	43.4	42.8	37.4	44.8	42.7	27.7	19.0	25.7	465.0	8 023.4
CANTUAR EAST ROSERAY														
EAST CANTUAR UNIT NO 1	1 191.6	1 146.4	1 304.6	1 557.5	1 737.0	1 715.2	1 752.4	1 966.4	2 044.2	1 690.3	1 310.2	3 255.1	20 670.9	304 731.0
EAST CANTUAR UNIT NO 2	1 151.4	1 069.6	1 170.0	1 175.3	1 176.5	1 102.5	858.3	702.3	731.9	722.9	819.3	655.3	11 335.3	179 851.3
CANTUAR MAIN CANTUAR														
CANTUAR UNIT	392.3	305.4	382.5	252.8	246.0	228.7	217.3	228.3	243.1	231.4	224.5	248.6	3 200.9	437 064.2
CANTUAR ROSERAY														
CANTUAR UNIT	1 832.5	1 586.1	1 781.8	1 783.6	1 748.9	1 686.6	1 650.3	1 480.9	1 517.6	1 559.0	1 645.1	1 815.8	20 088.2	302 130.5
COVINGTON UPPER SHAUN														
COVINGTON UNIT NO 1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2 300.8
DELTA UPPER SHAUNAVON														
DELTA VOLUNTARY UNIT 3	3.9	0.6	2.9	3.0	0.0	0.0	0.0	0.0	1.2	1.9	1.5	33.7	48.7	4 469.9
THE DELTA UNIT NO 1	64.1	62.3	57.1	58.0	54.1	53.3	0.0	0.0	21.7	17.6	99.9	49.0	537.1	214 321.8
THE DELTA UNIT NO 2	0.0	0.0	0.0	3.9	8.6	6.9	0.0	0.0	8.1	7.8	24.7	8.4	68.4	40 164.7
DOLLARD UPPER SHAUNAVON														
DOLLARD UNIT	445.3	410.6	453.0	422.0	420.0	407.6	424.7	433.5	381.5	400.5	371.1	404.8	4 974.6	325 595.5
EAST DOLLARD VOL. UNIT	35.5	31.2	33.6	32.3	29.6	32.2	39.9	43.9	40.3	42.7	33.6	26.3	421.1	24 689.8
FOSTERTON ROSERAY														
FOSTERTON MAIN UNIT	306.6	263.2	293.5	275.1	275.6	267.8	271.0	281.4	276.8	308.9	343.9	350.1	3 513.9	213 031.5
FOSTERTON N. WEST UNIT	109.1	63.9	50.0	40.0	70.3	59.4	50.0	17.5	12.0	3.9	4.0	0.9	481.0	211 343.2
W FOSTERTON VOL UNIT	15.7	35.7	33.9	27.9	24.5	32.9	31.0	32.6	28.5	1.4	1.3	1.2	266.6	7 142.4
GARDENHEAD U SHAUN														

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - ASSOCIATED

Thousand Cubic Metres at 101.325 kPa and 15 c

2002	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
GARDEN HEAD V UNIT 1	65.0	43.7	135.5	29.3	56.6	137.2	74.2	70.9	0.0	15.3	63.5	71.9	763.1	9 465.6
GULL LAKE BASAL CANTUAR														
GULL LK CANT VOL UNIT 1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	53 161.4
THE JOHNSTON UNIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30 082.3
GULL LAKE C U SHAUNAVON														
GULL LAKE UPP SH V UN 1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5 848.6
GULL LAKE N U SHAUNAVON														
GULL LAKE N SHAUN UNIT	35.4	44.7	46.2	36.2	36.3	52.1	44.0	42.0	42.2	60.1	49.2	65.8	554.2	27 729.8
GULL LAKE S U SHAUNAVON														
GULL LAKE S VOL UNIT 1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1 999.9
HAZLET ROSERAY														
THE HAZLET UNIT	4.5	4.7	0.9	4.6	3.8	3.9	4.3	0.6	0.8	0.7	0.8	0.2	29.8	32 869.7
ILLERBRUN UPPER SHAUN														
THE ILLERBRUN VOL UNIT	18.7	14.9	17.7	17.3	18.0	16.3	17.6	16.6	16.5	0.0	0.0	0.0	153.6	14 716.0
INSTOW UPPER SHAUNAVON														
INSTOW SO UPP SH V UNIT	266.7	249.3	325.7	179.9	339.0	91.8	316.3	121.4	153.9	190.0	271.2	168.7	2 673.9	16 591.9
THE INSTOW UNIT	329.3	293.0	317.4	296.5	297.1	309.4	321.5	321.1	313.0	317.0	307.0	299.6	3 721.9	199 194.6
JOHNSTON UPPER SHAUN														
THE JOHNSTON UNIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	324.2
LEITCHVILLE SHAUNAVON														
LEITCHVILLE SH VOL UNIT	10.6	9.8	11.3	11.2	11.1	11.3	11.3	11.4	11.2	11.5	11.0	10.6	132.3	8 614.9
MAIN SUCCESS ROSERAY														
SUCCESS MAIN UNIT	121.7	120.4	166.6	173.9	194.2	177.6	167.4	150.9	123.4	166.5	143.6	140.1	1 846.3	264 901.6
NORTH PREMIER ROSERAY														
NORTH PREMIER UNIT NO 1	15.0	13.5	3.7	8.1	10.1	7.3	8.3	12.0	13.1	14.8	6.3	7.7	119.9	22 329.7
NORTH PREMIER V UNIT 4	93.2	65.3	77.8	52.9	46.6	78.8	72.7	81.8	83.0	84.8	63.7	70.5	891.1	41 367.7
NORTH PREMIER U SHAUN														

Table 2 - 2 - 2 (continued)

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - ASSOCIATED

Table 2 - 2 - 2 (continued)

Thousand Cubic Metres at 101.325 kPa and 15 c

2002	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
NORTH PREMIER UNIT NO 1	227.6	203.7	88.3	184.9	246.2	240.6	247.8	244.6	216.3	218.2	130.5	240.3	2 489.0	37 790.6
NORTH PREMIER UP SH V U	2.4	2.0	2.4	2.2	2.3	2.1	2.1	2.1	2.1	2.1	1.8	2.1	25.7	2 450.3
NORTH PREMIER V UNIT 4	26.6	23.5	31.0	54.5	56.0	45.9	52.9	41.9	37.9	43.0	42.1	54.4	509.7	83 049.5
PENNANT UPPER SHAUNAVON														
PENNANT UPP SH VOL UNIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0
RAPDAN UPPER SHAUNAVON														
NORTH RAPDAN UPP SH V U	23.0	20.5	19.8	21.0	20.9	22.9	22.6	22.5	18.4	20.3	22.5	0.0	234.4	6 750.7
RAPDAN UP SH VOL UNIT 2	32.0	32.0	32.0	32.0	32.0	32.0	32.0	32.0	32.0	32.0	32.0	32.0	384.0	8 191.5
THE RAPDAN UNIT	95.8	78.9	85.5	77.6	113.1	135.3	145.6	139.6	122.7	111.7	113.2	109.4	1 328.4	104 794.5
SOUTH SUCCESS ROSERAY														
SOUTHWEST SUCCESS VOL U	208.6	213.[illegible]	297.9	256.6	209.0	155.5	157.5	150.1	185.3	125.6	134.4	131.8	2 225.5	34 360.4
SUCCESS UNIT	429.5	385.2	448.7	410.0	392.0	420.4	428.2	340.3	202.7	293.3	330.9	374.6	4 455.8	394 281.6
SUCCESS ALPHA ROSERAY														
SUCCESS ALPHA UNIT	28.5	24.2	22.2	26.9	23.3	25.1	43.7	55.1	35.2	21.2	24.2	17.0	346.6	34 708.5
SUCCESS NORTH ROSERAY														
SUCCESS N ROSERAY VOL U	144.8	151.0	164.5	150.8	138.3	122.2	120.0	115.3	98.6	136.0	135.7	144.6	1 621.8	36 877.0
SUFFIELD ROSERAY														
THE SUFFIELD UNIT NO 1	11.6	11.4	13.6	14.0	16.4	9.8	6.7	6.9	4.7	3.8	5.8	11.3	116.0	66 833.2
THE SUFFIELD UNIT NO 3	368.2	303.3	372.3	349.4	357.6	381.5	377.4	365.3	304.4	307.9	289.9	343.9	4 121.1	177 319.3
SUFFIELD UPPER SHAUNAVON														
THE SUFFIELD UNIT NO 2	67.4	44.2	54.7	68.1	54.7	53.7	67.5	69.4	57.9	64.3	67.1	56.1	725.1	21 701.3
THE SUFFIELD UNIT NO 3	39.2	30.9	33.5	42.5	26.6	13.6	20.6	20.9	28.8	28.3	26.6	33.1	344.6	17 672.5
VERLO ROSERAY														
THE VERLO ROSERAY UNIT	1 377.6	1 194.4	1 142.9	927.9	721.8	833.9	997.6	969.1	853.9	866.8	791.2	746.8	11 443.9	415 517.9
MISCELLANEOUS POOLS														
CANTUAR														

MONTHLY NATURAL GAS PRODUCTION
BY PQOL, UNIT AND AREA - ASSOCIATED

Thousand Cubic Metres at 101.325 kPa and 15 c

2002	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
E BEVERLEY VOL U #1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.8
SOUTHWEST SUCCESS VOL U	23.3	21.0	23.9	19.8	21.3	18.6	22.0	24.2	34.8	22.6	26.4	23.8	281.7	323.9
SUCCESS MAIN UNIT	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	141.6
PREMIER														
NORTH PREMIER UNIT NO.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3 109.6
TOTAL UNIT	13 185.1	11 678.7	13 070.3	11 780.5	12 490.5	12 016.8	12 385.5	11 622.1	12 634.6	13 001.9	13 796.5	15 114.3	152 776.8	5 160 054.8
AREA 3 MEDIUM - NON-UNIT														
ANTELOPE CANTUAR	10.3	8.5	10.3	0.0	0.0	0.0	0.0	0.0	0.0	2.6	0.0	0.0	31.7	613.0
ANTELOPE LAKE E ROSERAY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	420.1
ANTELOPE LK ROSERAY	411.6	390.7	569.6	679.2	632.7	631.4	604.3	499.1	439.8	440.5	372.5	422.3	6 093.7	39 557.1
ANTELOPE LK N CANTUAR	2.1	1.9	2.2	2.3	1.3	2.1	1.9	1.9	2.0	2.1	2.1	2.2	24.1	443.3
ANTELOPE LK N ROSERAY	4.3	4.0	4.2	4.2	4.7	4.3	5.4	4.8	3.5	3.6	4.0	3.7	50.7	1 510.7
ANTELOPE LK S ROSERAY	3.3	2.9	3.2	3.2	1.9	2.7	2.4	2.1	2.7	2.4	2.6	1.9	31.3	710.5
ANTELOPE LK UPPER SHAUN	0.0	0.0	1.1	0.4	0.0	0.0	1.5	0.0	0.8	0.0	0.0	0.0	3.8	118.4
BATTLE CREEK MADISON	67.5	31.3	7.2	4.6	20.1	4.5	16.4	10.8	8.2	19.5	20.4	20.3	230.8	815.5
BATTLE CREEK S U SHAUN	47.7	46.0	51.5	54.6	53.1	55.5	56.9	54.7	50.8	50.0	48.9	55.4	625.1	25 251.3
BATTLE CREEK U SHAUNAVON	11.5	2.7	2.5	1.6	5.9	6.5	10.6	3.3	4.7	0.8	2.4	6.1	58.6	1 361.8
BATTLE CREEK W MADISON	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	96.0
BATTRUM NORTH ROSERAY	1.9	1.5	1.9	1.8	1.0	1.6	1.8	1.5	1.4	1.5	1.5	1.1	18.5	74.2
BATTRUM ROSERAY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2 520.5
BENCH SHAUNAVON	28.8	22.6	11.8	1.4	0.0	0.3	0.4	3.2	2.3	3.5	0.5	0.0	74.8	167.2
BENCH UPPER SHAUNAVON	41.9	60.2	33.0	51.7	71.0	75.2	68.8	28.2	31.5	40.6	37.5	24.8	564.4	4 924.9
BEVERLEY CANTUAR	0.0	0.0	0.0	1.1	3.9	3.9	7.5	8.0	8.1	8.1	8.8	9.5	58.9	256.6
BEVERLEY N CANTUAR	0.5	3.6	18.5	12.2	24.2	26.1	24.6	26.7	17.9	16.1	15.2	9.7	195.3	308.4
BEVERLEY ROSERAY	3.4	1.0	1.9	1.2	3.1	4.5	5.2	4.7	3.7	3.6	4.5	2.7	39.5	4 704.8
BONE CREEK W UPPER SHAUN	75.8	64.6	70.2	68.4	65.4	59.4	84.8	99.3	67.2	58.5	61.9	60.1	835.6	1 631.8

Table 2 - 2 - 2 (continued)

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - ASSOCIATED

Table 2 - 2 - 2 (continued)

Thousand Cubic Metres at 101.325 kPa and 15 c

2002	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
BUTTE SHAUNAVON	6.3	7.0	11.4	18.0	11.9	12.1	8.5	14.8	16.5	24.5	32.7	17.4	181.1	294.7
BUTTE UPPER SHAUNAVON	210.6	263.3	221.1	400.6	409.3	361.8	412.6	413.8	391.8	523.2	528.2	474.9	4 611.2	14 960.3
BUTTE WEST U SHAUAVON	3.2	2.8	8.3	1.7	2.7	5.2	2.7	3.1	0.0	0.7	1.9	1.1	33.4	1 342.8
CANTUAR E LOWER SHAUNAVON	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	389.7
CANTUAR EAST ROSERAY	69.5	45.0	45.0	43.0	43.3	44.3	41.1	40.2	39.6	41.2	46.1	49.3	547.6	3 629.1
CANTUAR MAIN CANTUAR	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	77.9
CANTUAR N ROSERAY	35.1	27.4	28.6	28.0	28.1	28.3	29.8	38.9	37.1	39.8	57.2	63.8	442.1	11 652.0
CANTUAR ROSERAY	73.8	53.5	71.4	71.2	62.8	66.0	63.6	69.0	73.6	69.8	72.8	71.7	819.2	5 992.1
CHAMBERY UPPER SHAUNAVON	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15 631.0
CLINTONVILLE SHAUNAVON	4.5	4.0	4.3	4.1	4.5	4.1	4.2	4.3	4.0	4.2	4.0	4.0	50.2	4 118.5
COVINGTON S U SHAUNAVON	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	399.2
COVINGTON W U SHAUNAVON	151.9	204.3	220.6	216.7	189.8	188.8	195.5	213.8	213.1	213.8	167.1	146.2	2 321.6	12 497.6
DELTA UPPER SHAUNAVON	2.8	3.7	4.6	5.9	1.6	2.3	1.2	2.8	2.5	3.0	3.0	0.1	33.5	2 145.1
DELTA W U SHAUNAVON	19.5	9.2	8.4	12.5	16.7	22.9	26.2	27.8	21.9	25.7	35.4	38.1	264.3	7 044.2
DIVIDE MADISON	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	76.8
DOLLARD LOWER SHAUNAVON	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	37.5
DOLLARD UPPER SHAUNAVON	0.5	0.5	0.5	0.4	0.6	0.6	0.7	0.6	0.6	0.0	0.0	0.0	5.0	2 750.9
EASTBROOK SHAUNAVON	0.0	0.0	0.0	0.0	0.0	0.0	1.0	1.0	1.0	1.0	1.0	1.0	6.0	236.7
EASTEND SHAUNAVON	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1 209.3
FOSTERTON SOUTH CANTUAR	27.9	21.7	34.5	30.5	20.6	22.1	26.6	26.3	26.6	15.3	16.1	27.8	296.0	4 644.8
FOSTERTON SOUTH ROSERAY	31.7	42.0	53.7	59.3	46.9	37.8	28.0	28.2	25.9	32.1	33.4	34.2	453.2	6 789.8
GARDENHEAD S U SHAUN	9.3	3.2	10.2	1.9	6.1	13.9	8.0	4.6	0.0	0.5	2.1	2.2	62.0	1 074.9
GARDENHEAD U SHAUN	29.0	20.6	67.2	14.9	13.5	21.5	22.9	21.8	0.0	6.5	17.7	14.5	250.1	1 358.1
GULL LAKE BASAL CANTUAR	314.0	587.7	214.4	552.7	483.7	358.5	384.9	208.9	279.2	429.2	352.1	379.4	4 544.7	34 521.0
GULL LAKE C U SHAUNAVON	9.1	3.1	3.3	10.8	18.1	16.5	14.0	8.8	9.0	9.4	6.7	8.1	116.9	5 043.8
GULL LAKE N U SHAUNAVON	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	9.0	10.2	13.3	32.6	1 348.7
GULL LAKE S U SHAUNAVON	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	182.7

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - ASSOCIATED

Thousand Cubic Metres at 101.325 kPa and 15 c

2002	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
GULL LK ROSERAY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34.6
GULL LK N BASAL CANTUAR	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8 426.4
HAZLET ROSERAY	0.2	0.6	0.1	0.4	0.1	0.0	0.0	0.0	0.0	0.1	0.0	0.0	1.5	2 809.0
ILLERBRUN UPPER SHAUN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	443.7
INSTOW UPPER SHAUNAVON	2.5	2.2	2.4	2.4	0.0	0.0	0.0	0.0	0.0	2.6	2.5	2.5	17.1	486.0
JAVA CANTUAR	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2 913.4
JAVA NORTH CANTUAR	40.3	26.1	20.3	25.8	45.2	58.2	45.9	49.9	50.0	63.2	73.7	86.7	585.3	11 727.2
JAVA WEST CANTUAR	330.8	211.0	158.4	204.5	267.6	270.8	358.3	309.4	310.3	322.6	329.5	325.4	3 398.6	17 743.5
JOHNSTON UPPER SHAUN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.4
LEITCHVILLE SHAUNAVON	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	778.5
LEON LAKE SHAUNAVON	1.6	1.3	1.5	1.5	1.6	1.6	1.6	1.6	1.5	1.5	1.5	1.5	18.3	6 861.1
MAIN SUCCESS ROSERAY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	88.7
NORTH PREMIER ROSERAY	4.4	3.7	3.7	3.5	3.5	3.3	3.3	3.0	3.5	4.4	4.3	3.9	44.5	1 697.9
NORTH PREMIER U SHAUN	62.5	59.3	67.9	69.5	43.2	40.2	54.8	51.7	58.0	54.0	68.7	56.7	686.5	13 530.9
NOTUKEU UPPER SHAUNAVON	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.3
PENNANT UPPER SHAUNAVON	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.0
RANGEVIEW EAST MADISON	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	500.2
RANGEVIEW MADISON	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2 713.4
RAPDAN N LOWER SHAUNAVON	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	391.0
RAPDAN UPPER SHAUNAVON	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	415.9
RAPDAN WEST SHAUNAVON	0.0	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.2	4 313.6
ROSS LAKE CANTUAR	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	186.9
SEWARD CANTAUR SAND POOL	0.0	4.7	23.0	18.1	14.8	14.9	19.1	18.7	9.0	7.7	6.0	7.6	143.6	307.6
SEWARD SUCCESS SAND POOL	11.7	24.1	25.3	22.3	18.8	20.3	12.6	21.0	34.4	22.8	21.8	26.8	261.9	1 369.5
SOUTH SUCCESS ROSERAY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.4
SUFFIELD BASAL CANTUAR	761.6	696.1	627.7	556.5	617.4	493.6	442.3	480.6	373.8	474.2	518.4	483.2	6 525.4	54 797.0
SUFFIELD ROSERAY	543.1	465.2	423.7	565.0	665.3	630.0	534.6	491.0	503.5	520.9	538.0	653.7	6 534.0	106 343.6

Table 2 - 2 - 2 (continued)

Table 2 - 2 - 2 (continued)

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - ASSOCIATED

Thousand Cubic Metres at 101.325 kPa and 15 c

2002	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
SUFFIELD UPPER SHAUNAVON	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4 288.3
SUFFIELD WEST CANTUAR	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1 778.9
VERLO ROSERAY	345.5	490.9	543.6	289.0	141.6	43.9	40.6	46.2	65.5	114.0	132.7	209.1	2 462.6	4 895.7
WEBB CANTUAR	162.5	126.9	130.0	221.1	149.0	127.6	115.9	234.3	167.5	214.5	264.8	279.6	2 193.7	19 964.4
WEBB SOUTH CANTUAR	5.5	4.9	4.2	7.3	3.2	3.1	11.1	20.6	15.4	15.9	21.0	18.3	130.5	1 172.4
WEBB WEST CANTUAR	50.0	46.6	43.1	79.1	44.2	41.0	38.0	62.6	41.1	68.1	70.0	87.1	670.9	3 240.4
WHITEMUD SHAUNAVON	0.0	5.7	6.0	0.0	6.0	0.0	6.0	0.0	6.0	6.0	0.0	0.0	35.7	3 066.8
MISCELLANEOUS POOLS														
BASAL MANNVILLE	41.2	24.5	31.4	50.8	62.4	46.0	26.9	30.9	49.6	46.5	53.1	31.8	495.1	9 868.5
CANTUAR	325.6	416.5	323.7	279.9	361.1	311.8	303.5	341.3	295.7	249.9	157.8	170.0	3 536.8	63 893.1
GRAVELBOURG	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	138.0
LOWER ROSERAY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	40.0
LOWER SHAUNAVON	14.2	0.5	0.4	0.2	0.3	0.3	0.4	2.0	0.0	5.3	20.1	24.9	68.6	403.2
MADISON	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.2
ROSERAY	509.4	414.7	510.3	479.0	463.5	418.9	423.0	426.8	470.4	469.3	478.6	504.1	5 568.0	75 929.6
SHAUNAVON	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.5
SUCCESS	0.0	0.0	0.0	0.0	0.0	5.3	0.0	98.4	132.8	134.7	42.4	0.0	413.6	413.6
UPPER SHAUNAVON	7.7	15.9	17.1	35.0	30.4	22.3	12.9	14.0	14.0	16.6	15.6	16.4	217.9	4 567.9
TOTAL NON-UNIT	4 929.6	4 982.5	4 761.0	5 271.0	5 187.7	4 637.8	4 614.9	4 581.0	4 389.0	4 917.1	4 791.0	4 956.2	58 018.8	657 548.5
AREA/CRUDE TYPE TOTAL	18 114.7	16 661.2	17 831.3	17 051.5	17 678.2	16 654.6	17 000.4	16 203.1	17 023.6	17 919.0	18 587.5	20 070.5	210 795.6	5 817 603.3
AREA 3 TOTAL	18 114.7	16 661.2	17 831.3	17 051.5	17 678.2	16 654.6	17 000.4	16 203.1	17 023.6	17 919.0	18 587.5	20 070.5	210 795.6	5 817 603.3
AREA 4 LIGHT - UNIT														
ALAMEDA MIDALE														
ALAMEDA CENTRAL UNIT	33.8	29.3	30.4	31.1	62.0	54.4	60.6	56.6	58.7	60.7	67.3	92.1	637.0	80 107.0
ALAMEDA MIDALE V UNIT 1	38.0	37.2	37.8	38.1	35.9	36.5	37.1	38.2	39.0	36.8	36.1	37.7	448.4	26 080.3

MONTHLY NATURAL GAS PRODUCTION BY PQOL, UNIT AND AREA - ASSOCIATED

Thousand Cubic Metres at 101.325 kPa and 15 c

2002	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
ALAMEDA MIDALE VOL. UNIT	43.4	48.1	44.8	45.6	24.8	44.5	33.0	16.2	40.1	41.7	38.0	35.7	455.9	18 740.7
THE ALAMEDA EAST UNIT	898.9	819.8	894.2	857.9	905.0	911.5	873.3	850.8	796.4	815.5	983.8	806.2	10 413.3	373 521.7
THE NORTH ALAMEDA UNIT	12.0	10.4	10.8	11.9	25.7	23.5	23.8	28.7	24.5	25.6	21.2	11.9	230.0	53 421.2
THE SOUTH ALAMEDA UNIT	51.5	47.5	49.2	53.0	49.3	50.9	47.8	43.6	48.6	47.8	41.6	46.5	577.3	133 626.7
ALAMEDA WEST MIDALE														
ALAMEDA W MIDALE V UN 1	13.8	16.0	13.5	15.0	23.4	16.6	16.0	23.1	22.0	15.3	18.4	16.5	209.6	13 920.2
ALIDA EAST FROB-ALIDA														
ALIDA UNIT	1 943.5	1 697.2	1 816.9	2 207.7	2 489.0	2 320.6	2 505.8	2 488.6	2 348.0	2 227.5	2 098.7	2 149.6	26 293.1	773 157.2
BENSON MIDALE														
BENSON MIDALE VOL UN 3	0.5	0.4	0.3	0.5	0.8	3.0	2.6	2.9	2.7	1.2	1.2	0.9	17.0	151.4
CANTAL FROBISHER-ALIDA														
CANTAL FROB/ALIDA V U 1	176.3	159.3	176.3	40.1	55.4	107.6	230.5	203.4	171.6	123.1	105.1	122.0	1 570.7	9 772.8
CARNDUFF MIDALE														
CARNDUFF MIDALE V UN 2	12.8	14.4	7.6	15.3	14.1	13.3	14.9	16.4	12.7	13.6	18.8	17.0	170.9	14 542.5
CARNDUFF MIDALE V UN 3	14.6	8.0	6.8	13.6	14.2	13.2	14.9	16.6	12.6	11.5	6.4	5.9	138.3	9 430.7
CARNDUFF S MIDALE VOL U	2.5	1.6	1.6	2.1	2.3	1.7	2.5	2.3	2.1	1.3	1.3	0.9	22.2	15 919.6
CARNDUFF VOL UNIT NO 1	11.1	11.7	11.1	10.7	11.1	10.9	0.0	7.0	6.2	5.6	5.2	2.6	93.2	3 980.1
THE EAST CARNDUFF UNIT	132.1	112.8	117.0	130.9	102.5	119.5	131.6	95.1	103.3	44.0	107.4	93.3	1 289.5	612 810.2
THE WEST CARNDUFF UNIT	111.8	92.1	118.3	131.5	138.7	131.1	119.5	148.3	151.2	157.3	156.4	186.3	1 642.5	299 571.6
CLARILAW WEST FROB-ALIDA														
KISBEY U HASTINGS V U 1	6.2	12.9	12.4	11.6	12.5	11.5	14.4	14.0	10.5	15.5	21.4	14.6	157.5	9 616.1
ELMORE FROBISHER														
ELMORE FROB VOL UNIT 1	41.8	42.7	43.7	50.9	49.0	41.9	43.7	47.7	41.9	41.2	41.4	39.1	525.0	91 475.0
FLAT LAKE RATCLIFFE														
FLAT LK RATCLIFFE V U 1	48.8	72.5	48.0	45.8	49.3	50.1	48.2	50.2	48.7	46.8	43.8	48.1	600.3	85 096.0
FLAT LK RATCLIFFE V U 2	11.9	10.6	12.2	12.6	11.1	11.7	11.3	10.8	10.9	11.5	12.1	11.7	138.4	3 081.9
FREDA LAKE RATCLIFFE														

Table 2 - 2 - 2 (continued)

Table 2 - 2 - 2 (continued)

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - ASSOCIATED

Thousand Cubic Metres at 101.325 kPa and 15 c

2002	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
FREDA LK R'CLIFFE V U 1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11 571.9
GAINSBOROUGH FROB-ALIDA														
GAINS FROB/ALIDA V UNIT	15.5	14.0	15.5	15.0	15.5	18.0	15.5	15.5	18.0	18.6	24.0	21.7	206.8	7 568.8
GAINSBOROUGH W FROBISHER														
GAINSBOROUGH W VOL UN 1	8.4	6.9	9.3	0.0	0.0	8.6	7.4	5.2	15.7	0.0	0.0	15.0	76.5	3 916.4
GLEN EWEN MIDALE														
THE GLEN EWEN UNIT	134.6	124.9	118.1	108.7	126.1	137.3	153.6	165.5	143.6	130.6	120.5	151.7	1 615.2	267 033.9
HASTINGS FROBISHER														
HASTINGS FROB V UNIT 1	49.8	52.7	54.2	53.5	69.1	70.0	69.9	56.0	65.3	63.8	60.8	65.0	730.1	249 129.1
HASTINGS FROB V UNIT 2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	105 340.0
HASTINGS FROBISHER UNIT	213.4	174.7	188.8	186.3	192.6	186.0	194.4	218.8	229.8	189.3	163.0	216.4	2 353.5	143 811.9
HUMMINGBIRD BAKKEN														
HUMM'BIRD BAKKEN V UN 1	25.0	18.0	20.3	22.5	14.4	14.0	13.4	13.4	10.3	8.8	10.2	4.3	174.6	7 711.6
HUMMINGBIRD BIRDBEAR														
HUM'BIRD BIRDBEAR V U 1	60.0	54.5	44.5	43.0	49.5	49.4	56.0	52.0	55.7	63.4	35.7	31.1	594.8	41 192.1
HUMMINGBIRD RATCLIFFE														
HUM'BIRD RATCLIFFE V 1	123.7	108.2	72.5	66.5	61.3	68.6	72.8	81.1	65.7	80.3	84.1	101.2	986.0	40 057.3
HUNTOON N FROBISHER														
INGOLDSBY FROB-ALIDA														
INGOLDSBY M. CANYON V U	220.7	192.5	237.1	214.4	195.1	195.7	183.5	167.5	176.3	176.9	186.4	181.5	2 327.6	105 199.1
INGOLDSBY N ALIDA														
INGOLDSBY N. VOL. UN 1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	43.5
INGOLDSBY W FROB-ALIDA														
INGOLDSBY W VOL UN 1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1 835.0
KENOSEE TILSTON														
KENOSEE TILSTON V UNIT	12.4	11.6	7.2	10.8	11.0	13.1	15.1	13.1	14.1	11.1	12.0	11.8	143.3	145 710.1
KISBEY S FROB-ALIDA														

MONTHLY NATURAL GAS PRODUCTION
BY PQOL, UNIT AND AREA - ASSOCIATED

Thousand Cubic Metres at 101.325 kPa and 15 c

2002	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
KISBEY FR/ALIDA V UN 1	116.6	95.3	83.4	96.2	117.4	101.4	77.8	70.7	79.9	70.3	131.5	109.2	1 149.7	6 814.2
LOUGHEED MIDALE														
LOUGHEED MIDALE V UN 1	9.5	17.6	19.7	20.9	21.5	20.0	20.6	21.0	21.3	15.9	13.5	14.2	215.7	611.0
MACOUN WINNIPEGOSIS														
S. MACOUN WINN V UNIT 1	227.7	227.1	255.7	273.6	273.0	297.2	281.6	224.7	257.7	179.0	179.3	226.5	2 903.1	60 118.6
MANOR L WATROUS-ALIDA														
MANOR L WATROUS-ALIDA V U	27.3	25.0	12.8	17.2	14.4	17.3	19.3	19.5	22.8	25.9	22.2	26.3	250.0	17 356.9
MIDALE RED RIVER														
MIDALE RED RIVER VU 1	46.6	66.3	110.8	89.6	144.2	131.8	154.4	93.0	73.6	99.2	96.1	88.8	1 194.4	14 754.4
MOOSE MOUNTAIN TILSTON														
MOOSE MTN TILSTON V UN #1	8.3	7.5	8.1	8.2	8.5	7.2	5.2	8.3	7.7	8.1	7.9	8.1	93.1	1 181.5
NORTHGATE MIDALE														
NORTHGATE MIDALE V UNIT	129.0	120.0	132.5	136.8	155.0	129.8	154.5	151.6	155.2	149.7	144.9	127.1	1 686.1	126 901.0
NOTTINGHAM ALIDA														
NOTTINGHAM N ALIDA UNIT	1 153.1	1 239.4	1 360.3	1 522.2	1 556.3	1 492.1	1 608.2	1 908.0	1 851.6	1 817.3	1 832.7	1 878.5	19 219.7	448 399.3
OUNGRE RATCLIFFE														
OUNGRE VOL UNIT NO 1	176.5	162.1	165.0	168.4	180.3	162.7	179.0	192.8	193.7	183.3	181.3	178.3	2 123.4	81 547.6
PARKMAN SOURIS VALLEY														
PARKMAN S VALLEY V U 1	35.0	31.3	33.6	31.5	29.6	24.6	29.3	29.5	28.1	29.6	28.7	30.0	360.8	1 801.8
PARKMAN SOUTH TIL-SOURIS														
PARKMAN S TIL-SRS V 1	19.2	22.1	21.2	16.7	13.3	11.7	0.0	14.8	14.7	21.2	21.3	21.2	197.4	29 803.5
PINTO MIDALE														
PINTO VOL. UNIT NO. 2	107.9	119.5	148.5	126.6	156.0	155.5	147.4	122.7	148.5	165.6	159.5	149.2	1 706.9	137 345.5
THE SOUTH PINTO UNIT	55.2	51.1	56.0	48.1	49.3	59.4	64.0	63.7	59.7	59.2	57.4	61.7	684.8	221 661.7
QUEENSDALE E FROB-ALIDA														
THE NORTH CANTAL UNIT	95.9	90.0	107.1	89.7	94.6	97.9	100.0	98.4	90.4	75.1	81.4	84.6	1 105.1	76 198.6
RALPH MIDALE														

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RALPH MIDALE VOL UNIT	2.9	2.6	2.8	2.7	2.9	2.5	2.8	3.3	3.1	3.1	3.1	3.4	35.2	6 029.0
RALPH WEST MIDALE														
RALPH W MIDALE VOL UN 1	9.4	7.9	8.8	9.6	9.2	9.0	9.2	8.8	10.0	10.3	9.9	10.0	112.1	1 771.7
ROCANVILLE BAKKEN														
ROCANVILLE BAKKEN V U 1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.4
ROSEBANK ALIDA														
ROSEBANK FR/ALIDA V U 1	868.6	713.5	716.5	758.5	773.7	682.5	752.4	749.7	746.3	852.8	795.4	725.6	9 135.5	472 849.3
ROSEBANK SOUTH ALIDA														
ROSEBANK S. ALIDA VOL 1	6.1	5.6	4.4	4.7	5.7	6.2	9.4	6.7	6.0	6.1	7.8	7.0	75.7	2 073.3
STEELMAN FROBISHER														
DOUGLASTON FROB UNIT	1.8	1.5	1.6	1.3	1.0	16.7	14.7	12.8	12.4	8.1	4.5	4.1	80.5	24 137.1
STEELMAN FROB V UNIT 1	22.5	20.5	26.8	22.2	28.7	28.7	29.0	29.6	20.4	14.5	14.6	13.9	271.4	37 909.4
STEELMAN FROB V UNIT 2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	53 374.8
STEELMAN VOL UNIT NO 8	18.2	25.1	45.1	28.9	34.4	60.5	51.5	77.1	52.8	68.2	55.5	62.5	579.8	13 032.1
STEELMAN MIDALE														
DOUGLASTON MIDALE UNIT	49.5	46.3	36.3	27.9	22.7	20.3	39.7	33.5	31.9	19.4	9.8	9.0	346.3	120 118.7
STEELMAN N MIDALE V U 1	36.2	30.0	36.5	34.9	33.9	35.2	37.6	41.7	43.2	49.1	42.9	42.5	463.7	94 657.1
STEELMAN N MIDALE V U 2	37.8	31.6	38.3	38.5	41.5	43.3	45.9	40.8	28.9	30.3	31.1	31.3	439.3	44 822.7
STEELMAN UNIT NO II	664.8	550.4	604.6	588.9	605.5	592.5	680.8	675.2	679.3	653.2	616.6	657.5	7 569.3	1 031 518.3
STEELMAN UNIT NO III	341.4	362.6	415.5	416.3	409.7	385.3	390.4	377.7	369.9	389.4	485.2	349.2	4 692.6	823 518.6
STEELMAN UNIT NO IV	392.4	401.7	454.6	451.1	484.0	491.3	513.6	485.0	467.3	518.8	530.3	529.6	5 719.7	997 349.5
STEELMAN UNIT NO V	80.1	80.8	91.2	73.6	75.0	80.0	86.9	106.9	97.8	102.2	91.0	96.9	1 062.4	379 127.9
STEELMAN UNIT NO VI	456.9	385.8	411.5	416.6	451.3	420.6	416.7	430.0	443.1	505.0	448.5	432.2	5 218.2	1 618 200.6
STEELMAN UNIT NO VII	154.5	127.2	131.1	128.0	126.1	131.3	142.4	113.4	96.6	80.6	104.6	99.3	1 435.1	92 143.7
STEELMAN UNIT NO 1A	375.0	390.4	435.3	408.3	472.4	484.7	454.1	441.0	430.0	407.8	368.1	438.8	5 105.9	1 459 730.9
STEELMAN VOL UNIT NO 8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10 381.7
THE LAMPMAN UNIT	35.4	37.0	44.8	41.7	89.3	37.8	36.2	59.9	39.1	45.1	50.5	52.8	569.6	47 630.3

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STEELMAN WINNIPEGOSIS														
STEELMAN WINN V UN 1	98.3	74.5	95.1	115.3	76.5	98.8	63.2	70.5	68.3	64.3	65.4	57.7	947.9	7 454.4
STORTHOAKS ALIDA														
STORTHOAKS ALIDA VU 1	32.1	21.7	26.8	27.2	29.4	33.0	33.4	28.9	29.5	26.3	24.3	26.4	339.0	83 200.8
TABLELAND WINNIPEGOSIS														
TABLELAND VOL UNIT 1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16 062.0
VIEWFIELD FROBISHER														
VIEWFIELD VOL UNIT NO 1	17.6	16.1	16.7	13.1	18.3	7.8	9.8	16.8	15.4	11.2	10.7	10.2	163.7	44 063.2
WARMLEY ALIDA														
FLETWODE ALIDA VOL UNIT	12.3	11.7	12.6	13.9	9.7	8.9	28.8	27.3	11.0	12.0	10.2	14.4	172.8	15 296.7
WEYBURN MIDALE														
WEYBURN MIDALE V U 8	4.4	5.2	5.8	5.8	5.0	1.2	6.6	8.4	9.5	0.6	0.0	0.0	52.5	1 007.2
WEYBURN MIDALE V UN 2	1.3	1.3	1.3	1.3	1.4	1.3	1.8	1.2	1.9	1.1	0.8	1.0	15.7	280.7
WEYBURN MIDALE V UN 3	1.2	1.2	1.2	1.3	1.3	0.9	1.1	1.4	1.4	1.2	1.1	1.4	14.7	194.9
WEYBURN MIDALE V UN 5	22.9	19.4	6.5	14.1	18.2	19.6	17.3	19.3	13.5	15.0	14.4	10.2	190.4	6 820.1
WEYBURN MIDALE V UN 6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.2	2.9	2.6	7.7	1 578.2
WEYBURN MIDALE V UNIT 4	1.2	1.5	1.2	1.0	1.2	0.9	1.0	1.1	0.6	1.3	1.5	1.2	13.7	953.1
WEYBURN MIDALE V UNIT 7	9.1	8.7	8.3	8.8	9.1	8.9	9.6	9.2	9.8	10.1	8.5	8.2	108.3	4 500.9
WILLMAR FROBISHER-ALIDA														
N CENTRAL WILLMAR V U	49.0	43.0	42.1	41.9	34.6	22.0	30.4	39.5	31.0	39.8	34.0	29.9	437.2	65 365.8
NORTH DALESBORO UNIT 1	49.4	37.3	37.0	38.2	35.7	33.5	33.9	34.5	32.9	31.9	28.8	35.0	428.1	90 905.2
Q'VILLE WILLMAR KISBEY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.8	3.8	10 264.5
WILLMAR FR/ALIDA V UN 1	123.4	114.2	120.4	108.7	116.1	98.1	138.7	122.7	103.4	101.2	122.1	112.0	1 381.0	208 363.6
WILLMAR N FROB-ALIDA														
WILLMAR N FR ALIDA V 1	15.3	10.9	15.7	14.7	14.8	14.1	15.9	11.1	14.5	13.1	14.2	12.9	167.2	2 371.1
WORKMAN FROBISHER														
WORKMAN FROB VOL UNIT 1	33.1	32.5	20.0	44.0	60.0	27.0	44.3	48.2	42.8	47.7	41.0	29.0	469.6	150 358.4

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WORKMAN FROB VOL UNIT 2	54.3	46.1	44.8	47.9	49.7	48.6	48.6	52.8	44.0	50.2	49.3	44.9	581.2	18 697.8
WORKMAN VOL UNIT 3	45.2	51.3	24.4	51.6	110.4	50.3	40.8	50.4	49.5	50.1	45.5	45.8	615.3	29 598.1
WORKMAN VOLUNTARY UNIT NO	4.2	2.9	3.4	3.1	3.4	3.1	3.0	3.2	3.7	4.1	3.8	3.7	41.6	14 092.1
WORKMAN MIDALE														
WORKMAN MIDALE V UNIT 1	3.6	3.1	3.3	3.7	4.0	4.3	5.1	4.2	4.5	4.6	3.6	4.5	48.5	36 260.6
WORKMAN MIDALE V UNIT 2	7.5	6.0	6.4	5.5	5.6	5.5	6.8	6.4	6.5	5.5	5.7	4.6	72.0	34 014.4
WORKMAN VOL UNIT 3	2.3	1.9	1.0	2.8	5.6	7.7	4.2	6.2	4.2	3.6	2.2	1.9	43.6	1 767.5
WORKMAN VOLUNTARY UNIT NO	2.5	2.0	2.3	2.2	2.5	1.8	1.7	1.9	2.2	2.6	2.5	2.4	26.6	291.1
TOTAL UNIT	10 820.3	10 009.8	10 737.1	11 112.1	11 903.6	11 469.0	12 113.7	12 225.6	11 829.3	11 649.4	11 641.9	11 571.3	137 083.1	13 156 789.7
AREA 4 LIGHT - NON-UNIT														
ALAMEDA EAST FROBISHER	95.4	112.9	127.2	64.7	160.2	102.7	120.4	111.6	48.4	49.2	48.2	137.5	1 178.4	13 571.3
ALAMEDA MIDALE	112.0	135.0	112.4	121.2	102.9	122.1	181.6	190.7	164.0	133.0	125.3	108.7	1 608.9	53 411.2
ALAMEDA WEST FROBISHER	2.7	5.2	4.6	4.9	7.8	5.3	5.0	6.7	6.1	4.5	6.2	8.3	67.3	858.2
ALAMEDA WEST MIDALE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.4
ALIDA EAST FROB-ALIDA	13.4	12.6	13.3	11.9	12.3	12.4	12.5	12.4	12.6	12.0	11.6	13.4	150.4	7 720.2
ALIDA NORTH ALIDA	76.2	86.8	88.1	53.0	22.9	19.6	19.4	43.9	39.8	40.7	42.5	38.9	571.8	11 198.1
ALIDA WEST FROB-ALIDA	1 964.1	1 633.0	1 918.1	1 798.2	1 808.6	1 823.9	1 770.2	1 772.8	1 641.6	1 396.2	1 425.1	1 578.4	20 530.2	493 797.5
AMULET RATCLIFFE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3
ARCOLA FROBISHER-ALIDA	795.9	742.2	843.1	785.6	611.2	889.8	910.9	954.7	885.8	840.5	845.5	823.4	9 928.6	244 094.0
ARCOLA N ALIDA	5.7	6.2	2.2	5.4	6.0	5.5	3.8	6.0	3.6	10.6	0.0	2.2	57.2	512.6
ASHLEY LAKE TILSTON	51.3	77.3	133.3	89.0	103.4	103.0	122.0	101.6	43.1	43.1	37.0	31.4	935.5	5 698.0
AUBURNTON FROBISHER-ALIDA	6.9	7.2	5.9	6.0	6.9	3.7	4.2	4.1	4.7	4.6	3.7	4.2	62.1	1 483.0
BELLEGARDE TILSTON	64.0	59.1	56.4	69.5	32.3	32.0	41.1	40.4	34.5	32.2	26.7	26.4	514.6	8 622.9
BEMERSYDE RED RIVER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	56.9
BENNETT LK ALIDA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	177.1
BENSON FROBISHER	23.9	21.6	19.3	23.1	31.5	31.4	28.4	22.6	15.9	20.8	14.8	20.8	274.1	2 271.7

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BENSON WINNIPEGOSIS	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8	4 205.6
BIENFAIT MIDALE	66.7	62.2	72.9	69.0	75.9	84.3	88.8	77.8	80.5	86.5	85.3	95.4	945.3	34 055.1
BIG MARSH LK TILSTON	23.4	18.0	27.5	27.2	9.2	27.9	30.4	28.1	25.2	26.9	24.5	24.9	293.2	6 445.4
BROMHEAD E RED RIVER	58.4	38.6	40.5	39.1	12.7	59.2	69.1	40.3	38.0	18.5	29.0	26.5	469.9	2 584.5
BROWNING FROBISHER-ALIDA	33.9	27.2	25.9	26.2	32.4	26.0	26.7	27.2	23.9	51.1	54.7	57.5	412.7	63 679.6
BROWNING N FROB-ALIDA	46.7	46.5	45.2	41.0	50.7	29.3	29.7	17.6	41.0	51.5	67.0	60.1	526.3	7 299.3
BROWNING SOUTH FROBISHER	662.8	538.4	569.3	543.6	495.0	450.0	392.1	462.8	408.9	384.3	362.3	333.5	5 603.0	31 637.6
BUFFALO HD FROB-ALIDA	122.5	100.3	116.5	111.9	99.6	92.7	104.8	102.1	92.4	135.2	248.7	187.7	1 514.4	43 393.1
CANTAL FROBISHER-ALIDA	493.6	526.3	560.0	545.9	547.8	529.6	531.6	555.2	484.9	521.6	466.7	686.1	6 449.3	122 469.1
CANTAL SOUTH FROB-ALIDA	322.0	269.7	248.3	228.9	277.0	264.9	263.1	241.6	277.9	397.3	354.6	394.6	3 539.9	131 010.2
CARLYLE ALIDA	14.4	15.0	10.7	9.8	8.9	12.0	10.2	11.4	11.3	12.2	10.3	0.0	126.2	898.4
CARLYLE S L WATROUS	5.7	4.7	5.3	2.9	3.6	2.7	3.8	3.5	0.0	4.9	4.4	5.0	46.5	1 913.6
CARNDUFF FROBISHER	266.6	206.4	232.3	214.2	205.7	192.3	216.2	242.5	313.1	250.8	259.1	421.6	3 020.8	105 174.5
CARNDUFF MIDALE	21.2	18.1	23.6	22.2	23.7	25.1	26.9	27.3	31.7	29.7	32.0	31.7	313.2	33 319.8
CEYLON BAKKEN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	278.8
CLARILAW E FROB-ALIDA	250.0	239.5	320.9	290.1	326.7	311.6	287.7	356.0	325.7	271.0	259.1	253.7	3 492.0	7 497.1
CLARILAW FROBISHER-ALIDA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27 105.4
CLARILAW WEST FROB-ALIDA	0.9	6.5	7.4	7.7	8.6	6.0	6.6	6.9	7.7	12.0	15.2	8.3	93.8	3 405.9
COYOTE LAKE TILSTON	24.3	20.7	20.7	20.3	20.5	20.2	18.9	20.1	18.4	22.3	19.1	19.4	244.9	1 132.7
CREELMAN ALIDA	11.6	8.3	6.5	4.0	4.0	3.7	3.4	2.2	2.9	2.2	2.0	3.2	54.0	1 025.0
CRYSTAL H SOURIS VALLEY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2 995.8
DALESBORO FROB-ALIDA	0.0	0.0	0.8	0.8	0.9	0.8	0.5	0.7	0.6	0.7	0.8	0.8	7.4	2 694.4
DALESBORO N FROB-ALIDA	2.5	2.1	2.1	1.9	2.4	1.9	2.2	1.8	2.1	2.6	2.6	2.6	26.8	393.1
EDENVALE N TILSTON	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	796.3
EDENVALE TILSTON	252.8	223.3	226.6	223.8	232.3	219.1	246.0	234.1	222.1	246.9	242.7	235.4	2 805.1	83 490.0
ELCOTT EAST MIDALE	75.4	0.0	73.4	64.7	71.6	69.3	72.4	67.2	64.9	67.0	65.7	66.4	758.0	7 618.0
ELMORE FROBISHER	25.7	15.9	13.3	16.2	22.1	22.1	21.9	23.4	21.9	20.0	22.8	23.2	248.5	4 123.2

Table 2 - 2 - 2 (continued)

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - ASSOCIATED

Thousand Cubic Metres at 101.325 kPa and 15 c

2002	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
ELMORE MIDALE	1.1	1.0	0.9	0.8	0.8	1.0	0.7	0.5	1.4	1.8	1.5	1.6	13.1	6 823.0
FERTILE TILSTON-SOURIS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	276.8
FLAT LAKE RATCLIFFE	2.2	1.2	1.2	1.7	1.2	1.4	0.8	2.3	1.3	1.1	0.8	1.5	16.7	491.1
FLORENCE FROBISHER	57.7	58.8	163.0	354.8	314.7	315.3	326.8	285.1	278.4	282.5	240.0	285.4	2 962.5	22 012.5
FLORENCE SOUTH FROBISHER	0.0	24.2	102.8	160.3	186.9	168.9	198.5	183.4	170.7	129.2	118.2	127.1	1 570.2	1 855.2
FLORENCE SOUTH MIDALE	0.0	33.4	42.9	48.3	58.4	60.3	58.2	69.9	45.6	74.4	44.3	61.0	596.7	599.8
FREDA LAKE RATCLIFFE	0.6	0.8	1.9	0.4	0.1	1.0	1.2	0.8	0.7	1.7	0.5	1.3	11.0	1 283.2
FREESTONE FROB-ALIDA	20.1	17.4	20.1	27.9	26.0	23.9	46.5	42.8	53.2	17.4	17.3	15.6	328.2	3 775.3
FROUDE RED RIVER	136.0	110.6	105.0	96.5	99.5	99.1	93.7	89.7	83.4	67.4	80.6	79.8	1 141.3	11 343.4
FRYS EAST TILSTON-SOURIS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2 492.3
FRYS TILSTON-SOURIS	24.0	26.7	29.8	30.9	34.6	33.9	20.0	24.3	40.4	30.9	34.0	40.6	370.1	13 464.6
GAINS N FROB-ALIDA	68.2	62.0	71.5	66.0	62.5	51.4	44.7	46.0	45.1	49.3	47.2	49.6	663.5	38 150.6
GAINSBOROUGH FROB-ALIDA	233.0	204.3	200.5	200.9	232.3	219.5	295.9	307.9	266.9	282.1	276.3	245.5	2 965.1	34 391.3
GLEN EWEN FROBISHER	1 026.3	694.2	638.0	968.6	236.9	511.7	547.6	460.5	584.1	558.7	586.1	607.7	7 420.4	80 800.3
GLEN EWEN MIDALE	1.0	0.9	1.0	0.4	0.3	0.0	0.4	0.8	0.8	0.8	0.8	0.8	8.0	2 015.7
GLEN EWEN NORTH FROBISHER	467.9	366.5	286.5	416.7	235.5	420.8	370.1	472.2	407.0	410.1	326.2	291.6	4 471.1	12 572.4
GRIFFIN FROBISHER	0.0	0.0	39.0	15.4	6.2	5.4	7.6	1.7	8.1	6.4	7.6	7.2	104.6	104.6
HANDSWORTH ALIDA	17.0	16.4	16.4	24.7	24.0	23.6	27.4	24.4	21.1	19.5	20.4	22.5	257.4	4 365.9
HARDY SOUTH RED RIVER	29.0	18.5	17.8	19.1	32.4	26.1	7.4	1.0	13.4	8.8	20.3	8.2	202.0	1 261.0
HARTAVEN FROBISHER-ALIDA	7.3	7.0	3.6	5.0	2.5	4.8	14.4	30.9	41.4	59.7	62.4	53.4	292.4	356.0
HARTAVEN RED RIVER	19.2	17.4	28.2	33.3	21.5	31.1	49.0	53.2	6.3	26.2	17.5	2.0	304.9	3 685.4
HARTAVEN WINNIPEG SAND	9.7	7.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.4	1 658.3
HASTINGS EAST FROBISHER	246.2	252.9	234.9	183.2	175.5	179.2	170.8	227.5	195.4	361.4	320.6	291.2	2 838.8	103 143.6
HASTINGS FROBISHER	371.8	344.4	456.9	427.4	370.4	382.8	586.8	656.4	488.2	484.7	481.8	558.8	5 610.4	358 406.2
HASTINGS NORTH FROBISHER	39.4	35.0	57.2	53.0	41.7	28.7	30.6	25.3	19.6	16.3	20.2	21.1	388.1	584.3
HASTINGS WEST FROBISHER	80.0	86.7	81.7	86.9	128.4	119.9	95.5	140.5	80.2	92.8	99.1	100.5	1 192.2	23 848.2
HAZELWOOD CT TILSTON	40.1	33.3	36.3	34.4	35.8	34.8	38.4	42.3	36.0	40.4	36.4	36.0	444.2	6 339.8

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - ASSOCIATED

Thousand Cubic Metres at 101.325 kPa and 15 c

2002	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
HAZELWOOD SOUTH TILSTON	12.6	10.8	12.5	12.5	12.6	12.3	11.1	13.1	11.8	13.0	11.4	12.1	145.8	2 528.7
HAZELWOOD TILSTON	31.8	35.6	34.8	35.0	36.6	34.4	33.0	37.1	31.8	37.0	32.0	36.0	415.1	16 080.3
HAZELWOOD WEST TILSTON	2.1	1.5	1.0	1.0	1.2	1.0	0.9	0.9	0.9	1.2	1.0	1.0	13.7	53.1
HEWARD FROBISHER	7.5	6.1	6.8	3.9	5.9	3.5	2.1	3.6	1.7	5.8	5.1	6.7	58.7	1 063.3
HITCHCOCK WINNIPEGOSIS	41.6	45.8	37.9	20.8	39.4	48.2	37.9	0.0	0.0	0.0	0.0	0.0	271.6	30 216.5
HOFFER RATCLIFFE BEDS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9 748.1
HUME FROBISHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1 073.4
HUME MIDALE	3.7	3.5	5.3	3.1	0.6	0.5	0.5	0.6	0.9	1.5	1.8	7.1	29.1	5 585.1
HUMMINGBIRD S BAKKEN	0.0	2.3	4.4	6.2	3.4	2.6	4.4	3.9	4.0	5.3	4.3	4.2	45.0	1 521.2
HUMMINGBIRD S RATCLIFFE	0.0	11.9	21.0	19.2	12.6	8.7	12.0	9.4	9.1	9.1	9.1	9.5	131.6	3 422.0
HUNTOON FROBISHER	0.0	2.7	8.0	4.2	8.2	1.4	4.9	4.6	4.7	10.2	12.9	10.0	71.8	71.8
HUNTOON N FROBISHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	177.5
INGOLDSBY EAST ALIDA	42.8	36.0	15.4	37.0	36.6	27.6	19.4	10.2	34.7	52.6	55.6	41.7	409.6	5 231.9
INGOLDSBY FROB-ALIDA	302.7	298.9	303.6	300.2	319.6	307.6	300.9	299.8	239.5	257.8	244.0	243.8	3 418.4	60 418.0
INGOLDSBY N ALIDA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.6	4.5	4.7	12.8	278.1
INGOLDSBY W FROB-ALIDA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34.3
INNES FROBISHER	128.4	106.3	96.1	114.5	90.6	110.4	95.8	120.4	122.0	142.4	139.3	171.4	1 437.6	7 903.1
KISBEY BIRDBEAR	70.2	93.6	73.1	66.1	97.3	114.8	81.4	74.3	109.1	143.4	117.0	99.6	1 139.9	38 810.4
KISBEY FROB-ALIDA	151.6	123.5	192.6	101.1	132.0	111.5	113.0	170.9	164.7	169.5	147.8	168.1	1 746.3	104 657.7
KISBEY S FROB-ALIDA	237.5	161.6	153.5	124.6	172.9	154.5	104.8	93.1	104.2	88.4	69.6	92.8	1 557.5	4 131.9
LIGHTNING SOUTH TILSTON	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	238.9
LIGHTNING TILSTON	4.1	4.6	4.2	5.6	6.2	5.5	5.0	5.6	7.6	7.6	4.7	7.0	67.7	5 847.6
LOST HORSE H FROB-ALIDA	38.8	27.8	40.9	39.6	32.6	34.2	24.5	57.4	22.1	20.9	21.5	27.5	387.8	6 025.7
LOUGHEED MIDALE	30.7	34.3	33.2	38.2	53.6	68.4	61.2	77.1	67.2	68.4	72.3	75.4	680.0	12 214.5
MACOUN N WINNIPEGOSIS	15.3	12.7	5.3	16.6	12.4	4.1	12.5	6.4	6.0	4.5	3.9	6.4	106.1	63 039.7
MACOUN S MIDALE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2 928.7
MACOUN WINNIPEGOSIS	70.3	86.8	105.0	416.1	107.8	615.3	655.9	507.4	480.0	497.8	424.6	494.1	4 461.1	129 274.5

Table 2 - 2 - 2 (continued)

MONTHLY NATURAL GAS PRODUCTION BY POOL, UNIT AND AREA - ASSOCIATED

Thousand Cubic Metres at 101.325 kPa and 15 c

2002	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
MANOR L WATROUS-ALIDA	185.7	185.3	107.1	113.8	193.2	230.5	262.1	305.1	206.3	284.6	284.6	372.3	2 730.6	58 046.9
MANOR N LOWER WATROUS	0.9	0.8	0.9	0.8	1.1	0.8	0.6	0.8	0.8	0.6	0.8	0.9	9.8	665.8
MANSUR RED RIVER	73.5	70.3	87.0	90.4	87.9	92.3	106.2	95.8	96.1	116.5	93.8	108.0	1 117.8	5 322.6
MELROSE FROBISHER-ALIDA	50.2	47.7	60.0	51.2	52.7	46.2	26.0	24.7	21.5	40.5	36.4	37.6	494.7	731.9
MIDALE CENTRAL FROBISHER	43.1	39.2	60.1	61.4	65.7	63.9	89.0	79.4	84.0	110.8	107.6	76.1	880.3	1 866.5
MIDALE CENTRAL MIDALE	2.8	7.0	5.6	12.2	9.7	11.7	20.9	20.9	20.1	19.6	27.7	26.1	184.3	285.2
MIDALE RED RIVER	0.9	1.0	1.2	2.9	5.9	4.9	12.7	5.0	9.2	5.8	3.6	3.3	56.4	3 242.1
MIDALE SOUTH RED RIVER	72.3	92.8	84.6	61.3	9.5	66.7	60.1	57.1	53.5	48.4	65.9	67.1	739.3	11 639.9
MIDALE WEST RED RIVER	20.4	18.0	19.8	15.7	1.0	23.5	26.6	29.7	30.9	17.3	23.6	24.9	251.4	25 346.7
MINARD SOUTH FROBISHER	5.8	4.7	3.7	3.3	3.3	2.8	3.6	9.8	9.9	8.2	6.6	5.9	67.6	1 161.9
MINTON RED RIVER	2.1	0.7	1.1	6.6	2.5	0.0	0.0	0.0	0.0	2.4	6.2	0.0	21.6	4 510.5
MINTON WINNIPEGOSIS	9.5	6.5	8.6	16.3	24.2	15.4	30.3	23.5	14.9	10.7	8.3	0.0	168.2	1 927.6
MOOSE MOUNTAIN TILSTON	129.9	107.4	83.2	74.0	73.3	109.1	101.7	106.1	62.7	64.0	68.7	90.7	1 070.8	37 694.2
MOOSE VALLEY S TILSTON	0.0	0.0	0.0	0.0	0.0	0.0	0.5	1.4	1.0	0.7	0.6	0.6	4.8	4.8
MORRISVIEW FROB-ALIDA	25.3	24.4	26.0	22.1	24.4	30.8	33.5	35.0	24.9	28.9	28.6	22.3	326.2	20 325.6
MORRISVIEW S FROB-ALIDA	68.9	57.5	33.9	31.6	29.6	30.2	47.7	61.8	62.9	55.4	26.4	32.9	538.8	3 906.2
MORRISVIEW W FROB-ALIDA	14.7	10.6	0.0	0.0	10.3	9.6	9.6	8.3	0.0	0.0	0.0	2.9	66.0	1 736.9
NORTH ANTLER MIDALE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18 551.6
NORTH PORTAL MIDALE	17.5	16.3	19.4	30.1	36.3	36.8	43.0	40.5	33.5	22.8	6.9	25.9	329.0	13 681.1
NORTHGATE E FROBISHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.4
NORTHGATE FROBISER	130.5	119.7	122.6	116.5	113.2	99.1	113.2	103.9	106.2	98.7	88.6	97.9	1 310.1	29 343.0
NORTHGATE MIDALE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6 717.5
NOTTINGHAM ALIDA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4
NOTTINGHAM E TILSTON	18.0	15.3	18.0	9.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	60.8	3 869.2
NOTTINGHAM N TILSTON	378.5	320.0	300.4	230.4	231.7	274.0	312.0	335.0	272.2	290.4	226.5	255.6	3 426.7	19 518.6
NOTTINGHAM S FROB-ALIDA	1 087.4	957.7	1 204.7	1 180.0	1 067.6	1 043.7	920.8	1 053.0	877.9	773.0	739.1	759.9	11 664.8	183 516.5
OAKLEY FROBISHER	942.5	713.4	714.1	638.4	555.8	526.2	523.7	560.4	509.8	463.6	361.3	340.4	6 849.6	63 917.5

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - ASSOCIATED

Thousand Cubic Metres at 101.325 kPa and 15 c

2002	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
OPENSHAW FROBISHER	19.8	12.0	0.0	12.4	16.3	10.3	14.9	0.0	27.7	8.3	12.5	11.0	145.2	498.5
OUNGRE RATCLIFFE	56.9	48.9	52.1	55.5	54.9	44.8	56.1	60.4	56.3	59.2	49.8	47.8	642.7	18 217.8
OXBOW FROBISHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1 689.7
PARKMAN SOURIS VALLEY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	144.8
PARKMAN SOUTH TIL-SOURIS	38.5	0.0	38.0	43.6	44.8	44.5	53.4	33.3	28.0	85.8	56.8	46.7	513.4	6 737.4
PARKMAN TILSTN-SOURIS VY	264.8	251.7	245.9	238.9	243.4	251.6	208.7	219.8	170.9	215.6	202.9	199.4	2 713.6	211 135.3
PARKMAN TILSTON	174.4	158.2	175.0	166.8	117.5	166.5	169.2	177.9	172.4	180.3	165.0	184.3	2 007.5	23 163.5
PHEASANT RUMP ALIDA	8.6	8.5	8.4	0.5	0.5	0.5	5.0	4.5	3.5	3.8	5.5	5.6	54.9	925.4
PINTO FROBISHER	193.1	159.9	104.1	180.9	189.2	168.6	145.5	52.1	79.3	106.1	128.3	139.9	1 647.0	88 220.0
PINTO MIDALE	245.8	212.8	204.8	226.1	241.4	244.4	266.4	224.6	247.8	339.9	302.5	339.0	3 095.5	295 717.2
QUEENSDALE E FROB-ALIDA	1 727.7	1 562.0	1 688.7	1 564.2	1 448.1	1 566.0	1 735.8	1 645.1	1 618.6	1 682.6	1 467.9	1 554.9	19 261.6	523 983.5
QUEENSDALE NORTH ALIDA	378.4	330.3	357.3	291.9	231.1	284.7	249.9	270.0	335.6	379.8	393.5	655.5	4 158.0	48 672.6
QUEENSDALE WEST ALIDA	91.3	87.9	85.6	86.9	85.3	74.0	78.2	78.7	78.3	73.4	80.3	79.0	978.9	98 741.6
RALPH MIDALE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	61.7
RALPH WEST MIDALE	9.7	9.7	10.5	10.2	11.6	10.0	10.2	10.1	9.2	10.2	9.9	11.7	123.0	3 016.9
REDVERS TILSTON	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	65.4
ROCANVILLE BAKKEN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	92.3
RONCOTT BAKKEN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	945.7
ROSEBANK ALIDA	607.5	592.3	420.1	559.3	609.0	499.3	574.7	590.8	567.5	550.9	543.1	543.5	6 658.0	295 827.4
ROSEBANK SOUTH ALIDA	53.1	55.1	58.6	59.9	63.9	54.6	63.0	62.9	28.2	62.4	58.7	63.5	683.9	14 078.8
SERVICE TILSTON	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	157.6
SHERWOOD FROBISHER	48.4	37.3	42.5	39.4	41.9	41.9	40.6	38.3	33.6	31.3	37.6	35.0	467.8	102 327.6
SILVERTON EAST FROBISHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	112.2
SILVERTON FROBISHER	44.7	31.6	43.2	44.2	52.2	53.9	55.7	60.8	56.0	51.5	55.7	55.3	604.8	15 631.8
SILVERTON N FROBISHER	22.2	20.4	21.0	19.9	18.4	19.7	21.3	20.0	15.1	21.3	31.5	22.1	252.9	8 913.6
SILVERTON WEST FROB-ALIDA	103.0	102.9	116.5	115.1	127.0	68.9	70.0	68.6	56.0	66.8	71.9	81.6	1 048.3	4 259.0
SKINNER LAKE RATCLIFFE	34.8	35.1	5.9	31.8	23.5	37.1	42.3	38.0	40.1	38.1	35.6	40.1	402.4	19 335.6

Table 2 - 2 - 2 (continued)

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - ASSOCIATED

Thousand Cubic Metres at 101.325 kPa and 15 c

2002	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
SOURIS FLAT FROBISHER	35.6	32.2	31.9	26.7	32.2	28.0	37.6	36.1	30.0	33.4	17.1	12.1	352.9	67 473.8
SOURIS FLAT S FROB	10.9	0.0	0.0	0.0	0.5	0.5	0.5	0.5	0.3	0.3	12.3	12.3	38.1	9 002.6
SOUTH FLETWODE TILSTON	3.7	0.0	0.0	2.8	0.0	0.0	0.0	0.0	0.0	3.6	2.8	3.1	16.0	13 892.2
STAR VALLEY FROB-ALIDA	719.1	638.9	664.8	654.8	691.9	640.3	653.1	696.2	668.0	710.1	667.1	630.9	8 035.2	237 432.7
STAR VALLEY S FROB-ALIDA	24.8	23.7	25.2	22.2	18.8	21.0	21.0	18.3	14.9	7.4	7.7	10.0	215.0	4 493.0
STEELMAN FROBISHER	958.5	890.2	935.7	822.1	888.1	864.7	765.3	735.7	780.1	871.0	860.4	888.1	10 259.9	263 350.6
STEELMAN MIDALE	263.1	235.2	243.8	239.3	232.1	233.0	243.0	248.5	218.3	256.1	230.1	242.0	2 884.5	238 767.7
STEELMAN S WINNIPEGOSIS	21.2	24.4	26.0	21.3	28.0	18.6	18.6	15.4	14.7	43.8	40.8	37.6	310.4	1 454.8
STEELMAN WINNIPEGOSIS	146.0	130.9	132.4	128.9	141.1	111.6	139.6	156.9	139.3	135.1	125.5	115.7	1 603.0	7 241.5
STORTHOAKS ALIDA	9.3	7.7	9.0	9.3	9.6	7.8	9.2	9.8	9.7	10.5	7.9	9.4	109.2	20 104.2
STORTHOAKS N TILSTON	5.2	5.0	7.4	8.2	7.5	4.5	4.6	5.2	5.6	5.3	5.9	12.4	76.8	1 559.5
STORTHOAKS TILSTON	94.6	79.1	96.5	93.3	98.5	90.1	109.4	95.1	94.8	88.6	74.6	96.4	1 111.0	24 593.1
TABLELAND WINNIPEGOSIS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9 720.0
TATAGWA MIDALE	18.0	16.0	14.8	12.8	7.6	9.4	10.1	16.7	16.6	17.8	29.0	29.9	198.7	601.8
TATAGWA WEST MIDALE	3.4	3.0	3.3	3.3	3.4	2.9	3.2	3.1	3.0	2.9	2.9	2.9	37.3	41.4
TAYLORTON MIDALE	235.0	170.2	278.7	443.0	310.1	246.6	119.8	368.8	342.3	307.8	252.8	228.8	3 303.9	9 710.5
THIRTY LAKE ALIDA	13.0	14.8	6.9	7.0	6.8	11.1	12.4	9.6	10.7	14.6	9.3	17.6	133.8	6 741.5
TYVAN RED RIVER	14.2	14.1	8.3	16.2	14.0	16.2	2.3	15.3	16.4	18.1	12.6	6.2	153.9	1 861.6
UNION JACK MIDALE	0.4	0.4	0.5	0.4	0.4	0.4	0.6	0.5	0.4	0.4	0.6	0.3	5.3	93.3
VIEWFIELD E FROBISHER	143.5	95.7	78.6	45.0	50.5	54.2	81.6	43.9	44.3	54.2	55.2	64.2	810.9	2 246.7
VIEWFIELD FROBISHER	62.0	53.3	62.6	68.7	44.4	38.7	50.6	78.1	86.5	86.6	76.9	79.6	788.0	56 165.7
VIEWFIELD RIM	48.4	38.8	54.2	60.6	81.8	75.8	89.5	73.5	64.9	81.3	91.9	82.3	843.0	55 777.5
WAUCHOPE ALIDA-TILSTON	332.2	297.9	399.1	468.7	511.9	438.7	407.2	576.1	506.2	428.5	418.4	405.5	5 190.4	50 701.7
WAUCHOPE N TILSTON	41.8	35.5	33.9	22.4	27.9	27.9	29.2	29.0	30.7	27.5	26.4	26.3	358.5	5 719.3
WAUCHOPE S ALIDA	18.8	13.6	15.8	23.5	26.2	24.3	25.0	37.5	36.3	68.6	27.0	24.0	340.6	3 316.3
WAUCHOPE W ALIDA	17.8	31.0	40.0	49.6	45.6	42.2	36.3	59.3	71.2	117.0	10.1	54.2	574.3	6 710.0
WEIR HILL FROBISHER	440.4	230.3	228.5	182.2	178.4	193.0	178.9	180.2	161.5	133.8	155.5	246.1	2 508.8	32 045.1

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - ASSOCIATED

Thousand Cubic Metres at 101.325 kPa and 15 c

2002	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
WEST INNES FROBISHER	10.2	9.4	0.0	0.0	0.0	0.0	0.0	0.0	4.3	0.0	0.0	0.0	23.9	56.8
WEST KINGSFORD MIDALE	47.8	43.0	71.2	51.7	62.8	57.6	49.4	47.4	48.5	48.1	49.3	58.8	635.6	5 999.2
WEYBURN FROBISHER	19.7	84.0	114.7	125.7	77.5	70.6	63.4	69.0	53.9	57.0	47.7	49.8	833.0	4 665.4
WEYBURN MIDALE	95.6	97.4	136.4	121.2	119.6	113.3	129.4	156.0	122.0	144.8	148.5	137.5	1 521.7	24 003.0
WHITE BEAR TILSTN-SOURIS	43.4	33.1	20.3	11.4	26.1	12.3	25.7	13.5	19.9	12.9	11.7	20.7	251.0	4 667.7
WHITE BEAR TILSTON	90.6	83.7	95.7	85.6	93.2	91.1	101.4	99.6	94.6	97.4	90.2	90.5	1 113.6	64 950.3
WILDWOOD ALIDA	39.6	36.6	40.5	41.4	41.2	49.3	50.9	39.7	41.2	41.3	67.4	236.6	725.7	20 243.3
WILLMAR FROBISHER-ALIDA	1 374.9	1 274.4	1 449.4	1 415.6	1 469.2	1 319.8	1 472.1	1 600.8	1 743.7	1 684.6	1 490.9	1 513.7	17 809.1	450 361.1
WILLMAR N FROB-ALIDA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.4	15.8	18.9	50.1	217.3
WILLMAR WEST FROBISHER	18.0	32.2	34.8	25.3	20.7	24.2	25.7	26.0	28.0	34.1	33.6	34.6	337.2	9 181.0
WINMORE FROBISHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	948.3
WORDSWORTH EAST FROBISHER	10.8	10.2	11.2	10.8	11.1	11.5	11.2	11.5	11.2	10.3	9.8	9.9	129.5	2 738.3
WORDSWORTH FROB-ALIDA	92.1	65.8	69.7	80.2	85.0	102.3	111.0	102.2	101.9	97.8	82.9	97.8	1 088.7	66 089.7
WORDSWORTH N FROB-ALIDA	7.3	7.3	3.6	0.0	1.5	4.2	4.1	6.5	6.2	3.6	3.2	4.4	51.9	688.1
WORKMAN FROBISHER	126.0	104.7	115.9	112.3	112.5	110.3	107.8	113.5	111.4	106.4	103.1	96.4	1 320.3	48 371.0
WORKMAN MIDALE	5.0	4.3	4.8	8.3	8.8	7.9	9.1	9.0	9.0	8.8	13.7	13.7	102.4	28 706.4
WORKMAN S FROBISHER	27.4	26.6	30.0	30.1	31.4	34.7	34.6	30.2	28.7	27.7	33.8	40.5	375.7	9 612.9
MISCELLANEOUS POOLS														
ALIDA	258.1	215.0	254.1	265.7	227.4	232.1	294.0	321.2	287.9	348.0	441.4	343.5	3 488.4	12 885.1
BAKKEN	14.4	19.6	20.9	18.4	16.7	20.6	18.5	13.2	12.5	13.2	22.1	16.4	206.5	9 568.1
BIRDBEAR	29.9	25.1	22.7	11.0	16.0	24.1	15.8	12.5	14.9	21.8	49.1	68.3	311.2	1 220.4
DUPEROW	203.9	252.9	434.3	405.7	369.9	426.9	427.2	346.1	305.6	331.5	293.3	281.5	4 078.8	22 421.7
FROBISHER	1 006.4	880.5	945.6	951.5	765.1	934.7	1 454.4	1 368.6	1 719.9	2 169.9	2 144.2	2 222.8	16 563.6	69 198.6
FROBISHER ALIDA	378.0	254.7	257.8	224.5	193.5	135.6	119.1	153.9	159.0	150.8	136.3	266.7	2 429.9	9 877.3
INTERLAKE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.1	46.5	63.6	63.6
LOWER WATROUS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	50.3

Table 2 - 2 - 2 (continued)

Table 2 - 2 - 2 (continued)

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - ASSOCIATED

Thousand Cubic Metres at 101.325 kPa and 15 c

2002	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
LOWER WATROUS-ALIDA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	103.0
MIDALE	167.4	159.6	206.4	213.3	241.1	372.6	396.9	422.4	368.7	341.7	692.5	583.8	4 166.4	48 295.3
RED RIVER	56.2	100.0	109.1	133.7	89.2	101.7	92.2	76.6	77.9	112.8	175.9	185.1	1 310.4	14 878.8
SOURIS VALLEY	4.1	4.2	3.3	2.9	2.9	3.5	3.8	4.0	1.0	1.2	1.1	1.4	33.4	715.4
TILSTON	26.0	25.7	24.5	27.1	36.6	28.7	38.5	39.1	40.0	22.5	34.7	52.8	396.2	6 068.7
TILSTON-SOURIS VALLEY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.8
WATROUS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5
WINNIPEG	5.9	3.6	8.5	13.7	10.5	11.3	10.6	10.0	10.5	9.6	9.6	10.6	114.4	3 376.1
WINNIPEGOSIS	28.3	20.0	20.1	33.2	27.6	22.4	18.0	20.5	19.0	20.6	54.8	101.3	385.8	41 109.8
TOTAL NON-UNIT	25 353.9	22 302.8	24 308.9	24 534.6	22 780.8	23 897.5	25 024.8	25 737.9	24 636.4	25 654.5	24 873.0	26 569.9	295 675.0	7 235 215.1
AREA/CRUDE TYPE TOTAL	36 174.2	32 312.6	35 046.0	35 646.7	34 684.4	35 366.5	37 138.5	37 963.5	36 465.7	37 303.9	36 514.9	38 141.2	432 758.1	20 392 004.8
AREA 4 MEDIUM - UNIT														
BENDER TILSTON														
BENDER TILSTON VOL UN 1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0
BENSON MIDALE														
BENSON MIDALE V UNIT 1	53.0	41.9	43.8	44.5	31.0	24.7	39.6	26.6	24.4	27.2	25.3	24.4	406.4	11 270.5
BENSON MIDALE V UNIT 2	10.3	9.5	9.9	10.0	9.9	10.4	10.4	10.4	9.6	10.0	9.8	10.0	120.2	2 103.2
BENSON MIDALE VOL UN 3	13.0	10.4	7.9	10.4	8.9	14.2	15.5	15.1	15.4	10.3	14.6	11.0	146.7	1 973.1
BENSON MIDALE VOL UN 4	1.3	1.3	1.4	1.4	1.3	1.5	2.6	1.8	1.9	3.1	1.9	2.3	21.8	2 520.8
NW BENSON MIDALE V UNIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	890.5
THE BENSON UNIT	51.4	43.6	43.2	40.2	43.9	39.7	44.5	46.7	44.7	45.0	37.8	45.5	526.2	36 178.0
ELSWICK E MIDALE														
ELSWICK MIDALE V UNIT 2	102.6	86.3	106.5	107.3	119.0	107.2	140.4	120.5	101.3	116.0	112.8	123.0	1 342.9	28 260.6
ELSWICK MIDALE														
ELSWICK MIDALE V UNIT 1	2.5	2.1	2.2	1.3	2.3	1.8	2.0	1.8	1.8	1.7	1.7	1.7	22.9	2 343.7
HUNTOON MIDALE														

MONTHLY NATURAL GAS PRODUCTION
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2002	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
HUNTOON MIDALE V UNIT 1	20.7	18.6	20.0	19.1	20.2	20.0	20.7	18.1	16.1	18.5	17.9	17.9	227.8	8 361.7
HUNTOON MIDALE V UNIT 2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	91.3
HUNTOON N FROBISHER														
HUNTOON N FROB V U 1	2.0	5.3	9.8	4.1	2.2	1.0	0.4	2.8	5.4	9.4	8.8	7.0	58.2	2 063.1
LAKE ALMA RATCLIFFE														
LK ALMA VOLUNTARY UNIT	37.6	33.6	37.9	36.3	37.8	34.3	34.4	43.4	40.7	47.4	33.7	26.1	443.2	24 896.6
LOST HORSE H. FROB-ALIDA														
LOST HORSE FR/ALIDA V 1	0.0	1.2	0.8	0.0	1.2	1.3	0.0	0.0	0.0	2.0	0.8	0.0	7.3	64 846.7
LOUGHEED MIDALE														
LOUGHEED MIDALE V UN 1	141.8	261.0	294.7	310.6	312.2	288.0	299.6	300.9	306.6	290.2	294.9	306.8	3 407.3	25 248.9
MACOUN MIDALE														
MACOUN MIDALE V UN 1	67.6	64.1	58.1	105.5	150.4	96.3	161.8	215.3	92.9	90.5	85.4	66.4	1 254.3	13 817.1
MIDALE CENTRAL MIDALE														
MIDALE EAST VOL. UNIT NO.	271.1	187.6	270.2	322.1	333.9	308.7	344.6	390.6	414.0	373.4	319.5	213.9	3 749.9	16 817.2
MIDALE S VOL UNIT NO 1	29.5	23.2	29.1	23.2	25.1	23.6	28.7	26.0	25.0	31.0	29.4	30.8	324.6	12 541.5
MIDALE S VOL UNIT NO 2	130.5	101.8	104.1	101.0	120.1	116.8	125.1	138.9	155.0	118.9	110.1	109.9	1 434.2	59 308.0
MIDALE SOUTH VOL. UNIT NO	117.8	150.0	194.1	201.8	215.3	225.5	200.4	209.9	224.3	181.4	169.5	162.8	2 252.8	10 610.6
THE MIDALE UNIT	3 495.1	2 676.5	2 886.0	2 672.4	2 736.0	2 524.6	2 577.4	2 595.3	2 483.8	2 951.6	2 842.9	2 950.8	33 392.4	742 360.6
NORTH HANDSWORTH ALIDA														
N HANDSWORTH ALIDA V U 1	3.3	3.1	3.5	3.7	4.3	0.5	0.0	4.0	3.8	4.3	2.7	4.2	37.4	1 103.2
TATAGWA NORTH MIDALE														
TATAGWA N. VOL. UNIT NO	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1 732.9
VIEWFIELD FROBISHER														
VIEWFIELD FROB V UN 2	14.2	11.6	11.9	8.8	8.9	8.2	8.9	8.1	8.3	8.4	8.1	8.5	113.9	2 744.6
WEST KINGSFORD MIDALE														
THE CULLEN UNIT	11.8	10.4	10.2	9.7	11.6	9.9	12.6	12.3	11.4	10.4	9.0	0.0	119.3	29 127.8
WEYBURN MIDALE														

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - ASSOCIATED

Table 2 - 2 - 2 (continued)

Thousand Cubic Metres at 101.325 kPa and 15 c

2002	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
WEYBURN MIDALE V UNIT 6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	65.8
WEYBURN MIDALE V UNIT 9	0.0	0.0	0.0	0.0	4.3	0.0	0.0	2.7	0.0	0.0	0.0	0.0	7.0	453.0
WEYBURN UNIT	3 018.8	4 189.2	2 580.0	2 675.3	3 011.4	2 012.1	1 879.2	1 829.9	1 852.3	2 287.5	2 460.6	2 539.4	30 334.7	1 472 416.6
TOTAL UNIT	7 595.9	7 932.3	6 725.3	6 708.7	7 211.2	5 872.3	5 948.8	6 021.1	5 838.7	6 638.2	6 597.5	6 661.4	79 751.3	2 574 161.6
AREA 4 MEDIUM - NON-UNIT														
ALAMEDA MIDALE	56.4	49.9	52.2	57.6	0.1	3.6	3.8	3.9	2.9	3.0	2.7	1.8	237.9	566.3
ALIDA WEST FROB-ALIDA	10.9	8.3	7.7	7.4	6.8	3.8	3.7	8.8	7.9	10.2	10.4	10.2	96.1	1 720.3
ARCOLA FROBISHER-ALIDA	93.4	84.4	141.4	147.7	154.7	139.0	139.2	93.6	99.6	85.1	105.4	104.1	1 387.6	17 277.9
BENDER CT TILSTON	5.4	4.1	5.2	4.7	6.3	5.2	6.7	6.3	4.4	5.8	4.5	4.5	63.1	288.1
BENDER SOUTH TILSTON	0.8	0.3	0.7	0.6	1.1	0.9	1.2	0.9	0.6	1.2	0.9	0.7	9.9	36.8
BENDER TILSTON	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.7
BENSON EAST MIDALE	5.0	4.5	4.6	4.5	4.9	4.5	4.4	7.7	5.6	0.0	1.2	0.7	47.6	646.0
BENSON FROBISHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.1
BENSON MIDALE	18.3	13.6	13.1	14.9	17.8	18.4	20.3	19.5	20.4	24.2	22.0	22.2	224.7	5 958.0
BIG MARSH LK TILSTON	66.5	59.9	69.0	62.1	18.4	55.5	72.9	73.0	71.8	76.7	70.4	68.7	764.9	8 936.0
BROMHEAD MIDALE	20.4	17.9	22.6	20.1	31.8	30.4	27.4	31.0	27.8	27.4	26.1	29.1	312.0	20 884.8
BROWNING FROBISHER-ALIDA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	380.6
BROWNING N FROB-ALIDA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3
BROWNING SOUTH FROBISHER	77.1	63.4	68.0	74.8	61.2	65.2	56.4	5.0	39.3	53.6	52.1	19.4	635.5	1 189.3
BRYANT FROBISHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1 575.7
BRYANT MIDALE	8.6	3.1	9.5	9.5	10.1	12.6	11.9	12.6	12.0	12.0	11.2	18.0	131.1	5 658.6
BRYANT SOUTH MIDALE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	399.5
BUFFALO HD FROB-ALIDA	1.7	0.7	1.0	1.2	0.1	0.3	1.1	1.1	0.0	2.4	0.3	0.0	9.9	1 064.7
CHAPLEAU LAKE RED RIVER	6.4	4.0	5.0	5.3	12.0	17.0	2.0	4.7	5.2	5.8	6.1	5.9	79.4	263.7
COLGATE MIDALE	14.5	12.2	18.7	17.7	17.9	11.7	13.6	14.5	15.0	15.2	15.5	14.6	181.1	16 072.8
CORNING TILSTON	6.3	6.6	7.5	8.1	7.7	8.3	8.7	9.3	5.6	5.6	5.6	5.1	84.4	480.7

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - ASSOCIATED

Table 2 - 2 - 2 (continued)

Thousand Cubic Metres at 101.325 kPa and 15 c

2002	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
CORNING WEST TILSTON	40.5	33.1	35.0	36.7	34.6	34.6	38.9	37.7	39.6	29.0	27.6	27.9	415.2	2 787.1
COYOTE LAKE TILSTON	23.0	19.6	22.2	20.4	21.6	22.3	18.8	22.0	20.6	24.4	21.1	21.9	257.9	1 796.3
CREELMAN ALIDA	15.2	6.0	8.7	13.8	12.2	11.4	12.3	8.6	7.4	7.3	9.9	8.4	121.2	3 575.9
ELCOTT EAST MIDALE	7.9	0.0	8.2	8.7	8.3	4.2	4.7	7.5	7.2	7.7	7.2	6.7	78.3	1 062.6
ELSWICK E MIDALE	35.9	32.3	31.5	30.6	34.8	29.9	53.5	49.0	49.6	50.2	60.5	66.5	524.3	1 307.8
ELSWICK MIDALE	725.3	505.8	521.1	453.0	422.1	419.7	439.7	499.5	561.0	544.5	548.2	578.9	6 218.8	99 495.3
ELSWICK S MIDALE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	93.3
FLAT LAKE RATCLIFFE	1.7	1.5	1.8	1.6	1.4	1.4	1.4	1.1	1.5	1.4	1.4	1.5	17.7	453.3
FLINTON TILSTON	19.4	17.2	18.2	18.1	16.3	14.5	20.3	17.0	12.5	14.3	12.5	13.0	193.3	1 360.6
FLORENCE FROBISHER	0.0	0.0	0.0	16.4	33.4	4.4	5.0	1.2	1.6	4.2	13.7	10.4	90.3	1 674.1
FLORENCE SOUTH FROBISHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	241.4
FREDA LAKE RATCLIFFE	2.9	2.9	2.6	1.7	3.8	2.7	2.8	2.3	2.1	3.2	3.9	3.5	34.4	1 992.8
FREESTONE FROB-ALIDA	99.5	87.5	97.4	84.0	82.8	73.1	68.9	68.3	60.9	92.8	86.1	90.6	999.9	46 487.3
GAINSBOROUGH FROB-ALIDA	5.6	2.7	2.8	2.8	10.6	9.7	7.7	9.9	14.6	15.0	14.9	34.4	130.7	326.9
GLEN EWEN FROBISHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.3
GLEN EWEN NORTH FROBISHER	11.8	24.5	19.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	56.2	56.2
GRIFFIN FROBISHER	0.0	1.2	5.3	4.7	6.9	4.5	8.4	7.8	24.8	26.1	22.7	17.6	130.0	1 544.2
GRIFFIN NORTH FROBISHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	623.8
HANDSWORTH ALIDA	197.9	192.6	208.0	186.0	194.3	170.2	201.5	182.1	176.4	170.8	183.3	182.5	2 245.6	43 323.6
HARTAVEN FROBISHER-ALIDA	226.4	160.4	188.6	207.5	159.1	174.5	166.3	228.4	146.5	205.4	220.5	157.8	2 241.4	10 229.4
HASTINGS FROBISHER	33.0	23.9	43.0	8.0	14.6	22.5	58.7	51.6	173.9	163.9	89.5	106.2	788.8	15 056.0
HAZELWOOD CT TILSTON	48.2	39.9	45.6	45.5	46.3	45.5	42.3	46.7	45.6	51.0	44.4	45.8	546.8	8 068.0
HAZELWOOD SOUTH TILSTON	134.3	110.6	125.2	120.4	125.2	123.5	116.7	126.1	108.1	125.6	108.0	110.4	1 434.1	18 314.9
HAZELWOOD TILSTON	8.1	8.5	9.6	9.9	9.5	9.8	9.4	8.6	7.7	10.8	9.9	9.5	111.3	943.1
HAZELWOOD WEST TILSTON	1.2	1.1	0.6	0.0	0.8	1.7	1.5	1.6	1.3	1.7	1.4	0.8	13.7	769.3
HEWARD FROBISHER	46.0	33.9	34.3	35.1	34.8	38.7	35.3	39.0	21.2	31.8	28.6	25.4	404.1	5 909.6
HOFFER RATCLIFFE BEDS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9 627.2

Table 2 - 2 - 2 (continued)

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - ASSOCIATED

Thousand Cubic Metres at 101.325 kPa and 15 c

2002	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
HUME FROBISHER	1.5	1.6	2.1	1.7	0.7	0.0	0.0	0.0	10.2	0.0	0.3	0.3	18.4	2 900.8
HUME MIDALE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	705.9
HUNTOON FROBISHER	126.1	117.6	117.6	105.5	109.8	107.4	115.6	114.7	111.6	135.1	134.9	141.1	1 437.0	17 949.7
HUNTOON MIDALE	6.1	6.0	3.9	5.8	4.0	4.6	1.8	1.9	1.6	2.9	4.2	5.7	48.5	2 517.8
HUNTOON N FROBISHER	14.1	7.6	6.9	6.8	4.7	6.9	14.3	11.5	10.6	5.8	5.3	6.3	100.8	2 661.7
INGOLDSBY EAST ALIDA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.6	5.3	5.4	16.3	440.1
INGOLDSBY FROB-ALIDA	35.6	53.3	53.7	42.3	39.5	43.6	37.0	47.3	34.8	34.6	26.8	33.3	481.8	31 938.3
INNES FROBISHER	293.3	253.1	271.6	289.4	254.8	230.9	259.5	289.4	306.1	485.2	439.7	513.6	3 886.6	118 844.9
KISBEY FROB-ALIDA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	333.3
LOST HORSE H. FROB-ALIDA	208.9	198.0	250.5	194.1	226.3	199.0	163.6	236.6	202.9	197.6	203.8	201.8	2 483.1	51 344.3
LOUGHEED MIDALE	40.0	48.2	49.7	61.1	59.5	66.8	60.7	78.8	79.1	65.1	64.4	51.3	724.7	10 985.7
MACOUN MIDALE	210.9	263.3	245.4	350.4	387.1	462.1	266.7	175.5	282.5	262.6	183.3	173.6	3 263.4	20 325.1
MACOUN S MIDALE	16.1	19.2	31.2	18.9	17.2	15.6	23.1	20.8	36.0	32.3	44.0	120.9	395.3	7 199.4
MACOUN WEST MIDALE	36.4	31.8	27.5	25.7	11.3	34.6	37.1	32.1	25.6	24.0	24.0	23.6	333.7	7 974.9
MELROSE FROBISHER-ALIDA	109.9	111.3	120.6	113.1	102.4	119.2	114.9	119.8	109.6	110.6	100.8	106.9	1 339.1	9 374.4
MIDALE CENTRAL FROBISHER	174.5	144.2	178.3	156.0	126.8	146.3	174.5	160.6	127.1	125.6	132.4	163.0	1 809.3	31 233.8
MIDALE CENTRAL MIDALE	73.7	66.3	71.0	76.2	80.8	81.3	50.6	45.9	52.3	46.1	36.3	129.4	809.9	43 960.1
MINARD MIDALE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.2
MINARD SOUTH FROBISHER	32.7	30.0	17.7	21.8	21.9	18.1	20.1	25.0	25.8	27.6	27.5	26.0	294.2	2 331.1
MONTMARTRE RED RIVER	6.2	3.3	4.4	5.2	0.6	4.2	3.1	4.3	3.8	4.5	3.7	4.0	47.3	481.2
MOOSE MOUNTAIN TILSTON	38.0	31.5	35.0	32.8	35.0	29.7	31.2	24.8	26.4	28.4	27.8	26.5	367.1	6 497.6
MOOSE VALLEY S TILSTON	0.9	0.7	0.9	0.7	1.2	0.8	1.2	1.0	0.7	1.4	1.4	1.2	12.1	77.3
MOOSE VALLEY TILSTON	13.0	11.5	11.6	10.3	13.8	10.8	13.6	14.9	8.9	10.5	8.7	8.8	136.4	1 530.4
MORRISVIEW FROB-ALIDA	1.9	1.8	2.3	2.5	2.0	2.6	3.0	3.8	2.8	3.2	2.8	2.0	30.7	349.9
MORRISVIEW S FROB-ALIDA	5.9	2.6	3.1	3.0	3.2	1.6	6.2	10.2	8.8	9.6	2.9	2.4	59.5	1 155.8
MORRISVIEW W FROB-ALIDA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	136.1
NEPTUNE NORTH MIDALE	12.2	12.4	13.3	12.1	11.4	10.8	10.8	12.6	11.8	8.4	11.9	11.7	139.4	661.9

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - ASSOCIATED

Thousand Cubic Metres at 101.325 kPa and 15 c

2002	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
NEPTUNE RATCLIFFE	37.4	35.1	42.3	41.2	46.2	44.6	49.9	50.5	56.8	63.1	50.9	58.4	576.4	26 121.8
NORTH HANDSWORTH ALIDA	56.2	47.3	50.6	51.9	53.1	57.4	1.0	53.1	48.7	55.9	52.9	61.6	589.7	16 731.6
OAKLEY FROBISHER	7.1	5.3	6.4	8.9	7.0	7.4	7.6	6.2	8.0	8.8	7.7	9.2	89.6	1 944.1
OUNGRE RATCLIFFE	5.8	4.9	4.8	5.3	4.5	3.2	4.4	5.0	4.6	4.9	3.8	3.5	54.7	538.6
PARKMAN TILSTN-SOURIS VY	9.3	7.2	7.1	7.3	8.5	8.6	5.8	5.5	5.7	6.9	5.8	6.0	83.7	2 428.2
PARKMAN TILSTON	16.6	15.6	16.5	14.3	4.4	13.7	15.3	14.2	12.6	15.5	14.7	14.3	167.7	1 460.9
PHEASANT RUMP ALIDA	4.1	4.3	3.8	2.3	2.5	2.3	2.4	1.7	0.5	0.0	0.0	0.0	23.9	907.8
QUEENSDALE E FROB-ALIDA	44.3	34.4	43.7	37.8	8.8	0.0	42.7	42.5	40.5	43.6	68.1	106.5	512.9	3 035.5
QUEENSDALE WEST ALIDA	6.1	4.4	1.6	0.0	2.1	4.5	7.4	7.7	8.4	9.1	9.4	8.6	69.3	504.8
RALPH WEST MIDALE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	653.4
ROSEBANK SOUTH ALIDA	2.5	3.7	3.6	5.0	5.4	4.9	5.2	5.1	4.9	5.8	5.3	6.0	57.4	1 617.4
SILVERTON EAST FROBISHER	6.9	0.4	4.5	8.1	12.1	7.0	7.0	6.1	6.0	7.3	15.2	14.9	95.5	4 741.6
SILVERTON WEST FROB-ALIDA	81.2	67.7	60.3	46.3	49.7	28.1	32.1	28.7	37.5	36.0	30.2	34.1	531.9	3 040.2
SKINNER LAKE RATCLIFFE	1.6	12.8	13.9	14.3	15.8	11.7	18.6	20.3	15.9	15.1	15.0	14.8	169.8	6 478.0
SOURIS FLAT FROBISHER	2.8	2.8	2.6	2.5	2.9	1.8	2.6	2.8	2.1	2.3	0.1	0.0	25.3	190.5
STEELMAN FROBISHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.2
STEELMAN MIDALE	2.9	2.6	2.8	2.2	2.8	2.4	2.9	3.1	2.9	2.0	2.8	1.6	30.6	60.6
STOUGHTON FROB-ALIDA	36.9	34.3	45.0	37.1	36.0	37.6	39.0	37.5	30.6	41.8	35.5	36.9	448.2	11 242.8
STOUGHTON N FROBISHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	540.5
STOUGHTON S FROBISHER	102.9	82.5	88.5	73.5	77.9	76.5	83.8	89.3	82.2	85.8	73.8	80.8	997.5	14 621.0
TATAGWA CENTRAL MIDALE	9.9	7.6	8.8	12.3	10.9	9.8	12.5	11.9	10.4	9.1	9.2	13.2	125.6	5 424.1
TATAGWA MIDALE	35.8	35.1	37.1	35.6	9.8	37.5	41.4	29.2	30.2	27.8	26.7	27.1	373.3	9 016.3
TATAGWA NORTH MIDALE	16.8	27.1	31.1	35.4	25.8	23.4	26.9	26.7	30.1	19.0	16.5	19.0	297.8	2 404.9
TATAGWA WEST MIDALE	21.7	23.5	28.0	19.1	19.7	18.5	19.3	22.1	19.8	17.0	17.4	19.5	245.6	1 331.7
TAYLORTON MIDALE	29.8	21.6	62.8	0.0	0.0	38.2	15.9	3.0	2.2	2.8	29.4	39.7	244.2	1 617.1
THIRTY LAKE ALIDA	14.4	17.9	15.0	15.2	9.4	17.9	22.5	17.4	19.6	11.6	16.7	27.3	204.9	2 534.2
TYVAN RED RIVER	3.5	3.9	1.6	3.8	3.0	4.1	0.4	5.3	6.1	6.1	4.0	2.1	43.9	570.8

Table 2 - 2 - 2 (continued)

Table 2 - 2 - 2 (continued)

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - ASSOCIATED

Thousand Cubic Metres at 101.325 kPa and 15 c

2002	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
UNION JACK MIDALE	2.9	2.7	3.6	3.0	2.9	2.7	3.5	3.1	2.3	2.6	1.6	2.1	33.0	356.5
VIEWFIELD E FROBISHER	0.0	0.0	3.4	11.6	6.3	10.3	12.2	12.6	10.1	10.5	0.0	0.0	77.0	93.3
VIEWFIELD FROBISHER	39.6	35.5	38.7	37.4	37.6	37.3	45.2	44.4	39.3	42.7	36.7	41.2	475.6	13 155.7
VIEWHILL MIDALE	20.1	17.4	11.6	5.4	12.5	17.4	18.4	6.8	11.9	18.4	17.0	16.0	172.9	11 121.6
WAPELLA WAPELLA SAND	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.5
WEIR HILL FROBISHER	21.2	20.4	25.1	26.7	23.7	19.1	23.0	25.4	24.2	23.0	14.8	22.1	268.7	5 066.9
WEST INNES FROBISHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2 068.8
WEST KINGSFORD MIDALE	83.4	63.9	63.8	60.3	56.7	58.1	65.3	65.2	52.6	57.9	59.6	55.2	742.0	28 398.5
WEYBURN FROBISHER	42.7	34.1	38.4	38.8	41.9	40.9	41.6	38.9	33.4	35.3	29.0	23.8	438.8	8 838.1
WEYBURN MIDALE	440.8	449.0	370.9	330.1	390.2	292.9	326.7	343.1	348.3	416.0	448.5	403.5	4 560.0	56 549.2
WHITE BEAR TILSTN-SOURIS	5.2	5.8	1.2	1.3	1.6	1.0	1.9	0.9	1.3	0.5	0.4	0.8	21.9	104.8
WILLMAR FROBISHER-ALIDA	19.7	19.3	20.5	19.8	18.0	15.1	14.3	16.4	13.6	13.9	16.1	17.6	204.3	2 704.5
WORDSWORTH N FROB-ALIDA	27.9	23.2	24.3	29.0	32.1	30.5	31.1	32.5	31.2	29.1	28.0	27.6	346.5	8 389.8
MISCELLANEOUS POOLS														
ALIDA	37.1	28.3	28.3	15.9	17.7	23.3	8.3	26.8	28.4	27.5	18.6	27.5	287.5	437.3
BAKKEN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	348.4
BIRDBEAR	0.0	0.0	0.0	0.0	0.4	1.0	1.1	0.4	0.0	0.0	0.0	0.0	2.9	335.1
FROBISHER	192.6	176.2	180.7	151.8	233.1	219.7	232.0	193.6	221.5	194.6	191.2	177.8	2 364.8	8 196.7
FROBISHER ALIDA	17.0	10.5	11.7	13.3	22.6	16.8	16.6	16.1	13.7	117.8	52.8	63.5	372.4	1 151.7
MIDALE	37.7	27.6	88.9	31.2	26.8	25.9	27.7	35.3	27.2	30.4	44.3	43.9	446.9	8 875.6
RATCLIFFE	7.8	0.7	0.6	0.8	0.8	0.4	0.8	0.8	0.7	1.0	0.2	0.6	15.2	3 020.5
RED RIVER	19.4	15.0	16.2	12.5	12.0	29.4	35.1	29.3	36.5	31.9	34.8	37.1	309.2	3 014.8
SOURIS VALLEY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3
TILSTON	19.3	14.4	18.5	17.5	13.7	16.4	16.5	22.8	22.4	25.7	22.1	23.0	232.3	1 442.5
TILSTON-SOURIS VALLEY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.4
WINNIPEGOSIS	1.4	1.6	0.0	2.3	0.0	0.0	0.8	0.0	4.6	0.5	0.7	0.6	12.5	167.1

MONTHLY NATURAL GAS PRODUCTION
BY PQOL, UNIT AND AREA - ASSOCIATED

Thousand Cubic Metres at 101.325 kPa and 15 c

2002	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
TOTAL NON-UNIT	5 125.7	4 501.0	4 902.7	4 504.6	4 507.0	4 511.4	4 484.7	4 548.5	4 639.7	5 112.4	4 867.4	5 172.5	56 997.6	1 018 117.1
AREA/CRUDE TYPE TOTAL	12 721.6	12 433.3	11 628.0	11 273.3	11 718.2	10 383.7	10 433.5	10 569.6	10 538.4	11 750.6	11 464.9	11 833.9	136 749.0	3 592 278.7
AREA 4 TOTAL	48 895.8	44 745.9	46 674.0	46 920.0	46 402.6	45 750.2	47 572.0	48 533.1	47 004.1	49 054.5	47 979.8	49 975.1	569 507.1	23 984 283.5
PROVINCIAL TOTAL	131 659.0	118 353.0	128 874.2	124 125.0	128 092.7	122 170.8	129 168.8	131 070.2	127 897.2	129 775.7	128 700.9	134 614.8	1 534 502.3	41 256 605.3

Table 2 - 2 - 2 (continued)

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT, AND AREA - NON-ASSOCIATED

Thousand Cubic Metres at 101.325 kPa and 15c

2002	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
AREA 1 - UNIT														
BEACON HILL MANNVILLE														
BEACON H MANN V UNIT	7 595.7	7 090.3	8 156.7	7 594.7	7 548.9	8 030.0	8 386.2	8 402.8	7 978.3	7 952.7	7 684.7	7 786.9	94 207.9	2 978 380.5
LASHBURN WASECA														
LASHBURN WAS V GAS UNIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2 754.3
SPRUCE LK MANNVILLE														
SPRUCE LK COLONY V GAS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1 564.3
TANGLEFLAGS MCLAREN GAS														
TANGLEFLAGS VOL UNIT 3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	87 609.6
TOTAL UNIT	7 595.7	7 090.3	8 156.7	7 594.7	7 548.9	8 030.0	8 386.2	8 402.8	7 978.3	7 952.7	7 684.7	7 786.9	94 207.9	3 070 308.7
AREA 1 - NON-UNIT														
ABERFELDY SPARKY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	62 702.7
BARTHEL COLONY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16 346.7
BEACON HILL MANNVILLE	1 313.8	1 262.0	1 338.8	1 228.4	1 241.5	1 115.9	1 427.8	1 456.9	1 420.8	1 432.4	1 358.7	1 407.8	16 004.8	297 570.7
BEACON HILL S MANNVILLE	5 053.3	4 644.6	3 158.3	4 540.9	3 499.6	2 963.2	324.1	1 622.9	4 889.0	5 004.3	4 719.5	4 730.5	45 150.2	1 734 623.2
BEACON HILL W MANNVILLE	3 241.7	2 924.6	3 148.6	3 066.7	2 758.1	3 265.2	3 309.8	3 160.3	3 058.3	3 108.5	2 961.9	3 044.4	37 048.1	555 568.9
BEAR CK MANNVILLE	2 269.6	1 967.9	1 943.6	2 399.7	2 352.1	2 162.9	2 238.3	2 221.8	2 113.1	2 112.2	1 992.3	1 945.7	25 719.2	418 513.2
BRANCH LAKE COLONY	2 943.9	2 572.9	2 812.7	2 773.9	2 893.5	2 760.0	2 934.9	2 770.3	2 611.3	2 911.9	2 877.8	2 997.3	33 860.4	432 281.6
BRONSON LAKE COLONY	4 053.4	3 642.4	3 932.3	3 650.1	3 878.2	3 691.2	3 820.1	3 516.8	3 633.5	3 301.3	3 082.2	3 100.3	43 301.8	839 351.0
BRONSON LAKE SOUTH COLONY	334.8	280.0	305.7	269.6	250.7	160.2	140.9	115.6	126.1	70.8	56.6	65.6	2 176.6	200 054.0
BRONSON LAKE WASECA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19 109.6
CARRUTHERS COLONY	138.2	121.8	130.9	125.1	22.0	110.7	110.2	94.6	82.5	79.9	70.2	70.9	1 157.0	152 903.7
CAVALIER SPINNEY HILL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	74.8	277.2	271.5	623.5	85 435.0
COLD LK COLONY	407.1	369.3	380.6	398.8	450.5	655.7	737.1	471.4	425.9	432.9	406.3	419.7	5 555.3	197 633.6
DRAKE LAKE COLONY	337.9	291.6	284.9	353.1	366.8	174.6	0.0	0.0	42.7	289.1	268.7	244.4	2 653.8	139 353.7
FLAT VALLEY COLONY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	35 520.2

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FLAT VY ST WALBURG GAS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	54.0	286.8	298.8	296.7	298.4	1 234.7	1 502.7
FORT PITT COLONY	1 025.1	884.7	874.2	865.9	973.0	735.3	913.8	838.4	905.6	964.9	972.1	915.4	10 868.4	310 684.6
FORT PITT N COLONY	1 180.8	1 132.9	1 149.3	1 065.6	1 146.4	927.0	1 133.2	1 093.5	983.1	822.3	746.7	754.6	12 135.4	722 836.0
FORT PITT N WASECA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32 844.5
FR BUTTE COLONY	1 160.7	1 003.6	846.1	724.4	795.8	895.1	1 082.0	981.0	983.8	1 015.0	562.8	651.4	10 701.7	709 716.1
FR BUTTE ST WALBURG GAS	1 060.6	951.5	989.0	1 006.0	1 059.0	1 029.7	1 136.9	1 037.9	984.0	1 108.5	920.7	1 029.4	12 313.2	228 042.9
FR BUTTE WASECA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16 860.5
GOLD LK COLONY	789.8	692.9	727.2	704.7	689.9	710.8	814.0	763.4	670.8	652.0	526.5	591.4	8 333.4	146 049.0
HALLAM COLONY	125.6	122.7	120.3	124.5	131.6	113.7	106.2	123.9	103.8	112.4	108.5	120.0	1 413.2	24 995.4
HALLAM NORTH COLONY	1 000.3	897.9	854.1	873.8	884.6	839.2	928.5	1 073.0	1 233.7	1 443.1	1 174.7	1 392.1	12 595.0	64 311.1
HALLAM WASECA	38.3	30.5	32.2	30.2	26.6	34.7	34.3	44.9	35.7	36.6	25.6	36.8	406.4	74 180.0
HILLMOND COLONY	164.8	148.4	140.7	152.8	167.9	161.3	160.8	123.0	272.2	225.1	307.7	209.0	2 233.7	59 371.1
HILLMOND LLOYD GAS	174.9	417.4	547.3	907.5	747.9	568.3	640.6	867.4	915.3	1 256.5	1 384.1	1 074.9	9 502.1	89 942.9
LASHBURN MCLAREN GAS	479.8	413.0	473.5	476.8	511.9	553.7	802.4	938.1	588.1	616.5	536.4	542.9	6 933.1	215 053.7
LASHBURN WASECA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	385.8
LLOYD N COLONY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13 673.1
LLOYDMINSTER COLONY	1 457.1	1 224.7	1 317.3	1 160.6	1 117.2	910.7	914.9	504.6	437.6	756.3	549.5	542.8	10 893.3	247 680.5
LLOYDMINSTER SOUTH COLONY	17.3	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.3	8 503.6
LONE ROCK SPARKY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	192.7
LOON LAKE COLONY	314.3	332.9	301.1	292.4	296.9	278.2	228.3	110.2	0.0	0.0	0.0	0.0	2 154.3	40 759.4
MAKWA MANNVILLE	2 390.5	2 181.6	2 266.0	2 216.9	2 124.1	1 846.8	1 455.8	1 580.2	1 696.9	1 813.1	1 469.1	1 573.1	22 614.1	333 498.0
MUDIE LK COLONY	4 381.5	3 889.3	4 363.7	4 404.2	4 370.1	4 074.3	4 134.3	4 104.2	3 969.5	4 092.7	4 026.7	4 324.2	50 134.7	826 328.8
MUDIE LK NORTH COLONY GAS	1 137.3	1 015.1	1 091.9	1 040.2	1 079.3	989.7	969.0	958.3	912.2	1 035.4	937.9	921.4	12 087.7	82 643.7
PARADISE HILL COLONY	2 107.4	1 827.1	1 316.3	1 335.3	1 439.5	1 288.5	1 341.7	1 255.0	1 304.2	1 478.4	1 349.1	1 340.8	17 383.3	165 046.4
PARADISE HILL WASECA	893.6	727.2	1 061.7	980.7	922.2	757.3	655.7	657.3	966.7	830.4	803.7	720.5	9 977.0	88 579.0
PECK LAKE COLONY	9 608.1	7 605.8	9 255.0	9 160.3	9 751.3	9 028.7	9 983.1	9 828.6	10 579.3	11 336.7	11 000.9	11 094.2	118 232.0	1 691 448.0
PECK LAKE NORTH 2ND W S	2 297.9	1 977.4	2 106.9	1 914.5	1 913.5	1 760.1	1 738.5	1 719.6	1 704.3	1 654.8	1 629.6	1 585.1	22 002.2	97 019.6

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PECK LAKE SOUTH 2ND W S	1 015.2	851.2	943.0	839.4	956.8	874.5	898.5	869.6	913.9	878.0	820.5	778.2	10 638.8	108 283.2
PIERCELAND MANNVILLE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1 405 533.7
PIERCELAND W COLONY	653.9	572.8	629.5	553.8	424.4	391.8	376.0	422.2	349.2	353.6	329.8	318.3	5 375.3	154 933.8
PRIMROSE LK E MANNVILLE	3 423.4	2 967.4	3 205.3	3 081.8	3 140.3	3 038.2	3 183.0	3 164.6	2 998.6	3 071.0	2 971.2	3 046.3	37 291.1	765 137.5
PRIMROSE LK MANNVILLE	1 595.3	1 461.1	1 491.6	1 528.6	1 525.9	1 517.9	1 515.7	1 494.4	1 447.0	1 474.0	1 517.0	1 537.3	18 105.8	461 994.6
REX LLOYD	49.3	48.3	39.3	55.3	45.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	237.7	137 735.6
SENLAC MCLAREN	2 892.3	2 762.9	3 075.6	2 645.1	2 519.3	2 106.0	1 894.0	2 647.1	2 528.0	2 642.6	2 629.9	2 747.4	31 090.2	213 206.2
SENLAC SPARKY	372.2	228.6	257.6	248.9	191.2	252.4	228.0	310.4	298.7	336.0	389.9	386.6	3 500.5	335 798.2
SENLAC WEST COLONY	2 954.9	2 797.3	2 955.5	2 848.2	2 833.9	2 592.0	2 588.8	2 731.1	2 315.4	2 459.5	2 451.6	2 499.5	32 027.7	127 055.8
SILVERDALE SPARKY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12 393.3
SPINNEY HILL	189.3	152.6	150.8	136.0	123.5	134.9	138.3	110.7	109.8	190.3	633.0	649.3	2 718.5	8 681.6
SPRUCE LK N COLONY	80.9	74.5	79.6	81.7	90.6	91.8	105.1	110.4	100.3	96.8	89.5	95.0	1 096.2	61 135.4
TANGLEFLAGS COLONY	1 668.4	1 503.7	1 668.2	1 508.1	1 822.8	1 794.9	1 857.2	1 861.9	1 376.2	1 768.2	1 613.1	1 716.2	20 158.9	752 764.8
TANGLEFLAGS MCLAREN GAS	1 169.6	1 110.6	1 394.2	990.2	1 168.4	1 102.9	1 170.4	1 147.1	987.0	1 082.3	1 012.5	1 409.7	13 744.9	538 610.9
TANGLEFLAGS S WHITE SKS	157.6	128.1	106.6	117.4	176.6	170.5	195.0	194.0	126.0	244.2	295.0	290.5	2 201.5	129 270.8
TANGLEFLAGS SPARKY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3 030.3
TANGLEFLAGS ST WALBURG	31.1	74.0	43.5	0.0	115.1	134.8	131.1	131.5	90.9	126.3	115.2	115.7	1 109.2	69 968.7
TANGLEFLAGS W MANNVILLE	664.5	596.0	640.7	704.8	681.9	684.4	642.9	687.2	642.4	663.3	668.9	697.7	7 974.7	30 600.5
UNITY SOUTH SPARKY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	35 724.1
UNITY SOUTH UNITY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	266 976.4
UNITY SOUTH VIKING	142.0	135.0	146.6	353.7	281.3	169.7	184.0	188.3	157.2	147.1	132.7	99.5	2 137.1	41 847.9
VIDORA BEARPAW-BELLY RIV	2.4	3.9	4.8	4.5	3.8	4.3	3.2	2.4	2.4	2.6	1.9	1.1	37.3	37.3
WHELAN MANNVILLE	765.5	635.9	619.1	553.3	355.8	544.9	584.1	580.4	[illegible]	809.9	873.8	776.1	7 797.8	283 653.2
WHELAN ST WALBURG GAS	365.5	307.9	336.1	310.3	189.7	327.5	331.6	335.3	115.7	103.7	111.8	120.9	2 956.0	92 425.8
YONKER COLONY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.9	19.0	21.7	66.6	35 000.4
YONKER MCLAREN	362.3	304.4	296.9	352.5	366.1	332.7	307.5	338.8	294.6	280.6	246.5	312.1	3 795.0	41 280.5

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MISCELLANEOUS POOLS														
COLONY	42 692.3	37 936.5	42 173.5	40 827.8	41 421.5	38 716.5	40 180.5	39 399.8	38 727.3	42 198.8	44 406.3	48 257.0	496 937.8	5 889 736.1
COMMINGLED MANNVILLE	1 275.4	902.3	901.5	904.9	920.5	719.4	866.7	872.6	1 237.3	1 295.9	1 215.7	1 266.3	12 378.5	195 873.8
CUMMINGS	845.0	799.9	1 048.9	503.4	614.3	195.8	46.5	476.6	385.5	100.1	423.6	414.2	5 853.8	194 039.2
G.P. SAND	2 317.4	1 823.6	1 983.0	1 931.1	1 452.0	1 367.6	1 090.1	821.8	338.0	275.2	501.0	681.1	14 581.9	156 953.7
LLOYDMINSTER	4 136.3	3 946.3	5 038.5	5 802.2	5 216.5	5 302.3	4 968.2	5 179.8	4 877.3	4 967.2	5 197.1	5 388.7	60 020.4	684 547.8
MANNVILLE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4 190.6
MCLAREN	8 896.5	8 216.1	8 928.9	9 445.7	9 469.7	8 577.3	8 210.8	7 892.8	7 318.5	7 088.1	7 119.9	7 791.8	98 956.1	2 189 859.9
REX	6 747.3	5 819.1	6 299.1	6 295.6	6 071.4	5 605.9	5 424.4	5 329.3	4 906.0	4 960.8	4 565.9	5 435.6	67 460.4	491 336.2
SPARKY	7 701.9	7 595.7	8 827.5	7 484.3	7 357.9	6 295.9	6 541.7	6 861.3	7 441.7	7 677.2	6 781.7	6 941.7	87 508.5	959 307.6
ST. WALBURG	5 485.2	4 770.8	5 473.0	5 860.8	5 629.6	6 196.6	6 065.0	6 321.3	6 066.2	6 626.7	5 959.0	5 913.0	70 367.2	618 731.8
VIKING	1 680.5	1 143.1	1 677.3	1 520.2	1 425.1	1 423.3	1 972.4	1 374.0	1 323.4	1 766.2	1 626.8	1 558.9	18 491.2	72 735.1
WASECA	8 960.9	7 746.7	9 382.5	9 336.7	8 794.7	8 281.4	8 560.9	8 539.8	8 767.4	9 009.1	8 560.0	9 019.8	104 959.9	697 451.3
2ND WHITE SPECKS	2 259.6	2 056.1	2 260.2	2 171.2	2 472.3	2 230.6	2 249.6	2 142.4	2 245.2	2 424.3	2 667.9	2 687.5	27 866.9	212 455.8
TOTAL NON-UNIT	163 453.3	145 030.1	159 348.6	157 241.1	155 720.1	145 741.4	146 728.4	146 626.0	147 122.9	155 513.1	153 348.1	160 991.2	1 836 864.3	29 959 416.3
AREA 1 TOTAL	171 049.0	152 120.4	167 505.3	164 835.8	163 269.0	153 771.4	155 114.6	155 028.8	155 101.2	163 465.8	161 032.8	168 778.1	1 931 072.2	33 029 725.0
AREA 2 - UNIT														
BAYHURST VIKING														
BAYHURST VIKING V GAS U	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1 951 419.2
BAYHURST WEST VIKING														
W BAYHURST VIK GAS V U	717.5	702.7	727.9	746.5	796.6	770.7	789.7	747.0	797.0	811.3	797.0	866.6	9 270.5	268 584.1
BROCK VIKING														
BROCK VIKING SAND UNIT	115.0	117.8	159.7	157.1	136.9	39.4	*36.5	68.1	23.0	76.1	121.1	149.0	1 199.7	593 787.7
COLEVILLE-SMILEY VIKING														

Table 2 - 2 - 3 (continued)

Table 2 - 2 - 3 (continued)

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COLEV-SMILEY VIK GAS U	5 870.8	5 448.7	5 855.2	5 647.5	5 871.0	4 965.7	5 745.9	5 954.5	5 639.0	5 771.2	5 546.5	5 745.2	68 061.2	5 901 818.0
DODSLAND NORTH VIKING														
DODSLAND VIK GAS V UNIT	821.0	711.2	670.5	740.7	838.6	696.5	817.8	690.3	482.8	794.6	595.4	764.6	8 624.0	614 575.2
GLIDDEN VIKING														
GLIDDEN VIK GAS VOL U 1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	90 516.4
HOOSIER VIKING														
HOOSIER VIKING GAS UNIT	4 619.5	4 142.3	4 578.1	4 386.7	4 444.0	3 764.0	4 344.1	4 330.2	4 126.5	4 222.2	4 038.4	4 184.6	51 180.6	2 968 987.2
SMILEY VIKING GAS VOL UNI	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20 036.5
MANTARIO N BASAL MANN														
MANTARIO N BSL MANN V 1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	110.0
SUPERB BAKKEN SAND														
SUPERB BAKKEN V GAS U 1	186.9	198.7	193.8	183.5	316.3	292.5	265.4	205.6	138.8	127.3	212.7	159.3	2 480.8	289 754.5
TOTNES VIKING														
TOTNES VIKING V UNIT 1	209.7	175.1	192.8	188.7	184.0	177.8	187.3	186.7	124.4	211.4	197.4	201.2	2 236.5	350 965.2
VERENDRYE N VIKING														
VERENDRYE VIK GAS VOL U	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	100 857.2
VERENDRYE VIKING														
VERENDRYE VIK GAS VOL U	464.2	431.1	425.5	485.5	480.0	410.5	411.2	415.4	324.3	356.4	376.7	305.2	4 886.0	23 170.3
WHITESIDE RIBSTONE CK														
WHITESIDE VICT. V GAS U	348.4	391.1	391.7	395.2	367.9	319.8	430.4	422.0	329.7	420.9	400.5	405.2	4 622.8	520 250.6
TOTAL UNIT	13 353.0	12 318.7	13 195.2	12 931.4	13 435.3	11 436.9	13 028.3	13 019.8	11 985.5	12 791.4	12 285.7	12 780.9	152 562.1	13 694 832.1
AREA 2 - NON-UNIT														
ABBEY NORTH MILK RIVER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	57.3	60.6	117.9	117.9
BROCK EAST VIKING	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26 103.3
BROCK VIKING	119.1	132.0	142.2	247.5	244.5	122.1	197.0	185.0	139.7	225.1	272.8	301.1	2 328.1	21 559.1
BUFFALO COULEE BAKKEN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2 014.2

MONTHLY NATURAL GAS PRODUCTION BY POOL, UNIT, AND AREA - NON-ASSOCIATED

Thousand Cubic Metres at 101.325 kPa and 15c

2002	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
COLEVILLE BAKKEN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1 173.6
COLEVILLE-SMILEY VIKING	34.3	31.0	34.3	33.2	34.2	24.1	24.1	24.2	23.4	24.2	23.4	24.2	334.6	48 705.3
DODSLAND NORTH VIKING	2 197.9	2 120.3	2 490.0	2 349.2	2 154.3	1 993.0	2 230.3	2 236.7	2 095.2	2 269.0	2 113.3	2 407.4	26 656.6	656 742.6
DRIVER BAKKEN	641.1	770.9	1 029.6	956.0	855.3	733.4	813.9	549.3	813.5	268.3	273.5	279.0	7 983.8	152 964.8
DRIVER MANNVILLE	188.3	220.0	563.8	574.9	535.2	447.5	425.3	401.4	391.2	420.0	245.9	365.2	4 778.7	219 200.2
EUREKA VIKING	11.1	10.4	11.4	11.0	11.3	11.4	6.7	2.3	0.0	0.0	0.0	24.6	100.2	10 005.3
FUSILIER BAKKEN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14 424.5
GREENAN VIKING	362.4	271.9	401.5	360.8	363.3	329.9	353.0	378.4	380.9	374.3	353.0	380.1	4 309.5	422 103.8
HOOSIER BAKKEN	114.5	98.6	114.0	99.2	97.6	97.3	94.5	96.5	93.7	92.0	84.6	85.1	1 167.6	49 388.7
HOOSIER S BAKKEN	1 438.8	1 313.7	1 416.9	1 483.2	1 694.3	1 400.6	953.7	1 143.1	927.5	902.2	1 048.9	1 069.7	14 792.6	232 482.3
KINDERSLEY SOUTH VIKING	208.6	195.4	197.1	178.0	178.8	170.2	176.3	168.6	150.4	204.7	257.3	231.3	2 316.7	23 084.3
KINDERSLEY VIKING	210.6	216.6	202.6	200.1	218.4	247.3	264.0	160.7	244.4	323.7	306.4	284.9	2 879.7	273 250.5
LACADENA MILK RIVER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	207.5	4 194.9	3 519.6	5 496.9	13 418.9	13 418.9
LOVERNA N BAKKEN	95.7	98.6	104.7	151.2	201.9	146.3	209.7	199.5	190.4	198.8	163.0	242.6	2 002.4	186 113.9
LOVERNA N MANNVILLE	326.2	241.3	59.4	80.4	41.5	13.3	10.0	0.9	0.0	0.0	0.0	0.0	773.0	156 190.9
LOVERNA S BAKKEN	8.9	0.0	0.0	0.0	129.4	85.5	135.6	135.8	108.3	90.5	106.9	94.9	895.8	320 688.4
LOVERNA S VIKING	4.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.4	275 090.3
LOVERNA W BAKKEN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	165 464.6
LUCKY HILLS VIKING	13.4	11.6	12.4	11.8	11.6	11.0	11.3	11.3	11.1	11.5	12.0	11.6	140.6	1 918.3
LUSELAND VIKING	1 221.0	1 038.4	1 159.0	1 225.2	1 202.3	1 245.1	1 205.8	1 186.8	1 102.3	1 129.1	1 104.8	1 105.3	13 925.1	159 997.5
MARENGO VIKING	22.8	25.0	47.4	30.1	4.0	3.7	1.0	0.0	0.0	0.0	0.0	0.0	134.0	61 586.6
MILTON VIKING	798.2	826.0	960.1	966.4	1 022.5	875.1	878.8	890.0	914.3	526.6	1 092.4	1 054.8	10 805.2	877 424.5
NORTH HOOSIER BAKKEN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4 012.5
NORTH SMILEY BAKKEN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1 102.9
PRAIRIEDALE EAST VIKING	1 730.0	1 573.6	1 694.9	1 286.7	1 713.0	1 487.7	1 554.6	1 475.6	1 444.1	1 287.3	1 249.2	1 321.9	17 818.6	146 313.0
PRIMATE MANNVILLE	624.0	381.1	396.2	359.4	427.8	461.0	428.8	424.7	435.5	427.7	422.0	406.0	5 194.2	110 449.6
SALVADOR MANNVILLE	315.4	305.7	327.8	328.5	326.6	323.1	455.5	451.8	388.4	399.7	381.9	383.4	4 387.8	108 086.6

Table 2 - 2 - 3 (continued)

MONTHLY NATURAL GAS PRODUCTION BY POOL, UNIT, AND AREA - NON-ASSOCIATED

Thousand Cubic Metres at 101.325 kPa and 15c

2002	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
SMILEY DEWAR VIKING	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11 861.1
SUPERB BAKKEN SAND	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1 160.4
TOTNES VIKING	41.3	18.9	18.6	17.8	26.1	25.1	23.6	18.1	11.6	19.8	20.0	19.6	260.5	12 191.9
VERENDRYE VIKING	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	458.9
WHITESIDE W RIBSTONE CK	60.6	58.2	59.1	56.8	55.5	49.5	52.1	50.0	47.5	48.3	46.8	48.3	632.7	85 003.7
WHITESIDE WEST VIKING	321.2	318.1	330.8	277.3	304.2	322.7	329.1	267.2	255.3	329.9	357.4	334.9	3 748.1	105 452.2
MISCELLANEOUS POOLS														
BAKKEN	14 369.7	12 754.0	15 357.8	13 972.0	14 393.2	16 355.1	15 502.0	16 276.2	14 859.0	15 579.4	14 405.5	15 592.3	179 416.2	1 694 663.9
BASAL MANNVILLE	633.9	554.4	560.6	525.2	500.7	437.7	411.9	218.5	366.9	206.4	185.2	183.1	4 784.5	186 559.3
BASAL MANNVILLE BAKKEN	0.0	0.0	0.0	0.0	0.0	0.0	38.6	38.8	35.1	24.5	21.6	9.3	167.9	8 525.5
MANNVILLE	25 346.0	22 435.4	23 062.5	21 649.4	22 573.3	21 109.7	21 036.4	23 553.5	23 302.2	22 124.3	21 996.6	22 325.8	270 515.1	2 929 380.8
MILK RIVER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.6	0.0	39.3	51.1	92.0	92.0
RIBSTONE CREEK	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	91 092.0
SPINNEY HILL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	535.1
SUCCESS	3 932.4	3 979.6	4 421.7	4 181.9	4 316.8	4 609.8	4 421.4	4 694.6	4 484.5	4 726.7	4 243.1	4 313.5	52 326.0	427 779.5
VIKING	5 993.5	5 800.8	5 892.2	5 424.0	5 773.2	5 066.6	5 721.3	5 612.9	5 209.1	5 393.5	5 435.0	5 402.3	66 724.4	815 060.1
2ND WHITE SPECKS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.0	0.0	0.0	0.5	0.5
TOTAL NON-UNIT	61 385.3	55 801.5	61 068.6	57 037.2	59 410.8	58 204.8	57 966.3	60 852.4	58 635.1	61 822.4	59 838.7	63 910.8	715 933.9	11 110 995.8
AREA 2 TOTAL	74 738.3	68 120.2	74 263.8	69 968.6	72 846.1	69 641.7	70 994.6	73 872.2	70 620.6	74 613.8	72 124.4	76 691.7	868 496.0	24 805 827.9
AREA 3 - UNIT														
BEVERLEY EAST CANTUAR GAS														
E BEVERLEY V GAS UNIT 1	0.0	0.0	63.9	114.2	266.9	170.5	177.5	83.5	45.1	36.0	40.5	21.5	1 019.6	294 064.5
CANTUAR EAST CANTUAR														
EAST CANTUAR GAS UNIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	511 730.6

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT, AND AREA - NON-ASSOCIATED

Thousand Cubic Metres at 101.325 kPa and 15c

2002	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
HATTON MEDICINE HAT														
HATTON CONS AGMNT AREA	7 333.8	6 810.4	7 675.4	7 371.8	7 766.7	7 433.6	7 523.0	7 418.6	7 025.6	7 597.7	7 318.8	7 140.1	88 415.5	1 252 615.8
MAIN SUCCESS ROSERAY														
SUCCESS MAIN UNIT GAS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2 771.4
<u>MISCELLANEOUS POOLS</u>														
CANTUAR														
SOUTHWEST SUCCESS VOL. GA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3 109.1
SUCCESS MAIN UNIT GAS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1 872.0
TOTAL UNIT	7 333.8	6 810.4	7 739.3	7 486.0	8 033.6	7 604.1	7 700.5	7 502.1	7 070.7	7 633.7	7 359.3	7 161.6	89 435.1	2 066 163.4
AREA 3 - NON-UNIT														
ABBEY MILK RIVER	0.0	0.0	0.0	0.0	0.0	115.5	75.3	56.8	0.0	9 002.9	25 936.3	36 258.2	71 445.0	71 445.0
BATTLE CREEK W MILK RIVER	107.7	49.7	65.1	43.5	51.1	359.7	304.9	254.7	209.4	174.8	279.3	767.5	2 667.4	2 717.3
BATTLE CREEK WEST MR/2WS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	361.6	312.4	262.0	291.1	281.2	1 508.3	1 508.3
BATTLE CREEK WEST 2WS	862.7	856.0	1 064.3	800.6	1 013.9	1 756.4	1 810.9	1 317.4	1 571.0	2 105.1	2 349.4	1 979.2	17 486.9	24 540.8
BIGSTICK 2ND WHITE SPECKS	27 664.7	23 903.8	26 487.0	24 530.2	24 708.2	24 616.3	25 495.5	24 459.9	23 512.4	23 522.1	24 217.7	25 426.4	298 544.2	7 898 649.3
BIGSTICK-CRANE LK MR/2WS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	201.2	201.2	201.2
BIGSTICK-HATTON MR/MH/2WS	106.9	89.7	91.6	87.1	591.3	579.8	534.8	773.7	1 153.1	1 266.1	1 913.4	2 066.1	9 253.6	11 527.5
BIGSTK-CRANE LK MR/MH/2WS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.8	194.1	225.9	225.9
BURSTALL MEDICINE HAT	8.9	6.0	4.8	7.7	7.5	6.3	6.3	6.8	31.5	27.5	21.5	24.0	158.8	14 266.2
BURSTALL MILK R-MED HAT	4 182.2	3 726.5	3 829.7	3 741.4	3 906.7	3 258.4	3 642.0	3 704.1	3 362.2	2 778.8	4 448.8	4 972.6	45 553.4	340 274.0
BURSTALL MILK RIVER	4 141.9	3 364.8	3 309.0	3 009.1	2 825.0	2 519.6	2 587.4	2 498.4	2 491.6	3 616.4	4 430.7	4 488.8	39 282.7	186 295.6
BURSTALL NORTH VIKING	164.9	177.0	138.5	118.7	106.9	97.1	90.8	95.6	96.4	78.0	0.0	0.0	1 163.9	114 319.6
CADILLAC 2ND WHITE SPECKS	2 017.9	2 086.4	2 432.1	1 825.4	2 159.1	1 856.5	2 506.6	2 184.2	1 942.9	1 852.9	2 177.0	1 660.3	24 701.3	26 208.4
CANTUAR EAST CANTUAR	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	57 589.2
CONSUL UPPER SHAUNAVON	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27 270.3
CRANE L MILK RIVER	11 640.6	10 813.4	13 736.9	13 591.8	15 512.8	14 520.0	14 246.6	14 215.2	13 068.8	13 188.3	12 659.0	13 517.7	160 711.1	2 483 158.1

Table 2 - 2 - 3 (continued)

Table 2 - 2 - 3 (continued)

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT, AND AREA - NON-ASSOCIATED

Thousand Cubic Metres at 101.325 kPa and 15c

2002	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
CRANE L S MILK RIVER	2 275.4	2 098.3	2 102.7	2 134.7	2 285.4	2 256.8	2 262.9	2 215.5	2 101.6	2 335.6	2 186.5	2 206.5	26 461.9	197 550.5
CRANE LK MED HAT	25.3	102.2	35.7	47.0	69.2	74.4	74.0	75.9	67.0	76.5	104.3	132.2	883.7	1 898.1
CRANE LK MILKR-MED HAT	3 480.5	4 085.9	4 654.8	4 366.0	4 652.7	4 739.9	4 445.9	4 138.1	4 091.1	4 861.3	4 870.7	5 729.2	54 116.1	166 062.5
CRANE LK S MILKR/MED HAT	156.8	159.1	167.4	201.0	178.5	180.0	162.7	161.0	147.9	170.3	134.2	133.3	1 952.2	9 447.8
CRANE LK S 2ND W S GAS	5 408.9	4 829.5	5 096.9	5 101.4	5 243.2	5 253.9	5 335.8	5 207.1	5 145.3	5 286.6	5 220.3	5 246.2	62 375.1	2 534 616.8
CYPRESS SOUTH 2WS	52.5	155.6	226.5	191.9	183.6	170.8	168.2	161.3	147.6	152.3	143.4	142.4	1 896.1	1 920.9
CYPRESS 2ND WHITE SPECKS	523.3	400.1	516.2	442.7	314.8	371.2	495.1	447.5	426.1	436.9	298.7	284.2	4 956.8	295 893.1
FREEFIGHT MILK RIVER	10 716.9	9 392.1	10 073.7	9 801.5	10 165.7	9 611.0	10 224.8	10 247.4	9 704.4	9 950.1	9 726.8	9 928.0	119 542.4	2 545 550.1
FREEFIGHT N MILK RIVER	2 218.0	1 986.8	2 077.1	2 025.7	2 147.6	2 063.4	2 077.9	2 112.8	1 982.4	2 038.4	1 959.9	2 020.4	24 710.4	127 403.0
GULL LAKE CANTUAR	238.4	195.9	185.4	185.0	203.1	168.3	165.6	169.6	175.0	171.8	136.0	139.9	2 134.0	496 544.8
HATTON MEDICINE HAT	8 059.1	6 975.8	7 421.3	6 858.6	6 817.5	7 206.5	7 047.3	6 864.5	6 504.4	6 963.6	6 702.8	6 564.0	83 985.4	8 877 559.5
HATTON MILK R/MED HAT	118 557.8	106 014.5	114 726.6	109 547.1	110 897.8	109 593.5	113 937.2	116 798.9	116 605.1	120 970.1	119 577.7	126 799.7	1 384 026.0	17 658 159.8
HATTON MILK RIVER	47 924.6	43 391.6	46 391.8	44 810.5	44 590.4	43 397.8	44 238.3	43 743.5	41 729.8	46 115.1	46 154.2	46 080.1	538 567.7	17 056 030.8
HORSHAM RIBSTONE CREEK	1 540.4	1 297.3	1 384.6	1 279.1	1 199.4	1 231.1	1 207.5	1 114.3	1 191.1	1 022.4	1 349.7	1 448.5	15 265.4	84 239.5
INGEBRIGT MILK RIVER	29 222.9	26 250.3	28 541.7	27 714.7	28 128.1	26 914.1	27 826.9	28 121.5	26 592.4	27 310.8	26 087.1	26 674.0	329 384.5	5 172 158.5
LIEBENTHAL MILK RIVER	14 086.1	12 691.7	13 299.4	13 282.7	13 398.0	13 002.1	13 147.3	13 144.0	13 713.0	14 301.1	13 780.1	14 231.8	162 077.3	1 763 832.4
MERRYFLAT 2ND WHITE SPECK	1 763.2	1 551.0	1 276.1	1 301.9	1 681.6	1 472.4	1 680.3	1 637.9	1 501.7	1 549.6	1 461.2	1 544.9	18 421.8	312 649.9
MONCHY 2ND WHITE SPECKS	517.2	432.4	430.9	434.5	340.1	375.7	415.3	392.0	317.7	346.0	305.6	337.7	4 645.1	27 537.4
SENATE 2ND WHITE SPECKS	508.1	437.2	496.5	482.7	506.3	509.4	539.5	645.6	628.2	624.3	598.5	648.2	6 624.5	537 108.3
SUFFIELD BASAL CANTUAR	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1 186.3
VIDORA BEARPAW	2 343.7	1 934.3	2 340.4	2 356.0	2 528.7	2 719.1	2 639.5	2 611.1	2 376.2	2 314.6	2 327.6	2 236.2	28 727.4	116 272.8
VIDORA BEARPAW-BELLY RIV	1 425.9	1 529.9	1 491.5	1 208.1	1 304.5	1 115.3	1 098.3	1 134.5	979.5	940.6	932.9	872.4	14 033.4	93 420.5
VIDORA BELLY RIVER GAS	666.6	742.3	890.8	846.9	739.2	649.1	577.8	594.1	606.9	574.9	572.2	528.5	7 989.3	43 290.6
WHEAT VALLEY CANTUAR	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	66 129.3
WYMARK 2ND WHITE SPECKS	19 178.1	16 874.1	19 000.1	17 893.0	17 297.4	15 745.4	16 836.8	16 329.0	14 994.1	15 762.6	15 707.5	16 343.1	201 961.2	646 848.7

Table 2 - 2 - 3 (continued)

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT, AND AREA - NON-ASSOCIATED

Thousand Cubic Metres at 101.325 kPa and 15c

2002	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
MISCELLANEOUS POOLS														
BASAL MANNVILLE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3 843.9
BEARPAW	104.8	157.4	152.2	142.1	133.5	124.8	129.6	125.6	119.8	119.9	113.2	108.4	1 531.3	3 449.1
BEARPAW-BELLY RIVER	99.5	84.5	96.1	87.7	92.0	87.1	88.7	88.4	84.8	130.4	121.0	132.5	1 192.7	2 938.6
BELLY RIVER	1 237.9	1 439.5	1 841.2	1 845.0	1 618.3	1 428.2	1 352.5	1 473.6	2 093.7	1 959.3	1 914.9	3 224.4	21 428.5	225 778.8
CANTUAR	1 379.2	1 385.5	1 697.5	2 841.9	2 822.4	3 040.1	3 056.6	2 917.1	2 870.1	2 897.7	2 993.4	3 225.9	31 127.4	207 497.7
COMMINGLED MR/MH/2WS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	119.1	119.1	119.1
DEADWOOD	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	464 903.1
MEDICINE HAT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.5
MILK RIVER	96.2	87.6	97.7	104.0	114.4	195.6	137.6	111.0	108.7	169.5	200.5	217.4	1 640.2	3 120.5
RIBSTONE CREEK	699.4	648.4	735.5	574.4	608.4	585.2	562.9	645.5	748.9	1 060.9	1 419.1	1 836.3	10 124.9	315 005.9
ROSERAY	748.3	805.9	600.3	140.1	218.3	306.7	408.8	261.5	365.3	274.3	83.4	93.3	4 306.2	156 273.1
SHAUNAVON	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	562.0	562.0	2 778.0
SUCCESS	304.6	500.7	870.3	926.3	858.4	830.6	705.7	504.6	180.5	508.3	614.6	690.5	7 495.1	11 620.1
UPPER SHAUNAVON	0.0	0.0	0.0	0.0	0.0	0.0	0.0	587.9	886.6	922.2	881.0	907.5	4 185.2	430 607.1
VIKING	325.0	281.4	244.2	183.8	148.2	180.9	214.3	125.9	89.7	112.5	67.3	59.3	2 032.5	14 079.4
2ND WHITE SPECKS	26.0	54.1	37.2	0.0	0.0	0.0	0.0	0.0	0.0	26.4	240.9	236.2	620.8	2 433.7
TOTAL NON-UNIT	326 809.0	294 046.2	320 359.3	307 113.5	312 369.2	305 286.0	314 562.7	314 836.6	307 028.3	330 331.8	347 743.2	373 521.5	3 854 007.3	71 937 961.2
AREA 3 TOTAL	334 142.8	300 856.6	328 098.6	314 599.5	320 402.8	312 890.1	322 263.2	322 338.7	314 099.0	337 965.5	355 102.5	380 683.1	3 943 442.4	74 004 124.6
AREA 4 - UNIT														
ALIDA EAST FROB-ALIDA														
ALIDA UNIT GAS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	160 743.7
TOTAL UNIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	160 743.7
AREA 4 - NON-UNIT														
WILLMAR N FROB-ALIDA	67.8	59.6	65.5	60.4	11.9	55.5	61.1	61.0	56.2	57.6	55.5	11.0	623.1	14 763.0

Table 2 - 2 - 3 (continued)

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT, AND AREA - NON-ASSOCIATED

Thousand Cubic Metres at 101.325 kPa and 15c

2002	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
MISCELLANEOUS POOLS														
ALIDA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	37 585.0
LEA PARK	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4 744.2
WINNIPEG	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5 319.5
TOTAL NON-UNIT	67.8	59.6	65.5	60.4	11.9	55.5	61.1	61.0	56.2	57.6	55.5	11.0	623.1	62 411.7
AREA 4 TOTAL	67.8	59.6	65.5	60.4	11.9	55.5	61.1	61.0	56.2	57.6	55.5	11.0	623.1	223 155.4
PROVINICIAL TOTAL	579 997.9	521 156.8	569 933.2	549 464.3	556 529.8	536 358.7	548 433.5	551 300.7	539 877.0	576 102.7	588 315.2	626 163.9	6 743 633.7	132 062 832.9

MONTHLY PRODUCTION, RECEIPTS AND DISPOSITION OF NATURAL GAS

Thousand Cubic Metres at 101.325 kPa and 15°C

2002	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec	TOTAL
PRODUCERS													
Associated Gas (Oil Batteries)													
PRODUCTION & RECEIPTS													
Production	131 659.0	118 353.0	128 874.2	124 125.0	128 092.7	122 170.8	129 168.8	131 070.2	127 897.2	129 775.7	128 700.9	134 614.8	1 534 502.3
Receipts	29 983.6	27 800.6	30 657.0	29 173.4	30 426.9	27 395.9	29 500.6	29 069.1	25 073.3	29 369.7	28 177.0	32 779.4	349 406.5
TOTAL	161 642.6	146 153.6	159 531.2	153 298.4	158 519.6	149 566.7	158 669.4	160 139.3	152 970.5	159 145.4	156 877.9	167 394.2	1 883 908.8
LOSSES & CONSUMPTION													
Flared and Waste	33 028.4	30 667.3	36 591.3	33 884.3	40 511.0	34 306.7	35 833.0	38 664.9	36 037.4	36 158.2	36 196.7	36 309.0	428 188.2
Vented	323.7	261.8	504.5	400.4	337.3	495.7	760.2	798.1	790.2	907.1	818.9	1 366.8	7 764.7
Lease Fuel	43 985.2	40 715.7	44 698.7	43 210.9	45 541.0	40 548.0	41 437.8	42 790.1	39 589.2	42 432.8	42 739.0	45 576.1	513 264.5
Metering Difference	2 426.2	3 569.5	2 865.8	537.6	2 894.3	- 362.6	1 700.4	21.4	1 501.5	2 731.1	2 282.8	3 307.5	23 475.5
TOTAL	79 763.5	75 214.3	84 660.3	78 033.2	89 283.6	74 987.8	79 731.4	82 274.5	77 918.3	82 229.2	82 037.4	86 559.4	972 692.9
TOTAL FOR DISPOSAL	81 879.1	70 939.3	74 870.9	75 265.2	69 236.0	74 578.9	78 938.0	77 864.8	75 052.2	76 916.2	74 840.5	80 834.8	911 215.9
DELIVERIES													
Gas Gathering Systems	45 006.8	39 069.2	43 847.5	41 902.6	33 196.8	40 756.5	43 564.8	42 784.0	40 750.7	41 194.3	39 446.8	41 766.7	493 286.7
Gas Processing Plants	16 221.9	14 565.8	12 845.9	15 697.8	17 008.6	15 798.0	16 707.3	17 439.1	16 848.8	16 496.7	16 113.1	16 988.3	192 731.3
Gas Batteries	1 332.0	1 215.1	1 429.3	1 200.4	1 145.7	1 244.8	1 457.1	1 635.7	1 733.3	2 287.3	2 505.7	3 002.7	20 189.1
Lease Fuel (Cleaning Plants)	86.6	56.4	260.9	189.5	197.3	165.6	225.8	199.3	158.9	203.5	228.9	223.0	2 195.7
Lease Fuel (Oil Batteries)	6 052.3	5 468.6	5 431.6	5 104.0	5 169.5	4 710.8	4 847.8	4 602.9	3 640.0	4 118.2	4 106.6	4 447.8	57 700.1
Lease Fuel (Disp/Inj Facilities)	2 909.8	1 685.3	1 729.0	2 256.0	2 186.3	1 978.2	2 124.3	2 027.7	2 343.0	2 688.9	2 182.7	2 744.2	26 855.4
Out of Province	149.4	175.0	216.8	227.4	218.2	159.3	169.5	159.9	139.8	88.1	126.7	101.3	1 931.4
Storage Facilities	5 102.9	4 391.2	4 888.5	4 495.3	5 134.8	4 807.0	4 738.9	3 771.1	5 549.4	5 757.2	6 488.4	7 408.3	62 533.0
Gas Pipelines/Transporters	5 017.4	4 312.7	4 221.4	4 192.2	4 978.8	4 958.7	5 102.5	5 245.1	3 888.3	4 082.0	3 641.6	4 152.5	53 793.2
TOTAL DELIVERIES	81 879.1	70 939.3	74 870.9	75 265.2	69 236.0	74 578.9	78 938.0	77 864.8	75 052.2	76 916.2	74 840.5	80 834.8	911 215.9
Non-Associated Gas (Gas Batteries)													
PRODUCTION & RECEIPTS													
Production	579 997.9	521 156.8	569 933.2	549 464.3	556 529.8	536 358.7	548 433.5	551 300.7	539 877.0	576 102.7	588 315.2	626 163.9	6 743 633.7
Receipts	8 119.0	6 203.0	7 993.0	8 080.6	9 404.5	9 110.2	8 931.7	8 917.8	7 104.5	8 810.6	9 138.5	11 539.7	103 353.1
TOTAL	588 116.9	527 359.8	577 926.2	557 544.9	565 934.3	545 468.9	557 365.2	560 218.5	546 981.5	584 913.3	597 453.7	637 703.6	6 846 986.8
LOSSES & CONSUMPTION													
Flared, Waste &Vented	365.9	94.3	184.5	154.2	274.7	452.2	225.6	222.1	185.1	331.7	336.5	150.1	2 976.[illegible]
Lease/Compressor Fuel	12 029.6	11 186.9	12 341.2	12 196.5	12 232.9	11 506.0	11 909.0	12 081.1	11 876.5	13 286.5	14 043.2	14 934.5	149 6[illegible]
Metering Difference	72.5	407.1	129.7	1 635.6	1 950.4	1 465.8	2 932.8	2 719.8	2 263.0	1 178.9	1 700.9	1 376.1	17 8[illegible]
TOTAL	12 468.0	11 688.3	12 655.4	13 986.3	14 458.0	13 424.0	15 067.4	15 023.0	14 324.6	14 797.1	16 080.6	16 460.7	170 433.4
TOTAL FOR DISPOSAL	575 648.9	515 671.5	565 270.8	543 558.6	551 476.3	532 044.9	542 297.8	545 195.5	532 656.9	570 116.2	581 373.1	621 242.9	6 676 553.4
DELIVERIES													
Gas Pipelines/Transporters	193 655.2	173 622.0	194 277.0	184 582.9	186 217.9	186 060.9	184 115.5	186 035.0	186 875.7	195 477.2	206 028.9	228 351.4	2 305 299.6
Gas Gathering Systems	344 578.5	307 995.6	333 440.5	323 900.4	326 409.0	310 283.8	322 835.9	325 303.1	313 690.2	341 178.9	340 902.8	[illegible] 924.6	3 945 443.3
Gas Processing Plants	19 313.5	18 528.1	20 291.0	18 450.3	19 927.4	18 004.0	18 881.4	17 679.3	16 758.7	15 898.4	16 844.4	17 6[illegible].9	218 177.4
Lease Fuel (Oil Batteries)	6 423.6	5 790.6	6 111.6	5 576.0	6 216.1	5 743.0	6 132.3	6 106.3	5 538.8	6 098.0	6 429.4	6 740.7	72 906.4
Out of Province	2 829.8	2 833.3	2 873.4	2 693.5	2 565.3	2 422.3	1 483.2	1 594.9	1 727.4	2 081.5	1 904.3	2 333.1	27 342.0
Lease Fuel (Cleaning Plants)	826.8	693.3	727.7	644.8	665.6	609.4	543.2	561.6	628.9	623.5	632.9	681.0	7 838.7
Lease Fuel (Disp/Inj Facilities)	4 311.7	3 716.1	3 864.1	3 428.1	3 725.0	3 409.8	3 130.6	2 890.6	3 045.9	3 215.5	2 891.7	2 979.4	40 608.5
Gas Batteries	3 709.8	2 492.5	3 685.5	4 282.6	5 750.0	5 511.7	5 175.7	5 024.7	4 391.3	5 543.2	5 738.7	7 631.8	58 937.5
TOTAL DELIVERIES	575 648.9	515 671.5	565 270.8	543 558.6	551 476.3	532 044.9	542 297.8	545 195.5	532 656.9	570 116.2	581 373.1	621 242.9	6 676 553.4

Table 2 - 2 - 4

MONTHLY PRODUCTION, RECEIPTS AND DISPOSITION OF NATURAL GAS

Thousand Cubic Metres at 101.325 kPa and 15°C

2002	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec	TOTAL
GATHERING SYSTEMS													
RECEIPTS													
Associated Gas (Oil Wells)	45 006.8	39 069.2	43 847.5	41 902.6	33 196.8	40 756.5	43 564.8	42 784.0	40 750.7	41 194.3	39 446.8	41 766.7	493 286.7
Non-Associated Gas (Gas Wells)	344 578.5	307 995.6	333 440.5	323 900.4	326 409.0	310 283.8	322 835.9	325 303.1	313 690.2	341 178.9	340 902.8	354 924.6	3 945 443.3
Gas Gathering Systems	742.2	691.6	768.6	740.5	729.2	563.6	729.5	712.4	675.0	751.4	730.1	738.0	8 572.1
Gas Processing Plants	1 401.3	1 215.3	1 145.6	1 096.3	1 380.2	1 069.1	1 227.0	1 271.4	1 199.6	1 356.8	1 448.3	1 259.1	15 070.0
Alberta Gathering System	1 521.2	1 418.9	1 584.8	1 591.6	1 752.8	1 545.8	1 664.9	1 776.3	1 646.7	1 741.4	1 636.5	1 755.6	19 636.5
Alberta Gas Wells	4 116.5	3 699.4	3 984.3	3 898.4	4 395.0	4 070.8	4 338.7	4 155.5	4 061.1	3 802.5	3 950.2	3 815.3	48 287.7
TOTAL	397 366.5	354 090.0	384 771.3	373 129.8	367 863.0	358 289.6	374 360.8	376 002.7	362 023.3	390 025.3	388 114.7	404 259.3	4 530 296.3
LOSSES & CONSUMPTION													
Compressor Fuel	17 177.0	15 539.5	16 916.8	15 819.1	16 419.8	15 586.5	15 875.0	16 004.1	15 987.8	17 005.2	17 104.5	17 955.6	197 390.9
Flared and Waste	112.4	134.6	60.2	190.0	154.9	248.1	207.1	203.1	308.8	166.6	207.8	227.4	2 221.0
Line Loss & Metering Diff.	- 2 207.7	- 1 955.6	- 1 068.9	- 528.4	- 1 608.0	394.0	2 378.6	1 602.5	278.3	- 470.8	773.6	1 985.8	- 426.6
TOTAL	15 081.7	13 718.5	15 908.1	15 480.7	14 966.7	16 228.6	18 460.7	17 809.7	16 574.9	16 701.0	18 085.9	20 168.8	199 185.3
TOTAL FOR DISPOSAL	382 284.8	340 371.5	368 863.2	357 649.1	352 896.3	342 061.0	355 900.1	358 193.0	345 448.4	373 324.3	370 028.8	384 090.5	4 331 111.0
DELIVERIES													
Gas Processing Plants	50 950.4	46 931.1	51 129.0	48 741.8	39 319.7	43 548.6	48 006.4	48 697.1	47 191.8	48 934.4	47 136.3	46 744.7	567 331.3
Pipelines/Transporters (SK Gas)	305 641.4	270 319.2	289 400.9	281 139.4	285 467.9	273 583.3	280 388.9	282 016.4	275 360.7	300 247.6	299 277.7	310 704.5	3 453 547.9
Pipelines/Transporters (AB Gas)	5 637.7	5 118.3	5 569.1	5 490.0	6 147.8	5 616.6	6 003.6	5 931.8	5 707.8	5 543.9	5 586.7	5 570.9	67 924.2
Gas Gathering Systems	5 726.2	4 346.9	5 877.2	5 469.7	5 238.6	4 357.4	5 270.7	4 460.7	3 942.0	3 644.4	3 342.1	4 794.6	56 470.5
Lease Fuel (Oil Batteries)	12 421.9	12 191.6	14 989.3	15 097.7	15 110.7	13 488.8	14 710.9	14 764.0	13 150.9	14 863.0	14 644.2	15 907.9	171 340.9
Lease Fuel (Cleaning Plants)	0.0	0.0	143.8	127.4	114.3	107.1	148.6	77.1	0.0	0.0	0.0	0.0	718.3
Lease Fuel (Inj./Disp. Facilities)	5.1	2.8	7.8	70.6	69.3	82.0	75.6	100.6	87.5	81.4	29.7	60.0	672.4
Gas Batteries	1 902.1	1 461.6	1 746.1	1 512.5	1 428.0	1 277.2	1 295.4	1 145.3	8.1	9.6	12.1	5.7	11 803.7
TOTAL DELIVERIES	382 284.8	340 371.5	368 863.2	357 649.1	352 896.3	342 061.0	355 900.1	357 193.0	345 448.8	373 324.3	370 028.8	383 788.3	4 329 809.2
PROCESSING PLANTS													
RECEIPTS													
Associated Gas (Oil Wells)	16 221.9	14 565.8	12 845.9	15 697.8	17 008.6	15 798.0	16 707.3	17 439.1	16 848.8	16 496.7	16 113.1	16 988.3	192 731.3
Non-Assoc. Gas (Gas Wells)	19 313.5	18 528.1	20 291.0	18 450.3	19 927.4	18 004.0	18 881.4	17 679.3	16 758.7	15 898.4	16 844.4	17 600.9	218 177.4
Gas Gathering Systems (Sask)	50 950.4	46 931.1	51 129.0	48 741.8	39 319.7	43 548.6	48 006.4	48 697.1	47 191.8	48 934.4	47 136.3	46 744.7	567 331.3
Sask Gas Transporters	0.0	47.3	28.2	5.5	3.8	5.9	3.9	3.0	3.0	6.4	2.4	9.4	118.8
Gas Gathering Systems (Alberta)	4 835.1	3 886.3	3 710.5	3 784.6	3 537.4	2 846.6	2 811.8	2 884.4	3 374.8	3 724.3	2 786.2	2 377.9	40 559.9
TOTAL	91 320.9	83 958.6	88 004.6	86 680.0	79 796.9	80 203.1	86 410.8	86 702.9	84 177.1	85 060.2	82 882.4	83 721.2	1 018 918.7
LOSSES & CONSUMPTION													
Shrinkage	6 135.3	5 804.9	5 400.5	5 560.8	3 912.3	5 856.8	6 325.5	6 411.1	6 348.8	6 211.9	5 932.3	6 025.7	69 925.9
Plant Fuel	3 279.1	3 311.8	3 375.4	3 884.8	3 896.4	3 604.7	3 841.8	3 783.8	3 601.6	3 676.6	3 612.1	3 780.4	43 648.5
Metering Difference	2 311.3	1 692.5	2 060.9	1 898.8	1 690.3	- 596.3	1 250.9	991.1	1 114.9	1 024.6	1 769.8	446.2	15 655.0
Flared and Waste	1 836.1	1 592.4	2 196.6	1 902.2	1 690.0	2 077.7	2 098.8	2 084.2	2 238.0	2 017.0	1 886.1	2 113.3	23 732.4
TOTAL	13 561.8	12 401.6	13 033.4	13 246.6	11 189.0	10 942.9	13 517.0	13 270.2	13 303.3	12 930.1	13 200.3	12 365.6	152 961.8
TOTAL FOR DISPOSAL	77 759.1	71 557.0	74 971.2	73 433.4	68 607.9	69 260.2	72 893.8	73 432.7	70 873.8	72 130.1	69 682.1	71 355.6	865 956.9
DELIVERIES													
Gas Pipelines/Transporters (AB Gas)	4 835.1	3 886.3	3 710.5	3 784.6	3 537.4	2 846.6	2 811.8	2 884.4	3 374.8	3 724.3	2 786.2	2 377.9	40 559.9
Gas Pipelines/Transporters (SK Gas)	69 851.6	65 635.4	69 088.9	67 892.3	62 322.6	64 694.6	67 740.8	68 278.3	65 522.7	66 408.0	64 998.1	67 688.7	800 122.0
USA Via Interenergy Pipeline	1 635.6	789.6	999.6	631.9	1 345.6	632.6	1 102.9	984.8	760.2	615.2	426.9	0.0	9 915.9
Gas Gathering Systems	1 401.3	1 215.3	1 145.6	1 096.3	1 380.2	1 069.1	1 227.0	1 271.4	1 199.6	1 356.8	1 448.3	1 259.1	15 070.0
Lease Fuel (Oil Batteries)	35.5	30.4	35.6	28.3	22.1	17.3	11.3	13.8	16.5	25.8	22.6	29.9	289.1
TOTAL DELIVERIES	77 759.1	71 557.0	74 971.2	73 433.4	68 607.9	69 260.2	72 893.8	73 432.7	70 873.8	72 130.1	69 682.1	71 355.6	865 956.9

MONTHLY PRODUCTION, RECEIPTS AND DISPOSITION OF NATURAL GAS

Thousand Cubic Metres at 101.325 kPa and 15°C

2002	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec	TOTAL
DISTRIBUTORS / TRANSPORTERS													
RECEIPTS													
Associated Gas (Oil Batteries)	5 017.4	4 312.7	4 221.4	4 192.2	4 978.5	4 958.7	5 102.5	5 245.1	3 888.3	4 082.0	3 641.6	4 152.5	53 793.2
Non-Associated (Gas Batteries)	193 655.2	173 622.0	194 277.0	184 582.9	186 217.9	186 060.9	184 115.5	186 035.0	186 875.7	195 477.2	206 028.9	228 351.4	2 305 299.6
Sk Gathering Systems - Sask Gas	305 641.4	270 319.2	289 400.9	281 139.4	285 467.9	273 583.3	280 388.9	232 016.4	275 360.7	300 247.6	299 277.7	310 704.5	3 453 547.9
Sk Gathering Systems - Alb. Gas	5 637.7	5 118.3	5 569.1	5 490.0	6 147.8	5 616.6	6 003.6	5 931.8	5 707.8	5 543.9	5 586.7	5 570.9	67 924.2
Alta Gathering System - Sask Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sk Processing Plants - Sask & Alb. Gas	74 686.7	69 521.7	72 799.4	71 676.9	65 860.0	67 541.2	70 552.6	71 162.7	68 897.5	70 132.3	67 784.3	70 066.6	840 681.9
Alberta Processing Plants - Alta Gas	7 223.9	6 900.6	7 235.3	7 248.3	7 342.9	6 638.9	6 520.2	6 616.5	6 405.8	6 640.7	6 647.8	6 824.2	82 311.1
Storage	172 034.5	112 448.9	184 908.2	84 777.7	34 582.4	8 192.8	198.5	1 883.2	20 154.5	35 009.9	50 907.1	90 691.5	795 789.2
Other AB Gas (Nova, MIPL, NUL, TCPL)	147 706.3	132 116.5	144 214.7	141 185.9	245 651.2	213 427.5	230 526.5	239 154.4	244 263.5	251 934.5	140 235.3	162 070.2	2 292 486.5
USA Gas via Havre Pipeline (MIPL)	60 287.1	52 390.1	48 565.0	56 472.1	54 251.5	52 550.7	45 381.7	54 954.9	55 108.7	56 089.4	52 427.2	55 239.1	643 717.5
TOTAL	971 890.2	826 810.0	951 191.0	836 765.4	890 500.4	818 570.6	828 790.0	853 000.0	866 662.5	925 163.5	832 536.6	933 670.9	10 535 551.1
LOSSES													
Line & Compressor Fuel	6 215.5	5 250.2	5 656.1	4 535.1	4 428.2	5 685.3	5 420.6	4 989.4	5 456.0	5 847.9	6 115.8	6 087.2	65 687.3
Line Pack Changes	375.7	335.7	62.0	- 188.9	- 1 003.7	- 1 623.3	1 462.2	1 411.8	- 197.3	- 716.4	- 1 174.2	311.0	- 945.4
Losses & Metering Diff.	659.1	- 819.0	- 7 020.5	- 6 473.4	278.5	6 411.5	- 16 634.1	- 1 778.1	- 6 453.2	3 854.3	- 5 624.3	- 6 410.6	- 40 009.8
TOTAL	7 250.3	4 766.9	- 1 302.4	- 2 127.2	3 703.0	10 473.5	- 9 751.3	4 623.1	- 1 194.5	8 985.8	- 682.7	- 12.4	24 732.1
TOTAL FOR DISPOSAL	964 639.9	822 043.1	952 493.4	838 892.6	886 797.4	808 097.1	838 541.3	848 376.9	867 857.0	916 177.7	833 219.3	933 683.3	10 510 819.0
DELIVERIES													
To Storage	1 150.2	2 265.9	1 363.5	9 801.8	126 767.6	199 691.6	156 693.6	92 742.2	97 730.4	82 472.5	19 691.4	10 186.7	800 563.6
Utilities (In Province)	297 194.7	225 991.8	291 705.5	160 377.1	94 740.1	48 211.1	42 763.7	46 288.0	71 358.4	167 600.1	207 011.6	247 974.2	1 901 216.3
Intra-Prov. (Direct Sales)	310 145.8	286 447.8	324 191.3	287 725.4	279 644.7	223 815.0	224 614.9	238 192.1	287 720.6	296 889.0	309 203.7	337 665.6	3 406 255.9
Transgas/MIPL to:													
TCPL	258 387.2	221 427.9	251 083.8	289 494.1	295 913.7	247 920.5	321 229.9	381 130.1	315 911.7	271 371.7	199 708.9	235 853.2	3 289 432.7
Foothills Pipeline	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
MIPL to TCPL for Export	53 063.2	46 845.9	42 076.6	51 089.1	49 308.7	48 177.1	41 463.0	50 826.1	50 764.0	51 743.9	48 544.4	51 620.0	585 522.0
Williston Basin (US)	146.3	0.0	0.0	63.1	7.3	3 135.9	13 882.2	0.0	3 857.9	0.0	0.0	0.0	21 092.7
Loomis-Chinook	7 223.9	5 544.2	6 488.4	5 383.0	4 942.8	4 373.6	3 918.0	4 128.8	4 344.7	4 345.5	3 882.8	3 619.1	58 194.8
Liebenthal to TCPL	36 814.6	32 660.4	35 151.4	33 871.0	35 470.4	33 312.2	34 652.5	35 403.1	36 638.7	41 616.9	44 493.1	45 888.4	445 972.7
Liebenthal to Foothills PL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Pipeline Energy Volume Balance	514.0	859.2	432.9	1 088.0	2.1	- 539.9	- 676.7	- 333.5	- 475.4	138.1	683.4	876.1	2 568.3
TOTAL DELIVERIES	964 639.9	822 043.1	952 493.4	838 892.6	886 797.4	808 097.1	838 541.3	848 376.9	867 857.0	916 177.7	833 219.3	933 683.3	10 510 819.0

Table 2 - 2 - 4 (continued)

MONTHLY SUMMARY OF NATURAL GAS SALES AT THE PRODUCER LEVEL

2002	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec	TOTAL
SALES CATEGORY													
IN-PROVINCE POINTS OF SALE (Excluding Raw Gas Sales)													
Distributor/Utility	159 020.2	139 775.0	154 139.1	172 671.7	171 814.1	170 014.6	172 991.9	173 211.8	187 267.7	202 739.8	198 166.7	203 463.3	2 105 275.9
Industrial	106 158.6	92 982.7	104 844.4	94 507.8	99 167.4	98 229.2	102 865.0	106 798.7	106 340.9	107 521.8	98 344.9	101 009.8	1 218 771.2
Commercial	2 390.2	2 130.9	2 344.3	2 331.0	2 397.5	2 295.4	2 355.4	2 372.1	2 292.8	2 374.2	2 192.5	2 259.0	27 735.3
Marketers	289 928.1	243 480.5	274 568.1	258 024.5	260 630.6	240 879.5	239 772.6	254 137.2	223 655.9	240 384.8	242 267.6	287 495.2	3 055 224.6
Lease Fuel / Fuel Gas	1 268.8	1 104.7	1 380.1	1 311.3	1 952.1	1 878.6	1 502.5	1 388.0	1 070.7	1 286.8	1 207.8	1 358.2	16 709.6
SUB-TOTAL (10^3m^3)	558 765.9	479 473.8	537 276.0	528 846.3	535 961.7	513 297.3	519 487.4	537 907.8	520 628.0	554 307.4	542 179.5	595 585.5	6 423 716.6
Gross Value of Sales ($)	69 965 455	53 161 252	67 861 264	80 869 035	81 780 590	68 875 054	58 434 331	56 707 596	69 168 405	90 561 411	102 148 961	115 251 254	914 784 608
Average Gross Price ($/$10^3m^3$)	$125.21	$110.87	$126.31	$152.92	$152.59	$134.18	$112.48	$105.42	$132.86	$163.38	$188.40	$193.51	$142.41
OUT OF PROVINCE POINTS OF SALE													
Distributor/Utility	1 900.4	1 615.5	1 700.5	1 660.1	1 611.6	1 514.2	1 671.1	1 677.2	1 536.1	2 262.6	1 483.7	1 626.1	20 259.1
Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Marketers	11 477.7	9 809.7	11 734.9	11 073.9	10 871.3	10 108.2	10 483.7	9 598.5	9 135.9	9 111.6	8 816.9	10 451.3	122 673.6
SUB-TOTAL (10^3m^3)	13 378.1	11 425.2	13 435.4	12 734.0	12 482.9	11 622.4	12 154.8	11 275.7	10 672.0	11 374.2	10 300.6	12 077.4	142 932.7
Gross Value of Sales ($)	1 573 127	1 098 448	1 541 599	1 711 885	1 643 105	1 381 159	1 371 017	1 243 806	1 327 796	1 540 946	1 480 291	2 237 488	18 150 668
Average Gross Price ($/$10^3m^3$)	$117.59	$96.14	$114.74	$134.43	$131.63	$118.84	$112.80	$110.31	$124.42	$135.48	$143.71	$185.26	$126.99
TOTAL SALES (Excluding Raw Gas Sales)													
Volume of Sales (10^3m^3)	572 144.0	490 899.0	550 711.4	541 580.3	548 444.6	524 919.7	531 642.2	549 183.5	531 300.0	565 681.6	552 480.1	607 662.9	6 566 649.3
Total Gross Sales Value ($)	71 538 582	54 259 700	69 402 863	82 580 920	83 423 695	70 256 214	59 805 348	57 951 403	70 496 201	92 102 358	103 629 252	117 488 743	932 935 276
Average Gross Price ($/$10^3m^3$)	$125.04	$110.53	$126.02	$152.48	$152.11	$133.84	$112.49	$105.52	$132.69	$162.82	$187.57	$193.35	$142.07
Trans Allowance ($)	1 480 406	1 521 236	1 494 033	1 428 255	1 413 410	1 319 748	1 439 651	1 467 133	1 349 394	1 479 782	1 600 706	1 645 803	17 639 557
Fieldgate Value ($)	70 058 176	52 738 463	67 908 829	81 152 665	82 010 285	68 936 465	58 365 697	56 484 269	69 146 807	90 622 576	102 028 546	115 842 940	915 295 718
Average Fieldgate Price ($/$10^3m^3$) (Excluding Line Loss)	$122.01	$107.03	$122.85	$149.33	$148.98	$130.88	$109.37	$102.47	$129.71	$159.65	$183.91	$189.87	$138.88
Sales Quantity (gigajoules)	20 931 500	17 957 006	20 146 276	18 999 671	19 227 006	18 402 020	18 614 388	19 274 760	18 647 426	19 866 407	20 186 986	22 211 426	234 464 872
Average Gross Price ($/gj)	$3.42	$3.02	$3.44	$4.18	$4.16	$3.65	$3.07	$2.89	$3.63	$4.46	$5.13	$5.29	$3.89
RAW ASSOCIATED GAS SALES - SASKATCHEWAN GAS PLANT INLETS													
Volume of Sales (10^3m^3)	24,098.3	21 251.0	20 432.9	23 023.3	13 643.8	22 100.2	23 774.7	24 246.0	23 470.8	23 708.2	23 476.7	24 392.7	267 618.6
Value of Sales ($)	2 007 046	1 461 841	1 662 718	2 592 324	1 769 871	2 178 497	2 046 922	1 976 655	2 315 281	2 772 413	3 359 500	3 050 441	27 193 510
Avg Gas Plant Inlet Price ($/$10^3m^3$)	$83.29	$68.79	$81.37	$112.60	$129.72	$98.57	$86.10	$81.52	$98.65	$116.94	$143.10	$125.06	$101.61

Notes:

** The Point of Sale does not reflect the ultimate destination of the gas. **

** This Table has been reformatted to more accurately reflect Gas Sales information that is reported at the Producer level **

** Average Fieldgate Price ($/$10^3m^3$) has been reported excluding "Line Loss" as this volume has no relevant sales value. **

** Average Gross Price ($/gj) reflects only those sales that are sold on a $/gj basis.

HISTORICAL SUMMARY OF NATURAL GAS SALES VALUE

Year	NON-ASSOCIATED Volume Sold (10^3m^3)	NON-ASSOCIATED Gross Value of Sales ($)	NON-ASSOCIATED Average Gross Price ($/$10^3m^3$)	ASSOCIATED Volume Sold (10^3m^3)	ASSOCIATED Gross Value of Sales ($)	ASSOCIATED Average Gross Price ($/$10^3m^3$)	TOTAL Volume Sold (10^3m^3)	TOTAL Gross Value of Sales ($)	TOTAL Average Gross Price ($/$10^3m^3$)
				1934 to 1963 Historical data not available					
1964	632,397.9	$2,320,294	$3.67	310,374.3	$1,207,821	$3.89	942,772.2	$3,528,115	$3.74
1965	709,912.3	$2,754,713	$3.88	272,587.0	$1,207,940	$4.43	982,499.3	$3,962,653	$4.03
1966	892,351.3	$3,589,411	$4.02	245,902.3	$1,437,564	$5.85	1,138,253.6	$5,026,975	$4.42
1967	883,875.8	$3,660,189	$4.14	267,400.8	$1,749,761	$6.54	1,151,276.6	$5,409,950	$4.70
1968	1,090,805.7	$4,360,708	$4.00	246,597.8	$1,766,262	$7.16	1,337,403.5	$6,126,970	$4.58
1969	1,166,460.0	$4,735,686	$4.06	215,338.1	$1,509,736	$7.01	1,381,798.1	$6,245,422	$4.52
1970	1,242,577.3	$5,081,818	$4.09	219,304.4	$1,436,430	$6.55	1,461,881.7	$6,518,248	$4.46
1971	1,489,726.2	$6,162,640	$4.14	193,792.1	$1,275,544	$6.58	1,683,518.3	$7,438,184	$4.42
1972	1,481,939.6	$6,060,626	$4.09	175,062.7	$1,159,014	$6.62	1,657,002.3	$7,219,640	$4.36
1973	1,468,224.8	$6,302,334	$4.29	176,962.7	$1,233,664	$6.97	1,645,187.5	$7,535,998	$4.58
1974	1,364,494.2	$6,423,987	$4.71	143,197.9	$1,306,433	$9.12	1,507,692.1	$7,730,420	$5.13
1975	1,471,678.5	$7,724,210	$5.25	117,272.8	$1,308,616	$11.16	1,588,951.3	$9,032,826	$5.68
1976	1,426,556.7	$8,086,943	$5.67	104,314.9	$2,579,786	$24.73	1,530,871.6	$10,666,729	$6.97
1977	1,165,597.7	$9,589,628	$8.23	103,384.0	$3,367,534	$32.57	1,268,981.7	$12,957,162	$10.21
1978	1,084,181.1	$12,332,554	$11.37	104,854.3	$4,549,872	$43.39	1,189,035.4	$16,882,426	$14.20
1979	1,088,760.5	$12,988,021	$11.93	89,196.1	$4,243,159	$47.57	1,177,956.6	$17,231,180	$14.63
1980	1,124,486.4	$15,560,664	$13.84	72,409.1	$4,067,432	$56.17	1,196,895.5	$19,628,096	$16.40
1981	1,148,707.5	$17,553,361	$15.28	42,604.1	$2,166,563	$50.85	1,191,311.6	$19,719,924	$16.55
1982	1,227,502.5	$21,281,830	$17.34	44,932.0	$2,975,660	$66.23	1,272,434.5	$24,257,490	$19.06
1983	1,118,941.9	$42,390,372	$37.88	195,348.8	$7,780,362	$39.83	1,314,290.7	$50,170,734	$38.17
1984	1,421,962.2	$71,694,372	$50.42	322,216.0	$16,895,627	$52.44	1,744,178.2	$88,589,999	$50.79
1985	1,642,741.3	$97,346,147	$59.26	347,787.9	$22,343,240	$64.24	1,990,529.2	$119,689,387	$60.13
1986	1,963,498.9	$143,342,000	$73.00	404,496.5	$27,103,630	$67.01	2,367,995.4	$170,445,630	$71.98
1987	2,203,662.8	$140,552,446	$63.78	508,322.6	$26,045,267	$51.24	2,711,985.4	$166,597,713	$61.43
1988	3,596,824.1	$191,593,054	$53.27	394,944.1	$15,363,275	$38.90	3,991,768.2	$206,956,329	$51.85
1989	5,201,400.3	$278,299,872	$53.50	385,246.4	$15,919,198	$41.32	5,586,646.7	$294,219,070	$52.66
1990*	5,962,668.1	$344,865,199	$57.84	355,834.5	$14,751,742	$41.46	6,318,502.6	$359,616,942	$56.91
1991*	6,318,302.1	$368,921,697	$58.39	314,653.0	$11,627,469	$36.95	6,632,955.1	$380,549,166	$57.37
1992*	6,435,895.7	$337,008,444	$52.36	354,532.4	$12,540,325	$35.37	6,790,428.1	$349,548,768	$51.48
1993*	6,514,546.1	$372,979,543	$57.25	366,649.4	$14,851,702	$40.51	6,881,195.5	$387,831,245	$56.36
1994*	7,189,713.3	$509,641,163	$70.88	398,178.6	$18,771,161	$47.14	7,587,891.9	$528,412,324	$69.64
1995*	7,352,773.0	$359,273,454	$48.86	434,767.5	$14,239,625	$32.75	7,787,540.5	$373,513,079	$47.96

Notes: * Revised
For 1983 to 1995, volume and value of associated gas sales reflects all associated gas deliveries from the wellhead. Pre-1983 data reflects only that volume of associated marketable gas sold from gas plants.
All Natural Gas Sales Values from 1996 and forward are now included in Table 2 - 2 - 9

Table 2 - 2 - 6

HISTORICAL SUMMARY OF NATURAL GAS PRODUCTION BY AREA ASSOCIATED AND NON-ASSOCIATED

Volume in Thousand Cubic Metres

Year	Area I		Area II		Area III		Area IV		Provincial Totals		
	Associated	Non-Associated	Associated	Non-Associated	Associated	Non-Associated	Associated	Non-Associated	Associated	Non-Associated	Total
1945	0.0	4 240.1	0.0	0.0	0.0	0.0	0.0	680.7	0.0	4 920.8	4 920.8
1946	0.0	6 255.2	0.0	0.0	0.0	0.0	0.0	514.0	0.0	6 769.2	6 769.2
1947	0.0	6 835.8	0.0	0.0	0.0	0.0	0.0	506.4	0.0	7 342.2	7 342.2
1948	0.0	11 654.5	0.0	0.0	0.0	0.0	0.0	523.1	0.0	12 177.6	12 177.6
1949	0.0	12 627.5	0.0	0.0	0.0	0.0	0.0	467.4	0.0	13 094.9	13 094.9
1950	0.0	22 524.5	0.0	0.0	0.0	0.0	0.0	463.3	0.0	22 987.8	22 987.8
1951	0.0	23 860.9	0.0	0.0	0.0	0.0	0.0	371.0	0.0	24 231.9	24 231.9
1952	220.6	27 291.5	0.0	4 294.7	13.2	0.0	0.0	273.4	233.8	31 859.6	32 093.4
1953	607.9	26 910.1	. 113.7	16 509.7	1 404.8	0.0	110.1	213.3	2 236.5	43 633.1	45 869.6
1954	2 956.0	34 550.8	20 921.7	61 282.3	11 969.7	0.0	4 463.3	0.0	40 310.7	95 833.1	136 143.8
1955	23 832.3	42 474.6	56 812.7	128 599.0	40 360.9	713.0	24 018.7	0.0	145 024.6	171 786.6	316 811.2
									0.0	0.0	
1956	16 401.7	46 270.7	87 387.7	192 867.6	90 057.4	13 443.7	108 481.0	0.0	302 327.8	252 582.0	554 909.8
1957	16 872.6	36 928.4	98 359.1	234 784.2	116 917.7	70 039.0	371 665.9	0.0	603 815.3	341 751.6	945 566.9
1958	0.0	32 528.4	114 446.6	285 882.7	129 541.2	64 274.6	574 058.0	0.0	818 045.8	382 685.7	1 200 731.5
1959	0.0	26 295.1	131 881.9	387 430.6	111 568.4	88 169.7	792 222.7	0.0	1 035 673.0	501 895.4	1 537 568.4
1960	0.0	10 039.8	137 817.6	359 761.2	90 274.4	65 435.3	832 857.9	0.0	1 060 949.9	435 236.3	1 496 186.2
1961	0.0	17 299.9	163 753.0	365 245.1	95 820.3	65 716.1	937 924.2	0.0	1 197 497.5	448 261.1	1 645 758.6
1962	0.0	17 092.5	165 604.2	375 157.3	108 428.2	76 415.0	1 003 922.2	0.0	1 277 954.6	468 664.8	1 746 619.4
1963	0.0	27 999.2	154 541.1	413 897.2	118 656.7	101 459.3	884 034.4	0.0	1 157 232.2	543 355.7	1 700 587.9
1964	0.0	36 655.9	144 978.0	426 195.3	154 429.5	169 200.8	863 971.1	0.0	1 163 378.6	632 052.0	1 795 430.6
1965	0.5	9 005.8	119 181.0	446 526.6	144 701.1	255 550.6	718 984.5	0.0	982 867.1	711 083.0	1 693 950.1
1966	0.0	22 357.7	98 736.3	486 982.1	200 238.4	383 993.5	672 867.4	0.0	971 842.1	893 333.3	1 865 175.4
1967	0.0	26 641.4	93 865.6	551 088.2	130 534.9	286 404.1	631 490.9	29 496.2	855 891.4	893 629.9	1 749 521.3
1968	0.0	23 787.0	95 290.1	621 697.0	107 477.1	415 697.7	614 187.4	49 971.3	816 954.6	1 111 153.0	1 928 107.6
1969	2 930.0	18 427.1	91 032.2	635 657.8	110 892.1	498 762.7	573 983.7	38 692.2	778 838.0	1 191 539.8	1 970 377.8
1970	17 435.9	82 139.7	100 963.9	636 962.3	150 959.9	512 882.0	560 232.7	17 944.1	829 592.4	1 249 928.1	2 079 520.5
1971	24 797.7	279 990.5	85 966.8	667 827.0	153 318.2	533 399.0	523 101.9	14 173.3	787 184.6	1 495 389.8	2 282 574.4
1972	42 722.7	278 178.9	91 295.6	734 255.1	139 014.0	468 687.1	494 794.2	6 043.3	767 826.5	1 487 164.4	2 254 990.9
1973	44 434.5	340 263.3	84 188.9	684 088.4	138 080.8	450 051.9	468 473.1	4 330.4	735 177.3	1 478 734.0	2 213 911.3
1974	18 817.9	349 596.0	85 367.1	572 540.0	98 790.7	501 337.3	416 418.4	92.9	619 394.1	1 423 566.2	2 042 960.3
1975	25 818.1	304 618.5	73 604.2	532 479.3	51 966.6	635 551.8	361 070.9	0.0	512 459.8	1 472 649.6	1 985 109.4

Table 2 - 2 - 7 (continued)

HISTORICAL SUMMARY OF NATURAL GAS PRODUCTION BY AREA
ASSOCIATED AND NON-ASSOCIATED

Volume in Thousand Cubic Metres

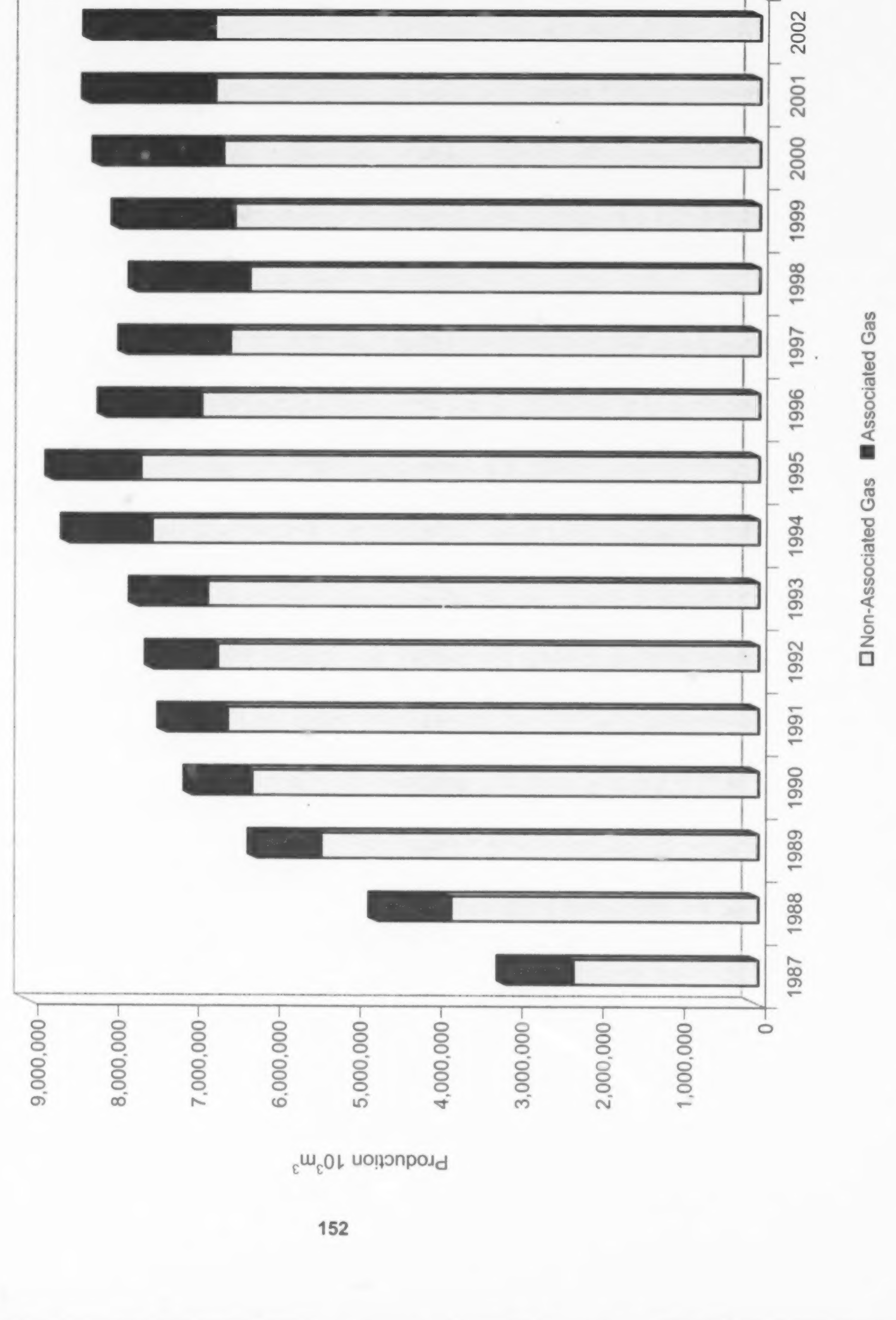
Year	Area I		Area II		Area III		Area IV		Provincial Totals		
	Associated	Non-Associated	Associated	Non-Associated	Associated	Non-Associated	Associated	Non-Associated	Associated	Non-Associated	Total
1976	19 785.2	332 412.1	65 239.1	510 289.5	57 974.1	597 747.3	343 583.4	0.0	486 581.8	1 440 448.9	1 927 030.7
1977	17 916.0	131 525.6	58 271.8	412 006.9	89 314.3	629 394.8	335 433.9	1 536.6	500 936.0	1 174 463.9	1 675 399.9
1978	18 127.6	99 129.5	50 595.6	390 862.8	87 083.2	605 748.6	317 172.7	2 517.0	472 979.1	1 098 257.9	1 571 237.0
1979	19 516.9	73 638.7	56 661.4	383 625.5	86 703.7	650 638.6	307 270.8	703.5	470 152.8	1 108 606.3	1 578 759.1
1980	27 670.5	123 162.1	45 635.7	308 138.9	99 056.8	709 910.2	305 512.7	0.0	477 875.7	1 141 211.2	1 619 086.9
1981	21 958.8	164 945.3	45 592.5	271 723.5	62 473.4	743 449.0	215 181.5	0.0	345 206.2	1 180 117.8	1 525 324.0
1982	25 642.5	257 039.5	56 131.7	298 786.0	65 526.7	697 390.4	246 474.9	0.0	393 775.8	1 253 215.9	1 646 991.7
1983	41 132.4	221 343.4	141 019.8	276 132.3	96 055.5	641 987.9	311 051.2	0.0	589 258.9	1 139 463.6	1 728 722.5
1984	38 445.4	308 215.3	249 230.5	267 346.9	112 284.6	873 508.2	338 548.7	0.0	738 509.2	1 449 070.4	2 187 579.6
1985	45 777.9	335 222.7	304 944.1	244 747.9	118 030.9	1 082 134.7	340 390.9	0.0	809 143.8	1 662 105.3	2 471 249.1
1986	41 652.8	274 607.0	288 413.1	207 070.1	108 167.5	1 518 476.4	366 997.2	0.0	805 230.6	2 000 153.5	2 805 384.1
1987	46 713.0	259 829.8	278 550.8	222 999.3	111 603.0	1 792 633.1	400 309.5	72.8	837 176.3	2 275 535.0	3 112 711.3
1988	42 899.9	373 615.3	320 971.5	354 811.2	108 686.5	3 059 692.4	433 021.2	1 230.3	905 579.1	3 789 349.2	4 694 928.3
1989	20 295.0	731 504.8	282 294.1	572 980.9	93 936.6	4 083 008.9	394 952.5	6 890.0	791 478.2	5 394 384.6	6 185 862.8
1990	11 776.1	1 071 636.6	240 458.0	560 140.0	89 566.4	4 565 044.2	395 449.5	8 203.1	737 250.0	6 205 023.9	6 942 273.9
1991	52 219.6	1 568 760.1	206 242.6	608 125.7	92 228.8	4 370 048.8	409 993.2	6 303.3	760 684.2	6 553 237.9	7 313 922.1
1992	56 992.2	1 871 371.9	197 258.0	751 878.4	105 745.5	4 052 384.4	435 653.8	931.7	795 649.5	6 676 566.4	7 472 215.9
1993	76 623.9	2 152 119.2	216 900.1	778 668.4	110 488.8	3 865 419.8	467 217.4	6 875.7	871 230.2	6 803 083.1	7 674 313.3
1994	87 224.9	2 585 295.9	264 083.7	801 092.6	96 208.6	4 110 782.9	573 650.5	3 116.6	1 021 167.7	7 500 288.0	8 521 455.7
1995	97 602.3	2 866 650.3	291 924.3	836 542.4	94 529.7	3 937 898.6	590 079.6	3 230.9	1 074 135.9	7 644 322.2	8 718 458.1
1996	118 418.6	2 576 028.9	350 015.2	739 050.0	134 609.4	3 568 017.1	581 571.8	3 541.6	1 184 615.0	6 886 637.6	8 071 252.6
1997	154 808.8	2 344 154.4	392 566.3	677 795.7	154 914.9	3 506 716.5	586 191.5	2 592.4	1 288 481.5	6 531 259.0	7 819 740.5
1998	146 255.5	2 193 329.6	408 189.2	731 416.4	233 233.5	3 370 672.2	611 853.1	917.8	1 399 531.3	6 296 336.0	7 695 867.3
1999	158 326.4	2 059 606.6	503 665.3	938 669.0	219 600.9	3 486 187.3	543 882.2	1 290.6	1 425 474.8	6 485 753.5	7 911 228.3
2000	205 697.2	1 954 369.8	511 965.8	971 498.8	250 844.0	3 698 607.5	554 801.4	3 978.0	1 523 308.4	6 628 454.1	8 151 762.5
2001*	271 737.6	1 944 082.8	483 178.4	996 563.5	221 803.3	3 787 357.6	581 996.7	3 112.5	1 558 716.0	6 731 116.4	8 289 832.4
2002	298 871.2	1 931 072.2	455 328.4	868 496.0	210 795.6	3 943 442.4	569 507.1	623.1	1 534 502.3	6 743 633.7	8 278 136.0

* Revised.

** 1945 - 2000 have been updated using EM11 production database.

Graph 2 - 2 - 7

HISTORICAL SUMMARY OF SASKATCHEWAN NATURAL GAS PRODUCTION



HISTORICAL SUMMARY OF NATURAL GAS EXPORTS

Year	TO UNITED STATES			TO CANADA			TOTAL				
	Volume Sold (10^3m^3)	Gross Value of Exports	Net Value of Exports	Volume Sold (10^3m^3)	Gross Value of Exports	Net Value of Exports	Volume Sold (10^3m^3)	Gross Value of Exports	Gross Value ($ / 10^3m^3)	Net Value of Exports	Net Value ($ / 10^3m^3)
1986	0.0	$0	$0	324 601.7	$31,731,606	$26,580,363	324 601.7	$31,731,606	$97.756	$26,580,363	$81.886
1987	0.0	$0	$0	615 259.1	$44,832,392	$33,530,390	615 259.1	$44,832,392	$72.868	$33,530,390	$54.498
1988	8 787.1	N/A	N/A	1 341 398.7	N/A	N/A	1 350 185.8	$68,878,593	$51.014	$47,008,069	$34.816
1989	88 456.7	N/A	N/A	2 619 796.6	N/A	N/A	2 708 253.3	$152,761,085	$56.406	$107,165,272	$39.570
1990	237 609.3	$14,070,816	$9,180,780	3 421 735.8	$208,390,776	$152,331,914	3 659 345.1	$222,461,592	$60.793	$161,512,694	$44.137
1991	240 428.7	$17,402,193	$11,825,533	4 008 974.6	$240,133,829	$174,186,140	4 249 403.3	$257,536,022	$60.605	$186,011,673	$43.774
1992	227 890.5	$17,031,242	$10,910,233	4 015 980.9	$212,952,740	$143,888,378	4 243 871.4	$229,983,982	$54.192	$154,798,611	$36.476
1993	428 023.6	$35,978,508	$23,863,922	3 719 097.8	$213,240,862	$149,429,527	4 147 121.4	$249,219,370	$60.095	$173,293,449	$41.786
1994	738 436.0	$69,070,560	$48,271,993	4 153 763.6	$290,852,578	$224,854,087	4 892 199.6	$359,923,138	$73.571	$273,126,080	$55.829
1995	517 204.6	$42,639,541	$30,850,662	3 448 114.6	$173,397,222	$118,250,879	3 965 319.2	$216,036,763	$54.482	$149,101,541	$37.601

Note. Changes in Natural Gas reporting have resulted in the development of new statistical information. Please refer to Table 2 - 2 - 9 for all 1996 and future values.

Table 2 - 2 - 8

HISTORICAL SUMMARY OF NATURAL GAS SALES AT THE PRODUCER LEVEL

	IN PROVINCE POINTS OF SALE (Excluding Raw Gas Sales)			OUT OF PROVINCE POINTS OF SALE			GRAND TOTAL SALES (Excluding Raw Gas Sales)					RAW ASSOC. GAS SALES		
Year	Volume Sold (10^3m^3)	Gross Value of Sales	Avg Gross Price ($/$10^3m^3$)	Volume Sold (10^3m^3)	Gross Value of Sales	Avg Gross Price ($/$10^3m^3$)	Volume Sold (10^3m^3)	Gross Value of Sales	Avg. Gross Price ($/$10^3m^3$)	Fieldgate Value	Avg Fieldgate Price ($/$10^3m^3$)	Volume Sold (10^3m^3)	Gross Value of Sales	Avg. Gross Price ($/$10^3m^3$)
1996	5 997 468.1	$324,459,964	$54.10	510 065.5	$ 50 968 250	$99.92	6 507 533.6	$375,428,214	$57.69	$343,933,153	$52.85	273 125.2	$10 491 563	$38.41
1997	5 839 372.5	$382,731,238	$65.54	389 388.2	$ 41 438 413	$106.42	6 228 760.7	$424,169,652	$68.10	$395,004,051	$63.42	271 239.1	$11 492 924	$42.37
1998	5 644 220.0	$412,124,681	$73.02	324 987.0	$ 36 858 805	$113.42	5 969 207.0	$448,983,486	$75.22	$422,853,369	$70.84	267 176.3	$12 048 137	$45.09
1999	6 001 161.8	$598,714,435	$99.77	336 773.3	$ 38 201 126	$113.43	6 337 935.1	$636,915,561	$100.49	$611,402,057	$96.47	210 212.1	$11 973 923	$56.96
2000*	6 275 718.8	$1,064,641,760	$169.64	310 956.2	$ 56 923 333	$183.06	6 586 675.0	$1,121,565,092	$170.28	$1,094,576,278	$166.18	262 516.4	$33 824 390	$128.85
2001*	6 508 239.3	$1,273,131,201	$195.62	85 779.4	$ 12 587 358	$146.74	6 594 018.7	$1,285,718,560	$194.98	$1,268,662,847	$192.40	268 218.3	$38 730 430	$144.40
2002	6 423 716.6	$914,784,608	$142.41	142 932.7	$18,150,668	$126.99	6 566 649.3	$932,935,276	$142.07	$915,295,718	$139.39	267 618.6	$27 193 510	$101.61

* Revised

Note: This Table replaces Table 2 - 2 - 6 and Table 2 - 2 - 8 from 1996 onward.

- The Point of Sale does not reflect the ultimate destination of the gas.
- The Average Fieldgate Price ($/$10^3m^3$) has been reported excluding "Line Loss" as this volume has no relevant sales value.

Liquefied Petroleum Gas

Production

Disposition

Historical Production, Sales and Value of Sales

MONTHLY MARKETABLE GAS PRODUCTION AND DISPOSITION - GAS PLANTS

Thousand Cubic Metres at 101.325 kPa and 15°C

2002	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
PROCESSING PLANT RECEIPTS													
Associated Gas (Oil Wells)	16 221.9	14 565.8	12 845.9	15 697.8	17 008.6	15 798.0	16 707.3	17 439.1	16 848.8	16 496.7	16 113.1	16 988.3	192 731.3
Non-Associated Gas (Gas Wells)	19 313.5	18 528.1	20 291.0	18 450.3	19 927.4	18 004.0	18 881.4	17 679.3	16 758.7	15 898.4	16 844.4	17 600.9	218 177.4
Gas Gathering Systems	50 950.4	46 931.1	51 129.0	48 741.8	39 319.7	43 548.6	48 006.4	48 697.1	47 191.8	48 934.4	47 136.3	46 744.7	567 331.3
TOTAL	86 485.8	80 025.0	84 265.9	82 889.9	76 255.7	77 350.6	83 595.1	83 815.5	80 799.3	81 329.5	80 093.8	81 333.9	978 240.0
LOSSES & CONSUMPTION													
Shrinkage	6 135.3	5 804.9	5 400.5	5 560.8	3 912.3	5 856.8	6 325.5	6 411.1	6 348.8	6 211.9	5 932.3	6 025.7	69 925.9
Plant Fuel	3 279.1	3 311.8	3 375.4	3 884.8	3 896.4	3 604.7	3 841.8	3 783.8	3 601.6	3 676.6	3 612.1	3 780.4	43 648.5
Metering Difference	- 2 523.8	- 2 241.1	- 1 677.8	- 1 891.3	- 1 850.9	- 3 448.8	- 1 564.8	- 1 896.2	- 2 262.9	- 2 706.1	- 1 018.9	- 1 941.1	- 25 023.7
Flared & Waste	1 836.1	1 592.4	2 196.6	1 902.2	1 690.0	2 077.7	2 098.8	2 084.2	2 238.0	2 017.0	1 886.1	2 113.3	23 732.4
TOTAL	8 726.7	8 468.0	9 294.7	9 456.5	7 647.8	8 090.4	10 701.3	10 382.9	9 925.5	9 199.4	10 411.6	9 978.3	112 283.1
TOTAL FOR DISPOSAL	77 759.1	71 557.0	74 971.2	73 433.4	68 607.9	69 260.2	72 893.8	73 432.6	70 873.8	72 130.1	69 682.2	71 355.6	865 956.9
DISPOSAL AVAILABILITY BY PLANT													
Transgas Coleville	19 781.9	18 602.8	20 068.7	19 175.7	19 540.7	18 449.8	19 655.2	19 871.4	18 795.0	19 423.2	17 969.2	18 985.5	230 319.1
Murphy North Dodsland	851.9	776.5	840.4	806.1	853.7	874.3	883.3	885.0	801.3	866.3	768.9	776.8	9 984.5
Maximum (Ultima) Smiley	895.0	863.2	907.2	871.4	906.9	915.9	763.2	860.3	822.7	978.2	912.3	952.8	10 649.1
NCE Kerrobert	323.4	213.4	317.6	270.2	302.4	294.3	281.9	312.4	314.6	325.7	250.2	326.2	3 532.3
Husky North Dodsland	1 105.1	1 200.8	1 257.5	1 209.5	1 204.4	1 041.4	1 235.1	1 220.1	1 135.3	1 177.7	1 146.2	1 547.7	14 480.8
Antelope South Smiley	165.1	158.3	164.9	161.9	184.2	145.4	171.2	163.0	148.6	144.4	144.2	146.7	1 897.9
Ish Prairiedale	2 206.8	2 007.9	2 065.4	2 051.6	2 283.3	1 858.3	2 042.7	2 203.4	2 116.9	2 314.9	2 336.3	2 151.0	25 638.5
Altagas Marengo	14 450.4	13 131.6	13 731.4	12 409.8	12 197.0	11 140.6	11 330.0	10 729.8	10 692.9	10 816.2	10 234.6	10 001.5	140 865.8
Nexen North Smiley	5 644.5	5 149.5	5 774.1	4 418.4	5 859.1	5 389.8	5 230.5	5 079.6	4 985.0	4 664.9	4 706.9	4 882.5	61 784.8
Altagas Loverna	9 618.1	8 983.6	9 466.6	9 337.3	9 616.4	8 652.3	9 170.8	9 136.6	8 478.3	7 927.1	8 379.3	8 412.2	107 178.6
Husky West Gull Lake	3 198.6	3 586.9	4 398.7	4 303.5	3 989.6	3 498.8	3 292.7	3 441.9	3 573.0	3 919.9	3 896.1	3 975.9	45 075.6
BP Steelman	13 110.3	11 276.9	12 375.8	11 970.3	4 532.8	10 984.5	12 122.5	12 324.2	11 665.2	11 711.2	10 918.1	10 665.7	133 657.5
NAL Resources Nottingham	5 994.9	5 274.2	3 280.3	6 142.4	6 736.3	5 733.6	6 415.6	6 843.4	6 334.7	6 360.8	6 469.0	6 949.0	72 534.2
Hazelwood	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Grimes Kisbey	413.1	331.4	322.6	305.3	401.1	281.2	299.1	325.9	308.8	280.2	356.2	372.0	3 996.9
Empire Browning	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Arc Weyburn/Lougheed	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Glen Ewen	0.0	0.0	0.0	0.0	0.0	0.0	0.0	35.7	701.5	1 219.4	1 194.7	1 210.1	4 361.4
TOTAL	77 759.1	71 557.0	74 971.2	73 433.4	68 607.9	69 260.2	72 893.8	73 432.6	70 873.8	72 130.1	69 682.2	71 355.6	865 956.9
DELIVERIES													
Gas Pipelines/Transporters	74 686.7	69 521.7	72 799.4	71 676.9	65 860.0	67 541.2	70 552.6	71 162.7	68 897.5	70 132.3	67 784.3	70 066.6	840 681.9
USA via Interenergy Pipeline	1 635.6	789.6	990.6	631.9	1 345.6	632.6	1 102.9	984.8	760.2	615.2	425.9	0.0	9 915.9
Gas Gathering Systems	1 401.3	1 215.3	1 145.6	1 096.3	1 380.2	1 069.1	1 227.0	1 271.4	1 199.6	1 356.8	1 448.3	1 259.1	15 070.0
Lease Fuel (Oil Batteries)	35.5	30.4	35.6	28.3	22.1	17.3	11.3	13.8	16.5	25.8	22.6	29.9	289.1
TOTAL DELIVERIES	77 759.1	71 557.0	74 971.2	73 433.4	68 607.9	69 260.2	72 893.8	73 432.7	70 873.8	72 130.1	69 682.1	71 355.6	865 956.9

Table 2 - 3 - 1

Table 2 - 3 - 1 (continued)

MONTHLY LPG PRODUCTION AND DISPOSITION - GAS PLANTS

Cubic Metres

2002	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec	TOTAL
ETHANE													
PRODUCTION													
Production by Plant:													
Amoco Steelman	1 566.0	1 762.0	2 549.0	2 204.8	630.7	2 861.0	2 011.5	1 026.6	1 426.6	850.9	1 238.4	2 327.0	20 454.5
TOTAL	1 566.0	1 762.0	2 549.0	2 204.8	630.7	2 861.0	2 011.5	1 026.6	1 426.6	850.9	1 238.4	2 327.0	20 454.5
Opening Inventory	1 285.0	825.0	980.0	1 170.0	919.0	380.0	1 110.0	845.0	841.6	632.2	1 096.1	811.0	1 285.0
Adjustments	58.3	- 55.7	1.3	5.9	0.0	- 2.9	8.0	6.5	239.6	1.1	1.9	- 153.1	110.9
Closing Inventory	825.0	980.0	1 170.0	919.0	380.0	1 110.0	845.0	841.6	632.2	1 096.1	811.0	655.6	655.6
TOTAL FOR DISPOSAL	1 967.7	1 662.7	2 357.7	2 449.9	1 169.7	2 133.9	2 268.5	1 023.5	1 396.4	385.9	1 521.6	2 635.5	20 973.0
DELIVERIES													
Deliveries/Sales	1 967.7	1 662.7	2 357.7	2 449.9	1 169.7	2 133.9	2 268.5	1 023.5	1 396.4	385.9	1 521.6	2 635.5	20 973.0
Value of Sales ($)	$137,149	$96,686	$144,173	$200,647	$107,133	$178,885	$149,517	$61,707	$94,536	$31,848	$153,027	$265,052	$1,620,360
Average Gross Value $ / m3	$69.70	$58.15	$61.15	$81.90	$91.59	$83.83	$65.91	$60.29	$67.70	$82.53	$100.57	$100.57	$77.26

MONTHLY LPG PRODUCTION AND DISPOSITION - GAS PLANTS

Cubic Metres

2002	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec	TOTAL
PROPANE													
PRODUCTION													
Production by Plant:													
Hazelwood Gas Plant	177.3	151.3	174.3	164.7	149.8	170.3	170.7	186.4	170.9	171.6	162.9	159.3	2 009.5
Nottingham Gas Plant	3 487.9	3 134.0	1 945.8	3 268.4	3 564.9	3 036.7	3 405.2	3 351.6	3 181.4	3 149.6	3 146.5	3 338.1	38 010.1
TOTAL	3 665.2	3 285.3	2 120.1	3 433.1	3 714.7	3 207.0	3 575.9	3 538.0	3 352.3	3 321.2	3 309.4	3 497.4	40 019.6
Opening Inventory	232.7	186.5	139.5	120.4	281.8	238.3	273.0	225.3	264.2	235.0	145.8	290.1	232.7
Adjustments	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Closing Inventory	186.5	139.5	120.4	281.8	238.3	273.0	225.3	264.2	235.0	145.8	290.1	214.8	214.8
TOTAL FOR DISPOSAL	3 711.4	3 332.3	2 139.2	3 271.7	3 758.2	3 172.3	3 623.6	3 499.1	3 381.5	3 410.4	3 165.1	3 572.7	40 037.5
DELIVERIES													
Deliveries/Sales	3 711.4	3 332.3	2 139.2	3 271.7	3 758.2	3 172.3	3 623.6	3 499.1	3 381.5	3 410.4	3 165.1	3 572.7	40 037.5
Value of Sales ($)	$334,586	$282,308	$251,016	$421,324	$454,370	$330,186	$372,711	$440,680	$505,250	$589,767	$560,194	$682,796	$5,225,191
Average Gross Value $ / m3	$90.15	$84.72	$117.34	$128.78	$120.90	$104.08	$102.86	$125.94	$149.42	$172.93	$176.99	$191.11	$130.51

Table 2 - 3 - 1 (continued)

Table 2 - 3 - 1 (continued)

MONTHLY LPG PRODUCTION AND DISPOSITION - GAS PLANTS

Cubic Metres

2002	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec	TOTAL
BUTANE													
PRODUCTION													
Production by Plant:													
Nottingham Gas Plant	1 858.4	1 601.8	977.3	1 807.9	2 019.2	1 764.0	1 975.9	2 056.4	1 883.2	1 861.8	1 812.6	1 884.8	21 503.3
TOTAL	1 858.4	1 601.8	977.3	1 807.9	2 019.2	1 764.0	1 975.9	2 056.4	1 883.2	1 861.8	1 812.6	1 884.8	21 503.3
Opening Inventory	90.6	89.0	71.7	29.0	42.9	105.8	63.8	79.7	82.0	80.3	53.6	86.2	90.6
Adjustments	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Closing Inventory	89.0	71.7	29.0	42.9	105.8	63.8	79.7	82.0	80.3	53.6	86.2	100.0	100.0
TOTAL FOR DISPOSAL	1 860.0	1 619.1	1 020.0	1 794.0	1 956.3	1 806.0	1 960.0	2 054.1	1 884.9	1 888.5	1 780.0	1 871.0	21 493.9
DELIVERIES													
Deliveries/Sales	1 860.0	1 619.1	1 020.0	1 794.0	1 956.3	1 806.0	1 960.0	2 054.1	1 884.9	1 888.5	1 780.0	1 871.0	21 493.9
Value of Sales ($)	$209,882	$196,186	$139,506	$285,623	$304,557	$259,378	$287,728	$360,885	$387,780	$403,044	$368,585	$409,132	$3,612,285
Average Gross Value $ / m3	$112.84	$121.17	$136.77	$159.21	$155.68	$143.62	$146.80	$175.69	$205.73	$213.42	$207.07	$218.67	$168.06

MONTHLY LPG PRODUCTION AND DISPOSITION - GAS PLANTS

Cubic Metres

2002	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec	TOTAL
NATURAL GAS LIQUIDS (C_2^+)													
PRODUCTION													
Production by Plant:													
Maximum Smiley	95.5	128.3	128.3	130.7	120.3	114.9	128.4	122.4	119.1	150.3	148.3	143.4	1 529.9
Antelope Smiley	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Husky North Dodsland	43.7	86.0	46.9	91.7	44.0	91.8	41.1	89.4	45.5	93.1	47.0	90.9	811.1
Transgas Coleville	2 564.4	2 413.0	2 467.3	2 454.4	2 458.5	2 045.4	2 555.3	2 522.0	2 534.3	2 586.2	2 507.6	2 445.4	29 553.8
NCE Kerrobert	98.7	94.7	87.1	75.9	78.8	116.2	108.6	119.7	127.0	106.1	85.2	102.0	1 200.0
Arc Energy Weyburn	0.0	350.1	362.2	423.9	539.0	352.8	468.1	472.5	599.9	509.5	540.1	546.5	5 164.6
BP Canada Glen Ewen	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	321.1	494.0	459.0	543.0	1 817.1
TOTAL	2 802.3	3 072.1	3 091.8	3 176.6	3 240.6	2 721.1	3 301.5	3 326.0	3 746.9	3 939.2	3 787.2	3 871.2	40 076.5
Opening Inventory	103.8	61.1	102.8	85.7	122.1	67.8	62.7	133.4	68.9	172.3	181.3	264.6	103.8
Adjustments	0.1	0.0	0.0	0.0	- 0.1	0.0	0.0	0.0	1.5	- 3.9	- 5.3	- 3.5	1 740.7
Closing Inventory	61.1	102.8	85.7	122.1	67.8	62.7	133.4	68.9	172.3	181.3	264.6	312.3	156.3
TOTAL FOR DISPOSAL	2 844.9	3 030.4	3 108.9	3 140.2	3 295.0	2 726.2	3 230.8	3 390.5	3 642.0	3 934.1	3 709.2	3 827.0	38 283.3
DELIVERIES													
Deliveries/Sales	2 844.9	3 030.4	3 108.9	3 140.2	3 295.0	2 726.2	3 230.8	3 390.5	3 642.0	3 934.1	3 709.2	3 827.0	38 283.3
Value of Sales ($)	$403,642	$429,168	$493,674	$548,450	$564,184	$445,696	$540,589	$635,284	$651,333	$660,241	$620,456	$646,702	$6,639,419
Average Gross Value $ / m3	$141.88	$141.62	$158.79	$174.65	$171.22	$163.49	$167.32	$187.37	$178.84	$167.83	$167.27	$168.98	$173.43

Table 2 - 3 - 1 (continued)

Table 2 - 3 - 1 (continued)

MONTHLY LPG PRODUCTION AND DISPOSITION - GAS PLANTS

Cubic Metres

2002	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec	TOTAL
NATURAL GAS LIQUIDS (C_3^+)													
PRODUCTION													
Production by Plant:													
Amoco Steelman	12 563.4	10 863.9	11 948.6	11 489.3	3 272.5	11 323.0	12 838.0	12 972.8	12 406.6	11 840.1	10 260.0	10 290.3	132 068.5
Kisbey Gas Plant	422.6	338.3	334.2	297.3	484.4	408.3	440.7	510.7	410.9	474.6	508.0	540.8	5 170.8
Browning Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
TOTAL	12 986.0	11 202.2	12 282.8	11 786.6	3 756.9	11 731.3	13 278.7	13 483.5	12 817.5	12 314.7	10 768.0	10 831.1	137 239.3
Opening Inventory	1 645.3	1 537.1	1 628.0	2 107.9	2 583.3	3 168.9	1 218.7	1 949.1	1 771.3	1 699.5	771.6	1 122.1	1 645.3
Adjustments	999.9	0.0	- 1.0	0.0	0.0	836.5	- 0.1	- 0.1	321.3	- 494.9	- 451.6	-1 526.5	- 316.5
Closing Inventory	1 537.1	1 628.0	2 107.9	2 583.3	3 168.9	1 218.7	1 949.1	1 771.3	1 699.5	771.6	1 122.1	1 779.3	1 779.3
TOTAL FOR DISPOSAL	12 094.3	11 111.3	11 803.9	11 311.2	3 171.3	12 845.0	12 548.4	13 661.4	12 568.0	13 737.5	10 869.1	11 700.4	137 421.8
DELIVERIES													
Deliveries/Sales	12 094.3	11 111.3	11 803.9	11 311.2	3 171.3	12 845.0	12 548.4	13 661.4	12 568.0	13 737.5	10 869.1	11 700.4	137 421.8
Value of Sales ($)	$1,596,815	$1,459,424	$1,750,694	$1,884,419	$530,703	$1,995,572	$1,886,310	$2,364,619	$2,460,537	$2,867,779	$2,287,216	$2,558,427	$23,642,515
Average Gross Value $ / m3	$132.03	$131.35	$148.31	$166.60	$167.35	$155.36	$150.32	$173.09	$195.78	$208.76	$210.43	$218.66	$172.04

MONTHLY LPG PRODUCTION AND DISPOSITION - GAS PLANTS

Cubic Metres

2002	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec	TOTAL
NATURAL GAS LIQUIDS (C_4^+)													
PRODUCTION													
Production by Plant:													
Hazelwood Gas Plant	187.5	179.3	204.0	213.2	199.8	197.3	224.9	227.4	186.3	168.3	106.4	100.0	2 194.4
TOTAL	187.5	179.3	204.0	213.2	199.8	197.3	224.9	227.4	186.3	168.3	106.4	100.0	2 194.4
Opening Inventory	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Adjustments	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Closing Inventory	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
TOTAL FOR DISPOSAL	187.5	179.3	204.0	213.2	199.8	197.3	224.9	227.4	186.3	168.3	106.4	100.0	2 194.4
DELIVERIES													
Deliveries/Sales	187.5	179.3	204.0	213.2	199.8	197.3	224.9	227.4	186.3	168.3	106.4	100.0	2 194.4
Value of Sales ($)	$29,273	$31,917	$44,389	$50,821	$47,503	$43,697	$53,107	$55,339	$47,911	$41,363	$23,798	$25,645	$494,764
Average Gross Value $ / m3	$156.12	$178.01	$217.59	$238.37	$237.75	$221.48	$236.14	$243.36	$257.17	$245.77	$223.66	$256.45	$225.47

MONTHLY LPG PRODUCTION AND DISPOSITION - GAS PLANTS

Cubic Metres

2002	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec	TOTAL
PENTANES PLUS (C_5^+)													
PRODUCTION													
Production by Plant:													
Murphy North Dodsland	25.3	21.6	23.8	23.0	19.0	14.8	14.4	17.9	10.4	13.6	14.6	16.2	214.6
Ish Prairiedale	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	45.4	89.0	98.8	233.2
Altagas Marengo	34.0	18.7	18.0	19.5	8.0	9.0	8.0	6.0	6.0	7.0	10.5	8.5	153.2
Nexen Smiley Gas Plant	4.0	1.0	4.0	2.0	4.0	6.0	3.0	7.5	11.5	7.0	1.0	3.0	54.0
Altagas Loverna	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	39.3	37.2	76.5
Kisbey Gas Plant	121.2	83.0	82.5	70.2	73.1	76.3	76.4	74.9	71.5	74.9	74.9	103.8	982.7
Husky West Gull Lake	87.9	92.9	87.7	109.4	145.8	118.2	110.4	117.0	121.3	98.5	82.1	145.1	1 316.3
Amoco Steelman	1 665.8	1 128.9	1 179.1	1 188.6	414.2	1 671.9	500.6	519.0	726.5	873.1	1 311.1	1 473.6	12 652.4
Nottingham	1 182.9	1 056.2	676.8	1 211.4	1 337.9	1 293.5	1 518.7	1 537.5	1 409.0	1 274.7	1 219.1	1 255.2	14 972.9
TOTAL	3 121.1	2 402.3	2 071.9	2 624.1	2 002.0	3 189.7	2 231.5	2 279.8	2 356.2	2 394.2	2 841.6	3 141.4	30 655.8
Opening Inventory	336.6	331.1	296.5	273.7	275.5	342.1	343.8	457.4	441.7	451.7	454.4	352.4	336.6
Adjustments	- 23.2	- 13.0	- 4.8	- 18.0	8.4	28.3	7.9	8.1	9.6	22.7	6.4	17.3	49.6
Closing Inventory	331.1	296.5	273.7	275.5	342.1	343.8	457.4	441.7	451.7	454.4	352.4	341.4	341.4
TOTAL FOR DISPOSAL	3 149.8	2 449.9	2 099.5	2 640.3	1 927.0	3 159.8	2 110.0	2 287.4	2 336.6	2 368.8	2 937.2	3 135.1	30 601.4
DELIVERIES													
Deliveries/Sales	3 149.8	2 449.9	2 099.5	2 640.3	1 927.0	3 159.8	2 110.0	2 287.4	2 336.6	2 368.8	2 937.2	3 135.1	30 601.4
Value of Sales ($)	$569,970	$503,169	$479,507	$665,334	$500,144	$759,832	$552,690	$629,466	$687,462	$661,284	$725,994	$858,461	$7,593,312
Average Gross Value $ / m3	$180.95	$205.38	$228.39	$251.99	$259.55	$240.47	$261.94	$275.19	$294.21	$279.16	$247.17	$273.82	$248.14

MONTHLY LPG RECEIPTS AND DISPOSITION - STORAGE WELLS

Cubic Metres

2002	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec	TOTAL
NATURAL GAS LIQUIDS (C_2^+)													
RECEIPTS													
Saskatchewan	2 564.4	2 413.0	2 467.3	2 454.4	2 458.5	2 045.4	2 555.3	2 522.0	2 534.3	2 586.2	2 507.6	2 445.4	29 553.8
Alberta	277 492.9	250 314.5	267 634.6	247 308.6	256 501.7	259 288.6	273 290.3	286 854.4	262 732.8	280 147.9	262 757.4	301 810.3	3 226 134.0
TOTAL	280 057.3	252 727.5	270 101.9	249 763.0	258 960.2	261 334.0	275 845.6	289 376.4	265 267.1	282 734.1	265 265.0	304 255.7	3 255 687.8
Opening Inventory	105 845.0	120 516.0	96 054.4	90 679.4	103 608.7	93 135.4	110 005.5	137 524.3	150 966.9	148 419.3	142 517.8	111 174.2	105 845.0
Adjustments **	337.6	283.2	300.8	324.4	89.7	0.0	4 076.0	20 026.9	310.5	311.5	315.7	336.4	26 712.7
Closing Inventory	120 516.0	96 054.4	90 679.4	103 608.7	93 135.4	110 005.5	137 524.3	150 966.9	148 419.3	142 517.8	111 174.2	89 164.9	89 164.9
TOTAL FOR DISPOSAL	265 048.7	276 905.9	275 176.1	236 509.3	269 343.8	244 463.9	244 250.8	255 906.9	267 504.2	288 324.1	296 292.9	325 928.6	3 245 655.2
DELIVERIES													
Sarnia, Ontario (via Enbridge PL)	265 048.7	276 905.9	275 176.1	236 509.3	269 343.8	244 463.9	244 250.8	255 906.9	267 504.2	288 324.1	296 292.9	325 928.6	3 245 655.2
TOTAL	265 048.7	276 905.9	275 176.1	236 509.3	269 343.8	244 463.9	244 250.8	255 906.9	267 504.2	288 324.1	296 292.9	325 928.6	3 245 655.2

** The large adjustment for August was a result of cummulative variances from the 2000 and 2001 calendar years.

Table 2 - 3 - 3

HISTORICAL SUMMARY OF LPG PRODUCTION, SALES AND VALUE OF SALES

Volume in Cubic Metres - Values in Canadian Dollars

ETHANE

Year	Volume Produced (m^3)	Volume Sold (m^3)	Value of Sales ($)	Average Price ($/$m^3$)
1981	20 345.0	20 345.0	$1,197,970	$58.88
1982	23 210.8	22 945.0	$1,358,712	$59.22
1983	45 032.9	44 495.1	$3,730,088	$83.83
1984	53 876.1	54 128.6	$4,025,244	$74.36
1985	42 928.8	42 746.1	$3,114,379	$72.86
1986	10 241.5	10 593.8	$488,458	$46.11
1987	0.0	0.0	$0	$0.00
1988	0.0	0.0	$0	$0.00
1989	0.0	0.0	$0	$0.00
1990	0.0	0.0	$0	$0.00
1991	0.0	0.0	$0	$0.00
1992	0.0	0.0	$0	$0.00
1993	0.0	0.0	$0	$0.00
1994	0.0	0.0	$0	$0.00
1995	0.0	0.0	$0	$0.00
1996	53 687.0	54 603.0	N/A	$0.00
1997	52 601.8	51 222.8	N/A	$0.00
1998	46 697.4	46 501.8	N/A	$0.00
1999	43 519.2	44 381.8	$3,425,814	$77.19
2000	50 793.4	49 638.8	$5,973,551	$120.34
2001	32 230.6	32 158.1	$3,616,217	$112.45
2002	20 454.5	20 973.0	$1,620,360	$77.26

Table 2 - 3 - 3 (continued)

HISTORICAL SUMMARY OF LPG PRODUCTION, SALES AND VALUE OF SALES

Volume in Cubic Metres - Values in Canadian Dollars

PROPANE

Year	Volume Produced (m^3)	Volume Sold (m^3)	Value of Sales ($)	Average Price ($\$/m^3$)
1964	102 500.8	99 645.1	$1,035,017	$10.39
1965	107 210.9	105 130.9	$1,098,013	$10.44
1966	119 172.1	117 587.8	$1,230,528	$10.46
1967	140 468.7	138 331.5	$1,271,164	$9.19
1968	149 598.8	148 832.0	$1,447,876	$9.73
1969	135 610.5	134 681.4	$1,340,950	$9.96
1970	126 312.7	125 588.3	$1,293,231	$10.30
1971	126 517.5	132 191.7	$1,306,589	$9.88
1972	121 106.9	125 717.8	$1,501,662	$11.94
1973	116 058.2	120 563.3	$1,357,700	$11.26
1974	99 199.7	101 726.9	$1,343,272	$13.20
1975	88 835.0	90 338.0	$1,741,489	$19.28
1976	81 261.4	84 008.6	$3,591,695	$42.75
1977	78 862.9	81 012.6	$4,289,786	$52.95
1978	80 010.4	81 599.7	$4,505,823	$55.22
1979	75 779.0	76 974.6	$4,679,998	$60.80
1980	66 926.3	69 676.5	$4,535,623	$65.10
1981	34 129.3	36 473.4	$3,368,064	$92.34
1982	1 861.5	2 740.4	$331,906	$121.12
1983	0.0	0.0	$0	$0.00
1984	0.0	0.0	$0	$0.00
1985	0.0	0.0	$0	$0.00
1986	10 314.4	10 314.4	$927,993	$89.97
1987	13 005.1	13 005.1	$819,047	$62.98
1988	14 573.5	14 979.5	$704,520	$47.03
1989	14 563.9	14 708.9	$724,782	$49.28
1990	15 278.0	15 497.5	$1,335,840	$86.20
1991	16 427.0	16 347.8	$1,151,370	$70.43
1992	18 307.1	18 451.4	$1,247,256	$67.60
1993	19 585.1	19 507.5	$1,735,666	$88.97
1994	21 521.4	21 583.7	$1,707,306	$79.10
1995	30 003.6	29 962.5	$2,680,452	$89.46

Table 2 - 3 - 3 (continued)

HISTORICAL SUMMARY OF LPG PRODUCTION, SALES AND VALUE OF SALES

Volume in Cubic Metres - Values in Canadian Dollars

PROPANE

Year	Volume Produced (m^3)	Volume Sold (m^3)	Value of Sales ($)	Average Price ($/$m^3$)
1996	35 871.7	35 881.2	$4,897,016	$136.48
1997	38 052.6	38 041.9	$4,420,076	$116.19
1998	39 344.8	39 449.5	$2,880,045	$73.01
1999	40 294.3	40 232.4	$3,280,332	$81.53
2000	41 073.6	41 079.9	$8,495,264	$206.80
2001	41 657.6	41 654.9	$8,085,390	$194.10
2002	40 019.6	40 037.5	$5,225,191	$130.51

HISTORICAL SUMMARY OF LPG PRODUCTION, SALES AND VALUE OF SALES

Volume in Cubic Metres - Values in Canadian Dollars

BUTANE

Year	Volume Produced (m^3)	Volume Sold (m^3)	Value of Sales ($)	Average Price ($/$m^3$)
1964	58 295.7	59 854.1	$576,724	$9.64
1965	53 747.2	54 280.0	$559,936	$10.32
1966	54 329.0	54 466.0	$570,071	$10.47
1967	62 563.9	62 932.7	$620,680	$9.86
1968	64 562.0	64 883.7	$676,235	$10.42
1969	55 233.7	55 419.0	$521,891	$9.42
1970	55 811.3	55 911.2	$488,123	$8.73
1971	59 324.0	60 565.0	$541,610	$8.94
1972	50 091.1	51 948.1	$510,784	$9.83
1973	49 840.0	50 090.2	$822,417	$16.42
1974	42 076.9	43 562.3	$1,612,747	$37.02
1975	37 990.5	39 153.2	$1,769,654	$45.20
1976	36 981.3	37 783.7	$1,986,898	$52.59
1977	38 068.9	38 404.4	$2,396,909	$62.41
1978	39 115.3	39 305.7	$2,295,536	$58.40
1979	36 502.9	37 106.7	$5,212,781	$140.48
1980	31 127.0	31 971.1	$3,905,810	$122.17
1981	18 137.8	17 714.0	$1,830,620	$103.34
1982	1 019.2	1 563.3	$153,193	$97.99
1983	0.0	0.0	$0	$0.00
1984	0.0	0.0	$0	$0.00
1985	0.0	0.0	$0	$0.00
1986	5 434.3	5 434.3	$479,130	$88.17
1987	9 197.5	9 197.5	$827,268	$89.94
1988	8 609.9	9 767.2	$531,284	$54.39
1989	7 394.3	8 854.1	$314,921	$35.57
1990	7 414.3	8 946.6	$670,725	$74.97
1991	8 080.7	9 237.6	$643,723	$69.69
1992	9 259.3	9 699.5	$659,125	$67.95
1993	9 806.2	9 932.9	$614,978	$61.91
1994	10 146.2	10 133.9	$660,196	$65.15
1995	13 875.1	13 890.7	$969,153	$69.77

Table 2 - 3 - 3 (continued)

HISTORICAL SUMMARY OF LPG PRODUCTION, SALES AND VALUE OF SALES

Volume in Cubic Metres - Values in Canadian Dollars

BUTANE

Year	Volume Produced (m^3)	Volume Sold (m^3)	Value of Sales ($)	Average Price ($/$m^3$)
1996	14 338.6	14 366.6	$1,297,114	$90.29
1997	16 630.1	16 575.4	$1,683,217	$101.55
1998	19 570.8	19 560.1	$1,114,444	$56.98
1999	18 615.8	18 670.6	$1,793,564	$96.06
2000	17 663.2	17 663.3	$3,898,335	$220.70
2001	20 079.4	20 034.9	$3,565,753	$177.98
2002	21 503.3	21 493.9	$3,612,285	$168.06

HISTORICAL SUMMARY OF LPG PRODUCTION, SALES AND VALUE OF SALES

Volume in Cubic Metres - Values in Canadian Dollars

NATURAL GAS LIQUIDS (C_2^+)

Year	Volume Produced (m^3)	Volume Sold (m^3)	Value of Sales ($)	Average Price ($/$m^3$)
1984	7 009.0	7 009.0	$1,025,248	$146.28
1985	54 221.6	54 115.1	$6,315,671	$116.71
1986	50 712.6	50 692.8	$3,582,786	$70.68
1987	48 760.5	48 781.0	$3,359,446	$68.87
1988	47 237.7	44 076.6	$2,947,932	$66.88
1989	37 706.7	37 325.5	$2,594,845	$69.52
1990	35 918.7	35 930.1	$4,390,070	$122.18
1991	33 680.5	33 496.1	$3,623,293	$108.17
1992	46 630.2	46 546.1	$4,230,229	$90.88
1993	47 993.8	48 082.4	$4,379,627	$91.09
1994	51 199.2	51 184.3	$4,513,205	$88.18
1995	45 366.0	45 387.4	$4,705,428	$103.67
1996	43 783.3	43 689.0	$5,279,611	$120.85
1997	40 656.7	40 692.5	$4,935,313	$121.28
1998	37 986.8	38 004.9	$2,798,496	$73.64
1999	40 133.5	40 125.4	$4,376,281	$109.07
2000	36 663.7	36 664.0	$8,203,425	$223.75
2001	28 413.8	28 461.1	$5,768,677	$202.69
2002	40 076.5	38 283.3	$6,639,419	$173.43

Table 2 - 3 - 3 (continued)

HISTORICAL SUMMARY OF LPG PRODUCTION, SALES AND VALUE OF SALES

Volume in Cubic Metres - Values in Canadian Dollars

NATURAL GAS LIQUIDS (C_3^+)

Year	Volume Produced (m^3)	Volume Sold (m^3)	Value of Sales ($)	Average Price ($\$/m^3$)
1964	6 563.7	6 414.4	$33,912	$5.29
1965	5 800.7	4 938.4	$27,331	$5.53
1966	3 911.3	3 911.3	$22,386	$5.72
1967	5 218.8	5 218.8	$27,611	$5.29
1968	7 626.9	7 626.9	$48,993	$6.42
1969	20 031.7	20 031.7	$211,884	$10.58
1970	26 888.5	26 888.4	$284,412	$10.58
1971	20 843.2	20 843.2	$220,521	$10.58
1972	25 373.6	25 373.6	$268,453	$10.58
1973	30 049.8	30 049.8	$317,851	$10.58
1974	24 817.7	24 817.7	$262,506	$10.58
1975	24 407.8	24 407.8	$258,172	$10.58
1976	22 593.6	22 593.6	$237,887	$10.53
1977	21 364.2	21 364.2	$225,979	$10.58
1978	18 112.6	18 112.6	$191,586	$10.58
1979	18 680.9	18 680.9	$197,496	$10.57
1980	16 580.5	16 580.5	$327,177	$19.73
1981	16 975.5	16 975.5	$452,085	$26.63
1982	65 759.1	64 057.0	$4,482,835	$69.98
1983	127 635.6	127 593.8	$7,612,763	$59.66
1984	156 583.9	157 034.1	$14,342,624	$91.33
1985	106 012.2	105 917.9	$9,777,860	$92.32
1986	124 734.9	123 363.1	$11,133,190	$90.25
1987	137 867.6	138 501.6	$9,736,031	$70.30
1988	147 743.4	148 827.3	$9,552,764	$64.19
1989	149 797.2	148 760.2	$8,459,763	$56.87
1990	142 465.7	143 867.2	$8,300,027	$57.69
1991	137 902.9	136 778.3	$9,480,724	$69.31
1992	139 111.3	139 385.4	$10,818,864	$77.62
1993	140 815.0	142 965.9	$14,434,009	$100.96
1994	145 610.2	145 239.1	$15,341,374	$105.63
1995	156 968.5	157 545.5	$18,992,845	$120.55

HISTORICAL SUMMARY OF LPG PRODUCTION, SALES AND VALUE OF SALES

Volume in Cubic Metres - Values in Canadian Dollars

NATURAL GAS LIQUIDS (C_3^+)

Year	Volume Produced (m^3)	Volume Sold (m^3)	Value of Sales ($)	Average Price ($/$m^3$)
1996	155 623.9	157 230.0	$24,463,122	$155.59
1997	161 561.1	161 008.7	$22,956,634	$142.58
1998	165 983.2	169 330.0	$17,429,538	$102.93
1999	167 781.8	167 386.7	$23,157,674	$138.35
2000	159 973.6	157 714.6	$36,814,996	$233.43
2001	151 517.4	149 913.4	$30,337,884	$202.37
2002	137 239.3	137 421.8	$23,642,515	$172.04

Table 2 - 3 - 3 (continued)

HISTORICAL SUMMARY OF LPG PRODUCTION, SALES AND VALUE OF SALES

Volume in Cubic Metres - Values in Canadian Dollars

NATURAL GAS LIQUIDS (C_4^+)

Year	Volume Produced (m^3)	Volume Sold (m^3)	Value of Sales ($Cdn)	Average Price ($/$m^3$)
1999	3 615.9	3 615.9	$547,219	$151.34
2000	2 348.7	2 348.7	$618,003	$263.13
2001	2 315.6	2 315.6	$497,095	$214.67
2002	2 194.4	2 194.4	$494,764	$225.47

Table 2 - 3 - 3 (continued)

HISTORICAL SUMMARY OF LPG PRODUCTION, SALES AND VALUE OF SALES

Volume in Cubic Metres - Values in Canadian Dollars

PENTANES PLUS (C_5^+)

Year	Volume Produced (m^3)	Volume Sold (m^3)	Value of Sales ($)	Average Price ($/$m^3$)
1964	38 817.0	38 770.3	$645,515	$16.65
1965	34 355.7	33 647.7	$588,211	$17.48
1966	35 977.9	35 503.0	$540,195	$15.22
1967	41 807.9	41 462.5	$661,312	$15.95
1968	46 430.9	45 062.5	$726,081	$16.11
1969	41 001.6	39 496.2	$624,814	$15.82
1970	39 088.8	36 332.4	$599,877	$16.51
1971	42 257.1	39 308.7	$681,306	$17.33
1972	38 162.0	34 677.2	$555,317	$16.01
1973	37 500.4	35 565.4	$693,334	$19.49
1974	31 608.5	30 246.8	$964,974	$31.90
1975	27 648.5	25 218.7	$1,038,577	$41.18
1976	24 178.3	23 312.1	$1,131,126	$48.52
1977	23 482.3	21 908.2	$1,380,694	$63.02
1978	25 885.6	22 922.9	$1,757,077	$76.65
1979	24 222.8	22 445.6	$1,879,240	$83.72
1980	20 946.7	20 160.1	$2,041,784	$101.28
1981	11 479.8	11 464.7	$1,356,399	$118.31
1982	798.1	991.8	$132,983	$134.08
1983	551.9	638.8	$118,564	$185.60
1984	632.7	598.9	$113,538	$189.58
1985	562.8	568.0	$115,888	$204.03
1986	3 632.7	3 651.7	$341,457	$93.51
1987	4 931.6	4 877.9	$652,677	$133.80
1988	5 997.9	6 245.6	$583,919	$93.49
1989	5 842.5	5 912.5	$683,891	$115.67
1990	5 503.1	5 624.6	$821,364	$146.03
1991	5 897.7	5 893.9	$707,484	$120.04
1992	6 948.8	6 989.6	$860,196	$123.07
1993	7 044.5	7 006.1	$776,459	$110.83
1994	7 059.7	7 057.2	$803,737	$113.89
1995	9 504.1	9 518.5	$1,195,790	$125.63

Table 2 - 3 - 3 (continued)

HISTORICAL SUMMARY OF LPG PRODUCTION, SALES AND VALUE OF SALES

Volume in Cubic Metres - Values in Canadian Dollars

PENTANES PLUS (C_5^+)

Year	Volume Produced (m^3)	Volume Sold (m^3)	Value of Sales ($)	Average Price ($/$m^3$)
1996	10 694.9	10 654.7	$1,672,361	$156.96
1997	12 979.4	13 044.4	$1,929,691	$147.93
1998	22 641.0	22 534.1	$2,303,163	$102.21
1999	22 861.4	22 800.9	$2,685,760	$117.79
2000	30 334.7	30 269.4	$8,126,764	$268.48
2001	38 763.4	38 649.1	$9,385,167	$242.83
2002	30 655.8	30 601.4	$7,593,312	$248.14

Coal

Production

Disposition

Historical Production, Sales and Value of Sales

MONTHLY COAL PRODUCTION, DISPOSITION AND VALUE OF SALES

Quantities in Tonnes - Values in Canadian Dollars

2002	PRODUCTION	DISPOSITION					
		Saskatchewan	Manitoba	Ontario	United States	Total Sales	Value of Sales
January	N/A	N/A	N/A	N/A	N/A	N/A	N/A
February	N/A	N/A	N/A	N/A	N/A	N/A	N/A
March	N/A	N/A	N/A	N/A	N/A	N/A	N/A
April	N/A	N/A	N/A	N/A	N/A	N/A	N/A
May	N/A	N/A	N/A	N/A	N/A	N/A	N/A
June	N/A	N/A	N/A	N/A	N/A	N/A	N/A
July	N/A	N/A	N/A	N/A	N/A	N/A	N/A
August	N/A	N/A	N/A	N/A	N/A	N/A	N/A
September	N/A	N/A	N/A	N/A	N/A	N/A	N/A
October	N/A	N/A	N/A	N/A	N/A	N/A	N/A
November	N/A	N/A	N/A	N/A	N/A	N/A	N/A
December	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Total	N/A	N/A	N/A	N/A	N/A	N/A	N/A

*** See Table 4 - 3 - 1 for aggregated Mineral production values***

Note: Where there are fewer than three producers of a mineral commodity, mineral production and disposition information has been aggregated as required under The Mineral Resources Act.

Table 2 - 4 - 1

Table 2 - 4 - 2

HISTORICAL SUMMARY OF COAL PRODUCTION, SALES AND SALES VALUE

Year	Volume Produced/ Sold (Tonnes)	Value of Sales	Average Price / Tonne
1886-1899	124 149	$207,060	$1.67
1900	36 741	$60,750	$1.65
1901	40 823	$72,000	$1.76
1902	63 503	$112,640	$1.77
1903	105 871	$169,618	$1.60
1904	113 294	$187,021	$1.65
1905	97 609	$152,334	$1.56
1906	98 337	$164,146	$1.67
1907	137 195	$252,437	$1.84
1908	136 582	$253,790	$1.86
1909	174 292	$296,333	$1.70
1910	164 342	$293,929	$1.79
1911	187 587	$347,248	$1.85
1912	204 427	$368,135	$1.80
1913	193 137	$358,192	$1.85
1914	210 738	$374,245	$1.78
1915	217 821	$365,246	$1.68
1916	255 191	$441,836	$1.73
1917	322 454	$662,451	$2.05
1918	314 654	$722,148	$2.30
1919	344 138	$819,390	$2.38
1920	304 108	$797,828	$2.62
1921	304 480	$823,180	$2.70
1922	346 941	$802,053	$2.31
1923	397 438	$858,448	$2.16
1924	434 649	$886,668	$2.04
1925	428 160	$870,875	$2.03
1926	398 983	$819,805	$2.05
1927	426 573	$868,867	$2.04
1928	427 931	$831,491	$1.94
1929	526 339	$993,226	$1.89
1930	525 645	$968,863	$1.84
1931	601 315	$945,259	$1.57
1932	804 799	$1,229,449	$1.53
1933	841 549	$1,285,996	$1.53
1934	824 892	$1,241,130	$1.50
1935	836 230	$1,293,668	$1.55
1936	926 047	$1,463,680	$1.58
1937	951 953	$1,494,337	$1.57
1938	927 294	$1,380,416	$1.49
1939	870 530	$1,255,142	$1.44
1940	995 651	$1,403,540	$1.41

HISTORICAL SUMMARY OF COAL PRODUCTION, SALES AND SALES VALUE

Year	Volume Produced/ Sold (Tonnes)	Value of Sales	Average Price / Tonne
1941	1 199 991	$1,713,478	$1.43
1942	1 180 353	$1,760,065	$1.49
1943	1 511 345	$2,432,249	$1.61
1944	1 245 353	$2,034,914	$1.63
1945	1 390 710	$2,327,082	$1.67
1946	1 382 359	$2,544,092	$1.78
1947	1 425 321	$2,928,812	$2.05
1948	1 441 673	$3,020,305	$2.10
1949	1 696 878	$3,533,930	$2.08
1950	1 998 731	$4,044,697	$2.02
1951	2 016 961	$4,361,677	$2.16
1952	1 890 088	$4,004,308	$2.12
1953	1 833 697	$3,834,455	$2.09
1954	1 920 275	$2,961,702	$1.54
1955	2 081 978	$4,306,235	$2.07
1956	2 125 658	$4,315,788	$2.03
1957	2 040 089	$4,398,031	$2.16
1958	2 044 839	$4,437,572	$2.17
1959	1 766 228	$3,879,761	$2.20
1960	1 969 314	$4,315,279	$2.19
1961	2 003 836	$4,509,930	$2.25
1962	2 046 887	$4,553,900	$2.22
1963	1 699 662	$3,713,988	$2.19
1964	1 828 229	$3,905,222	$2.14
1965	1 915 328	$3,729,675	$1.95
1966	1 890 032	$3,726,858	$1.97
1967	1 814 416	$3,620,856	$2.00
1968	2 042 337	$4,137,055	$2.03
1969	1 830 796	$3,726,698	$2.04
1970	3 464 068	$7,399,875	$2.14
1971	2 996 343	$6,404,518	$2.14
1972	2 976 868	$6,569,118	$2.21
1973	3 655 897	$8,500,351	$2.33
1974	3 484 867	$8,160,805	$2.34
1975	3 548 725	$9,239,216	$2.60
1976	4 693 938	$15,201,433	$3.24
1977	5 476 398	$20,335,302	$3.71
1978	5 029 060	$17,705,483	$3.52
1979	5 011 669	$20,474,866	$4.09
1980	5 979 724	$29,726,008	$4.97

Table 2 - 4 - 2 (continued)

HISTORICAL SUMMARY OF COAL PRODUCTION, SALES AND SALES VALUE

Year	Volume Produced/ Sold (Tonnes)	Value of Sales	Average Price / Tonne
1981	6 798 297	$42,060,549	$6.19
1982	7 494 259	$62,449,487	$8.33
1983	7 759 917	$72,798,613	$9.38
1984	9 884 996	$97,964,742	$9.91
1985	9 537 238	$87,459,000	$9.17
1986	8 329 130	$82,902,318	$9.95
1987	10 020 334	$92,077,181	$9.19
1988	12 109 690	$110,318,973	$9.11
1989	10 815 806	$99,604,135	$9.21
1990	9 406 973	$99,543,400	$10.58
1991	8 981 478	$93,867,875	$10.45
1992	10 058 949	$99,724,493	$9.91
1993	10 044 870	$93,910,578	$9.35
1994	10 664 689	$104,151,672	$9.77
1995	10 739 710	$116,200,011	$10.82
1996	10 854 234	$116,091,756	$10.70
1997	11 652 603	$122,107,578	$10.48
1998	N/A	N/A	N/A
1999	N/A	N/A	N/A
2000	N/A	N/A	N/A
2001	N/A	N/A	N/A
2002	N/A	N/A	N/A

1. FOB at minesite. "Value of Mineral Production" used for pre-1973 calculation.

*** See Table 4 - 3 - 1 for aggregated Mineral production and sales values***

Note: Where there are fewer than three producers of a mineral commodity, mineral production, sales, and value of sales information has been aggregated as required under the Mineral Resources Act.

Section III: Industrial Minerals

Potash

Sodium Sulphate

Salt

Potash

Production

Disposition

Historical Production, Sales and Value of Sales

MONTHLY POTASH PRODUCTION, DISPOSITION AND VALUE OF SALES

Quantities in Tonnes K_2O Equivalent - Values in Canadian Dollars

2002	PRODUCTION	DISPOSITION				
		United States Sales	Canadian Sales	Offshore Sales	Total Sales	Value of Sales
January	822 564.0	566 748.9	12 808.6	256 985.0	836 542.5	$171,270,993.58
February	760 482.0	274 642.2	13 663.4	223 100.0	511 405.6	$106,953,282.82
March	809 946.0	297 556.3	17 869.8	442 001.0	757 427.1	$160,934,988.75
April	879 244.0	624 352.7	77 937.9	349 491.0	1 051 781.6	$233,775,392.44
May	894 685.0	349 572.6	152 460.4	325 084.0	827 117.1	$171,197,250.03
June	637 568.0	212 424.9	21 272.7	345 132.0	578 829.6	$121,993,219.41
July	162 805.0	196 529.3	21 008.1	163 375.0	380 912.5	$76,651,597.45
August	526 946.0	362 849.3	20 760.5	239 548.0	623 157.8	$131,745,898.44
September	791 639.0	541 721.4	17 810.4	234 510.0	794 041.7	$166,726,270.03
October	756 502.0	375 669.1	36 168.3	194 405.0	606 242.4	$126,829,208.84
November	556 484.0	343 622.9	27 616.5	182 121.0	553 360.4	$120,406,076.54
December	555 481.0	313 668.2	16 111.6	294 623.0	624 402.7	$128,711,249.61
Total	**8 154 346.0**	**4 459 357.8**	**435 488.1**	**3 250 375.0**	**8 145 220.9**	**$1,717,195,427.94**

Table 3 - 1 - 1

Graph 3 - 1 - 1

DISPOSITION OF SASKATCHEWAN POTASH PRODUCTION (K_2O Tonnes) - 2002

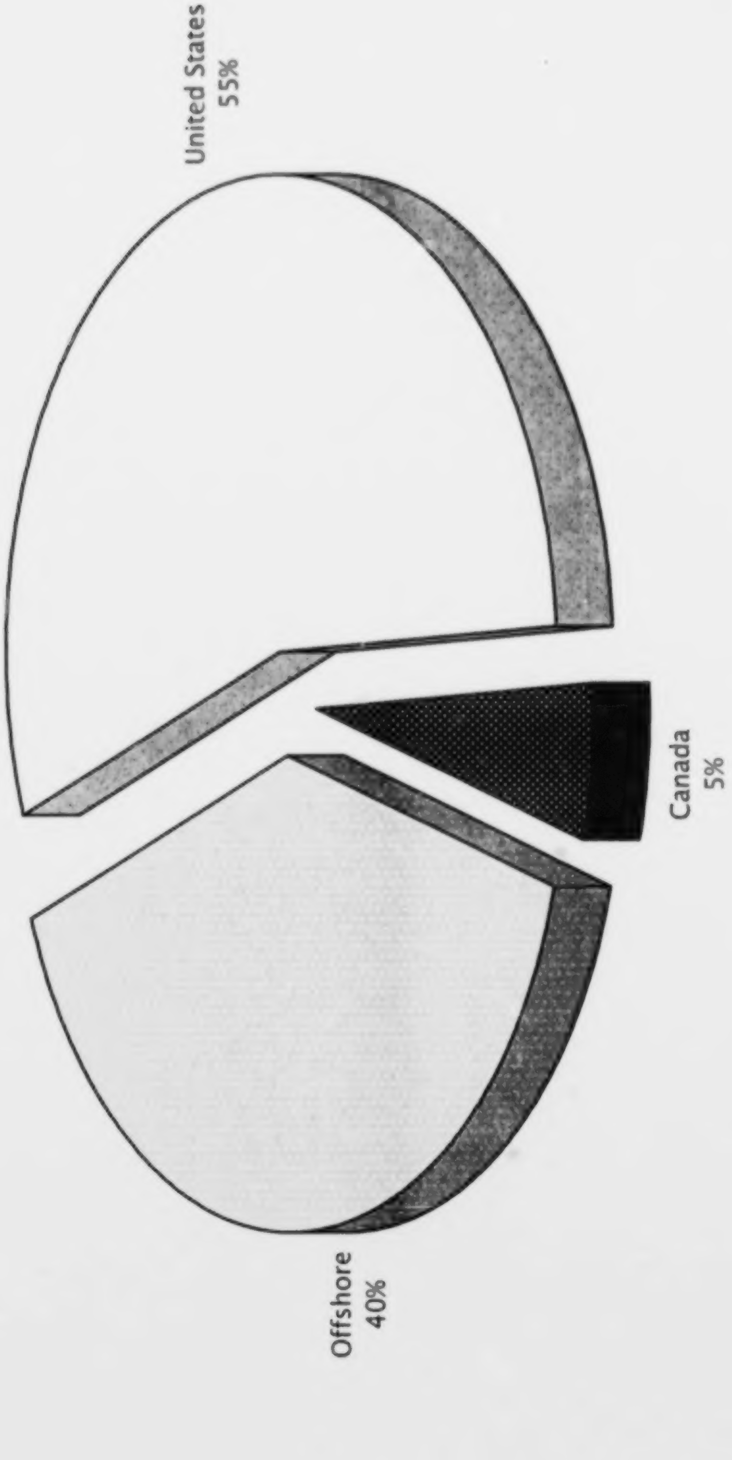


Table 3 - 1 - 2

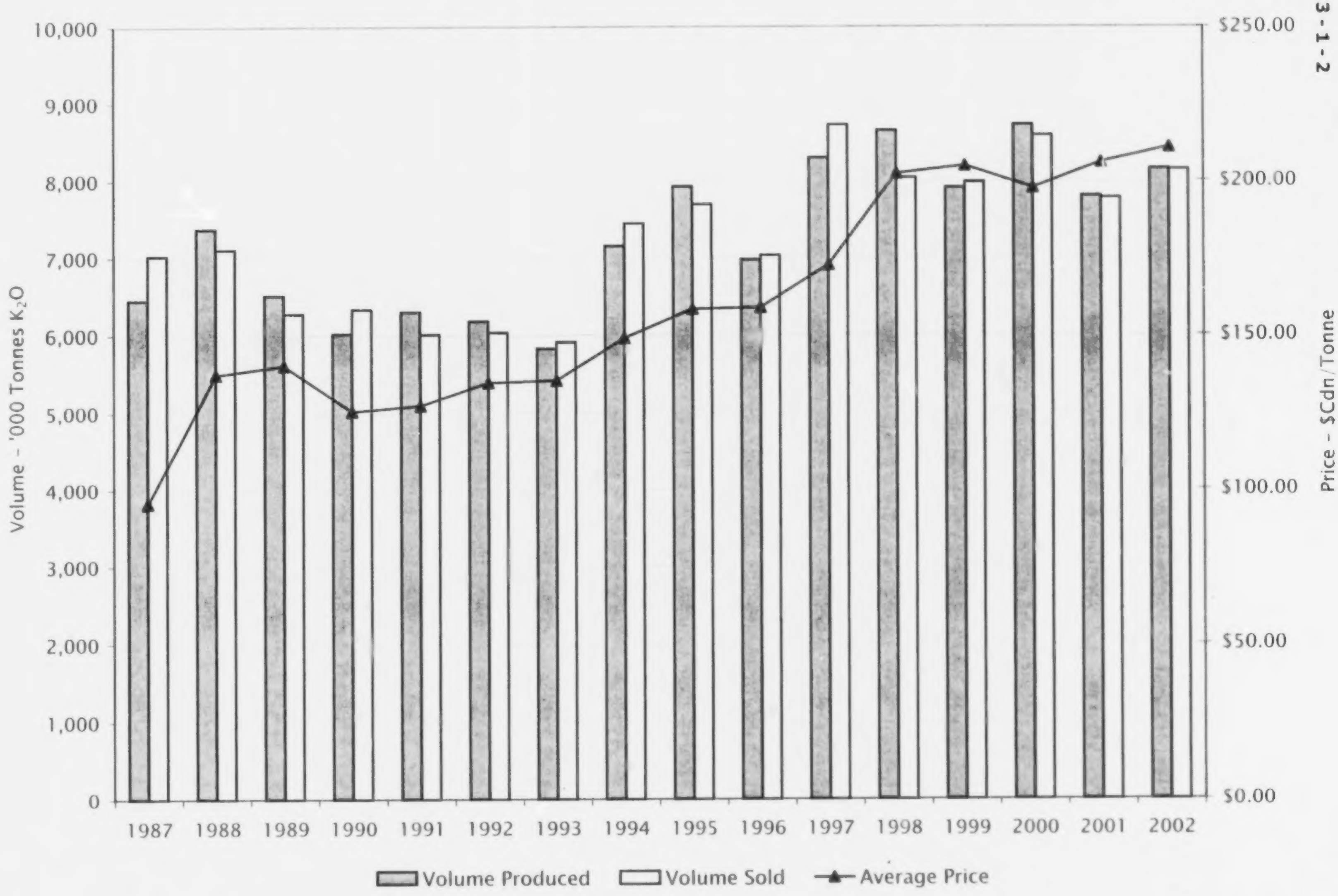
HISTORICAL SUMMARY OF POTASH PRODUCTION, SALES AND VALUE OF SALES

Values in Canadian Dollars

Year	Volume Produced ('000 tonnes K_2O)	Volume Sold ('000 tonnes K_2O)	Value of Sales ('000 $)	Average Price ($ / tonne)
1962	136	73	$3,000	$41.10
1963	569	569	$22,500	$39.54
1964	779	778	$31,162	$40.05
1965	1 470	1 353	$55,971	$41.37
1966	1 820	1 805	$62,665	$34.72
1967	2 340	2 162	$67,395	$31.17
1968	2 800	2 647	$65,121	$24.60
1969	3 400	3 168	$69,383	$21.90
1970	3 173	3 052	$108,695	$35.61
1971	3 572	3 606	$145,966	$40.48
1972	3 927	3 703	$146,014	$39.43
1973	4 249	4 787	$195,025	$40.74
1974	5 496	5 730	$311,621	$54.38
1975	5 433	4 677	$348,494	$74.51
1976	4 991	5 168	$358,399	$69.35
1977	6 090	5 699	$398,055	$69.85
1978	6 113	6 453	$495,718	$76.82
1979	6 707	7 146	$733,346	$102.62
1980	7 302	7 127	$1,009,754	$141.68
1981	7 189	6 357	$995,136	$156.54
1982	5 212	5 087	$642,867	$126.37
1983	5 928	6 599	$685,902	$103.94
1984	7 650	6 998	$829,446	$118.52
1985	6 412	6 377	$621,515	$97.46
1986	6 031	6 308	$549,791	$87.16
1987	6 449	7 022	$670,739	$95.52
1988	7 372	7 106	$974,974	$137.20
1989	6 509	6 275	$879,601	$140.18
1990	6 015	6 331	$794,078	$125.43
1991	6 299	6 007	$764,754	$127.31
1992	6 179	6 033	$812,476	$134.67
1993	5 824	5 908	$799,767	$135.37
1994	7 148	7 441	$1,108,699	$149.00
1995	7 925	7 687	$1,216,765	$158.29
1996	6 969	7 029	$1,115,911	$158.76
1997	8 297	8 718	$1,504,845	$172.61
1998	8 646	8 035	$1,624,546	$202.18
1999	7 909	7 975	$1,633,157	$204.78
2000	8 721	8 584	$1,695,980	$197.57
2001	7 799	7 773	$1,600,700	$205.93
2002	8 154	8 145	$1,717,195	$210.82

Graph 3 - 1 - 2

SASKATCHEWAN POTASH PRODUCTION, SALES, AND AVERAGE PRICE



Sodium Sulphate

Production

Disposition

Historical Production, Sales and Value of Sales

MONTHLY SODIUM SULPHATE PRODUCTION, DISPOSITION AND VALUE OF SALES

Quantities in Tonnes - Values in Canadian Dollars

2002	PRODUCTION	DISPOSITION				
		Canadian Sales	U.S. Sales	Offshore Sales	Total Sales	Value of Sales
January	10 297.2	8 960.6	3 864.8	16.0	12 841.4	$1,682,394.57
February	42 139.0	10 304.8	3 941.7	16.0	14 262.5	$1,734,512.03
March	13 735.2	10 097.1	2 074.2	32.1	12 203.4	$1,717,521.16
April	14 162.3	11 189.7	3 980.5	16.0	15 186.3	$1,951,675.52
May	15 622.5	11 932.8	4 960.7	16.0	16 909.6	$2,164,165.22
June	13 563.8	12 323.0	5 721.0	16.0	18 060.1	$2,133,173.21
July	8 676.1	12 941.0	3 770.9	16.0	16 728.0	$1,930,690.02
August	7 832.6	13 241.3	3 618.5	16.0	16 875.9	$2,034,632.98
September	18 866.9	12 242.6	3 411.4	16.0	15 670.0	$1,797,749.77
October	17 317.2	11 249.8	4 958.1	16.0	16 223.9	$2,131,906.92
November	11 431.1	9 172.8	4 019.5	32.1	13 224.4	$1,846,294.64
December	11 646.4	11 788.3	4 101.7	0.0	15 890.0	$1,834,741.71
Total	**185 290.1**	**135 443.8**	**48 423.2**	**208.5**	**184 075.4**	**$22,959,457.75**

Graph 3 - 2 - 1

DISPOSITION OF SASKATCHEWAN SODIUM SULPHATE PRODUCTION (Tonnes) - 2002

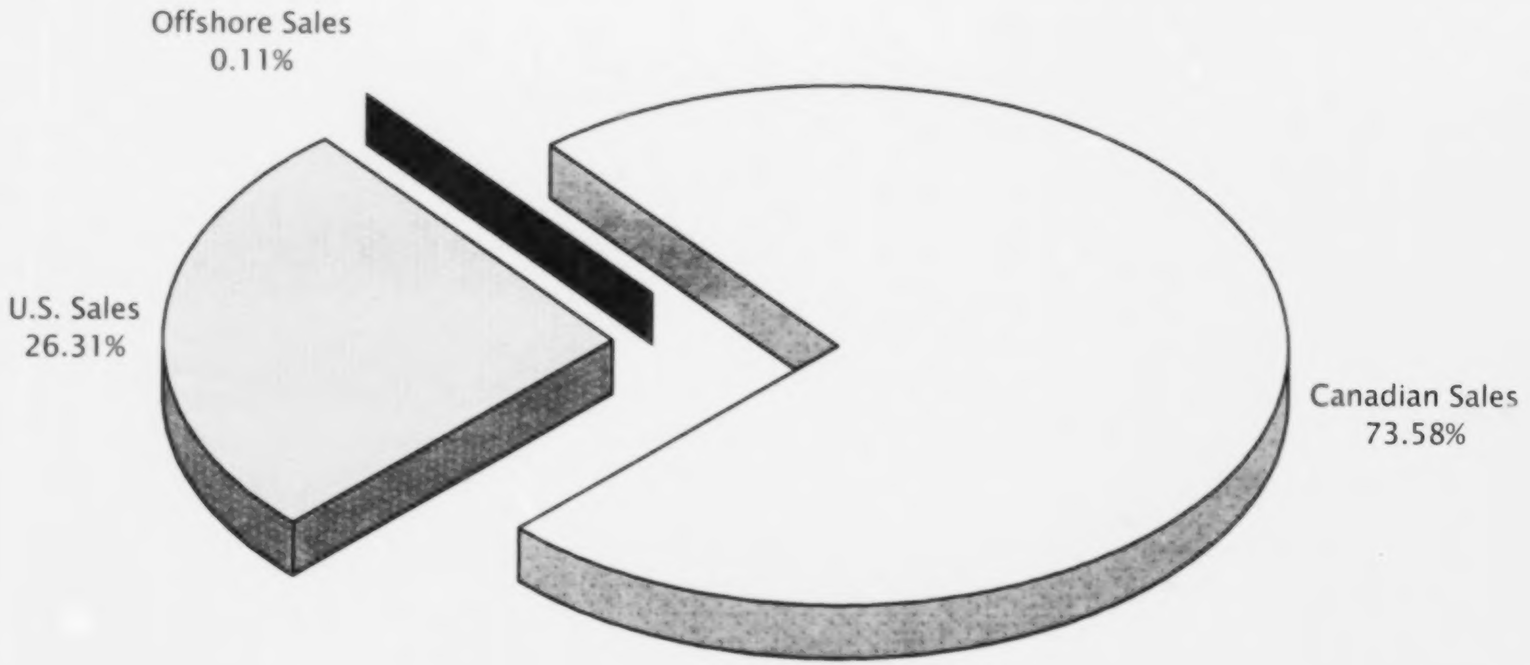


Table 3 - 2 - 2

HISTORICAL SUMMARY OF SODIUM SULPHATE PRODUCTION, SALES AND VALUE OF SALES

Values in Canadian Dollars

Year	Volume Produced (Tonnes)	Volume Sold (Tonnes)	Value of Sales ($)	Average Price ($/tonne)
1960	194 326	194 326	$3,449,155	$17.75
1961	227 633	227 700	$4,036,625	$17.73
1962	223 777	223 777	$3,954,273	$17.67
1963	232 457	233 068	$4,121,114	$17.68
1964	302 277	302 331	$5,222,313	$17.27
1965	316 152	313 404	$5,527,281	$17.64
1966	363 233	367 695	$6,471,795	$17.60
1967	388 096	388 562	$6,359,039	$16.37
1968	426 292	417 005	$7,082,575	$16.98
1969	454 854	453 877	$7,770,367	$17.12
1970	375 950	377 987	$6,456,020	$17.08
1971	379 420	368 811	$6,108,099	$16.56
1972	381 540	390 317	$5,618,862	$14.40
1973	428 699	436 692	$6,542,488	$14.98
1974	564 354	562 787	$14,133,513	$25.11
1975	422 411	415 005	$19,716,724	$47.51
1976	416 898	416 900	$21,082,941	$50.57
1977	371 038	362 829	$18,790,553	$51.79
1978	334 883	331 301	$17,440,838	$52.64
1979	394 979	401 024	$23,144,041	$57.71
1980	440 523	437 318	$27,345,308	$62.53
1981	500 028	498 187	$36,387,751	$73.04
1982	509 553	511 396	$43,638,096	$85.33
1983	415 309	413 183	$38,839,732	$94.00
1984	352 294	348 912	$34,233,855	$98.12
1985	317 083	324 224	$30,194,429	$93.13
1986	322 252	310 343	$29,722,541	$95.77
1987	258 273	259 342	$21,853,697	$84.27
1988	272 092	278 194	$22,439,257	$80.66
1989	289 243	294 464	$23,072,915	$78.36
1990	307 884	307 937	$23,735,449	$77.08
1991	274 219	268 431	$20,127,944	$74.98
1992	283 861	282 889	$22,533,168	$79.65
1993	320 442	318 277	$25,330,516	$79.59
1994	313 882	316 992	$26,125,432	$82.42
1995	313 737	310 532	$25,574,939	$82.36

Table 3 - 2 - 2 (continued)

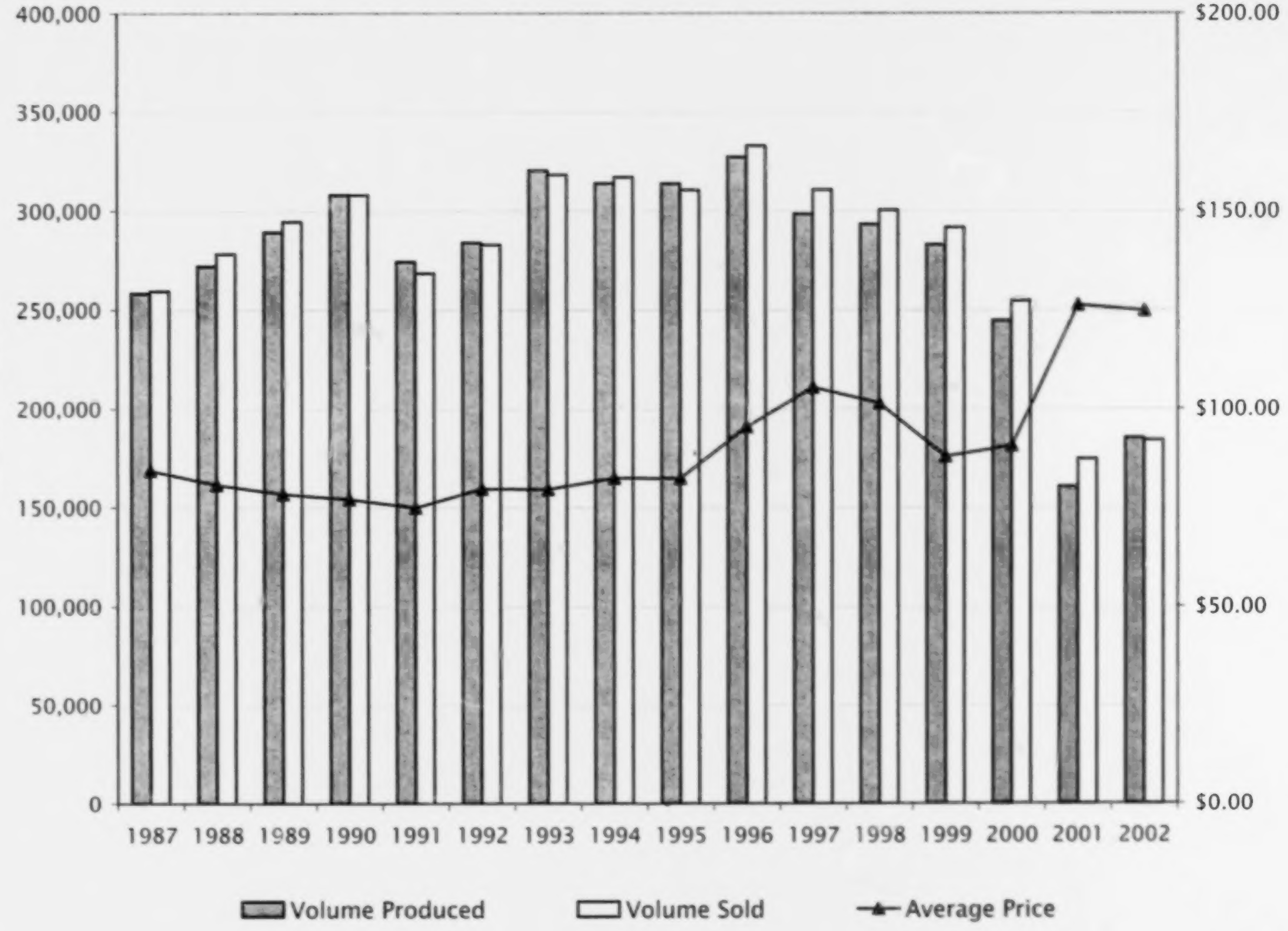
HISTORICAL SUMMARY OF SODIUM SULPHATE PRODUCTION, SALES AND VALUE OF SALES

Values in Canadian Dollars

Year	Volume Produced (Tonnes)	Volume Sold (Tonnes)	Value of Sales ($)	Average Price ($/tonne)
1996	327 283	332 814	$31,755,060	$95.41
1997	298 380	310 590	$32,732,495	$105.39
1998	293 185	300 359	$30,461,560	$101.42
1999	282 930	291 543	$25,606,437	$87.83
2000	244 538	254 377	$23,043,356	$90.59
2001	160 425	174 447	$22,003,928	$126.14
2002	185 290	184 075	$22,959,458	$124.73

Graph 3 - 2 - 2

SASKATCHEWAN SODIUM SULPHATE PRODUCTION, SALES, AND AVERAGE PRICE



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Salt

Production

Disposition

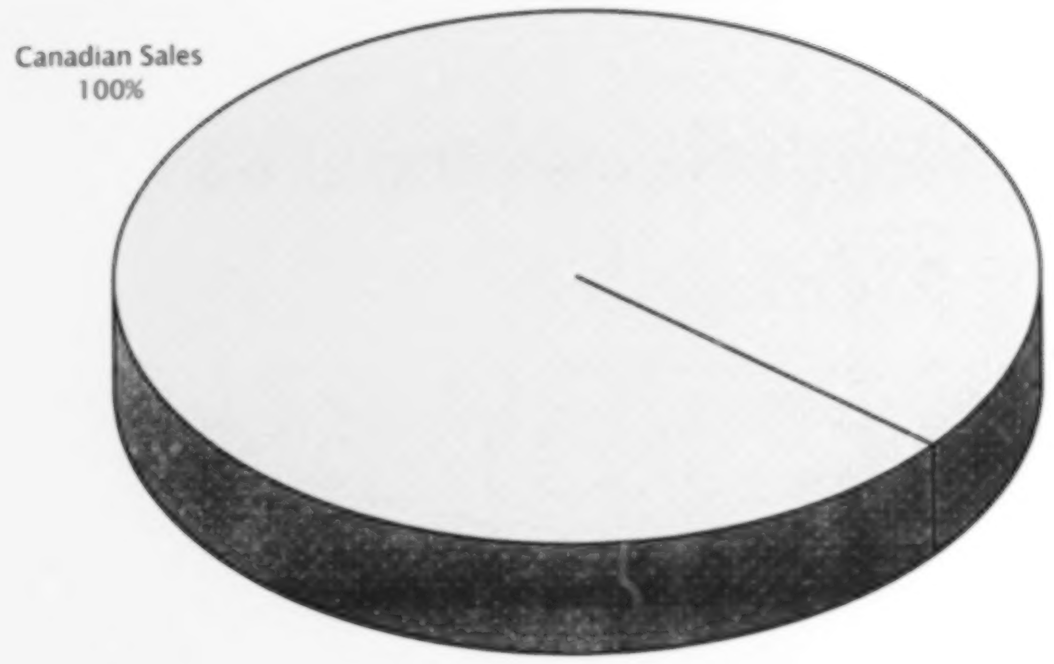
Historical Production, Sales and Value of Sales

MONTHLY SALT PRODUCTION, DISPOSITION AND VALUE OF SALES

Quantities in Tonnes - Values in Canadian Dollars

2002	PRODUCTION	DISPOSITION			
		Canadian Sales	United States Sales	Total Sales	Value of Sales
January	95 319.0	96 636.3	0.0	96 636.3	$1,995,967.74
February	71 467.3	74 538.9	0.0	74 538.9	$1,771,785.40
March	85 185.0	77 651.9	0.0	77 651.9	$1,664,883.60
April	57 878.4	61 705.1	0.0	61 705.1	$1,919,610.55
May	49 212.3	52 424.6	0.0	52 424.6	$1,912,576.17
June	39 016.2	38 361.9	0.0	38 361.9	$1,515,306.74
July	40 485.5	39 169.5	0.0	39 169.5	$1,495,087.85
August	66 380.9	62 557.6	0.0	62 557.6	$1,554,206.77
September	82 437.7	79 312.2	0.0	79 312.2	$1,685,829.22
October	115 736.7	117 272.5	0.0	117 272.5	$2,025,855.42
November	131 883.4	129 471.4	0.0	129 471.4	$2,041,631.96
December	85 318.6	91 777.0	0.0	91 777.0	$1,817,913.16
Total	**920 321.0**	**920 878.8**	**0.0**	**920 878.8**	**$21,400,654.58**

DISPOSITION OF SASKATCHEWAN SALT PRODUCTION (Tonnes) - 2002

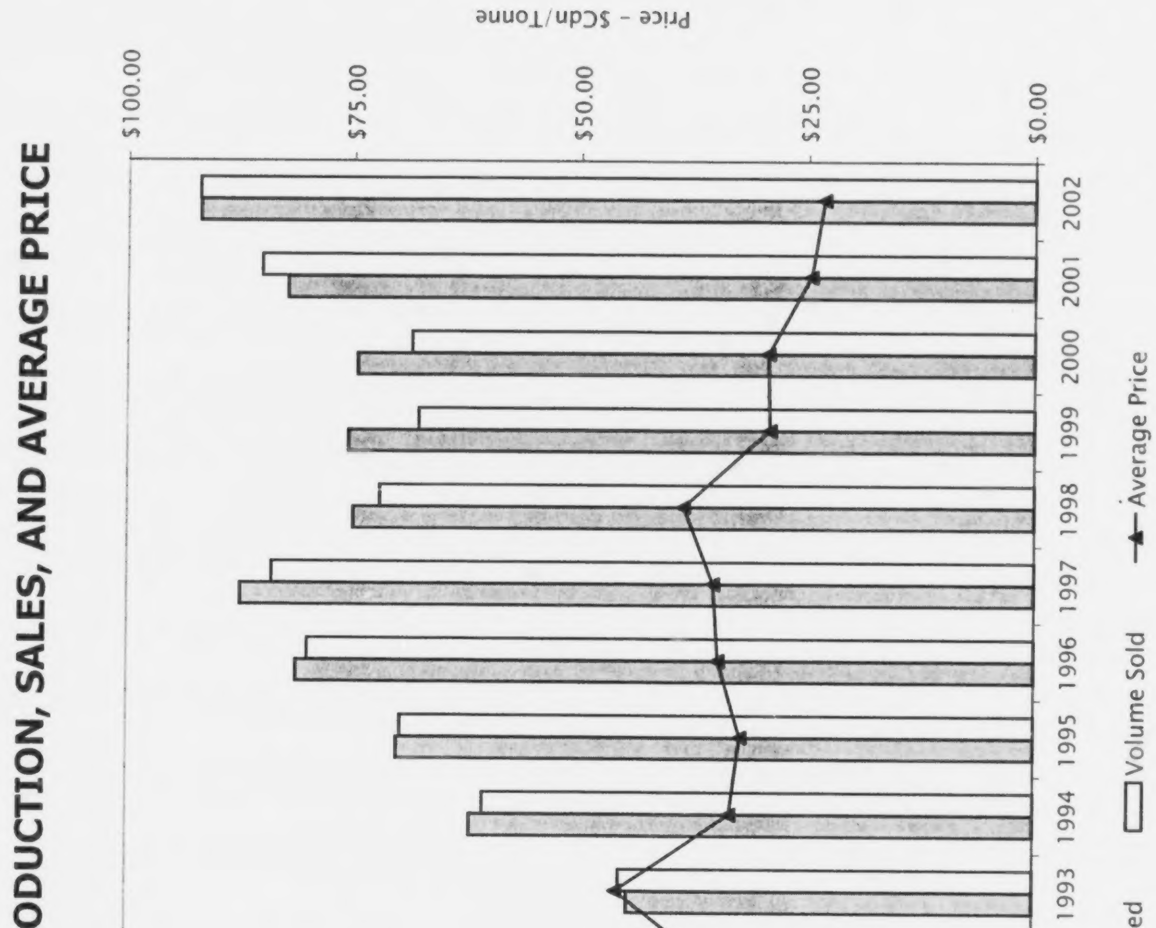


HISTORICAL SUMMARY OF SALT PRODUCTION, SALES AND VALUE OF SALES

Values in Canadian Dollars

Year	Volume Produced (Tonnes)	Volume Sold (Tonnes)	Value of Sales ($)	Average Price ($/Tonne)
1970	N/A	98 473	$1,011,243	$10.27
1971	N/A	115 264	$1,113,406	$9.66
1972	234 036	237 507	$2,035,884	$8.57
1973	251 750	257 967	$2,099,300	$8.14
1974	265 899	268 635	$2,668,148	$9.93
1975	266 167	270 423	$2,694,117	$9.96
1976	296 046	277 561	$3,558,862	$12.82
1977	247 532	255 739	$6,506,628	$25.44
1978	298 650	300 242	$8,644,274	$28.79
1979	300 370	294 137	$9,703,601	$32.99
1980	321 440	332 048	$11,950,309	$35.99
1981	324 914	318 236	$12,457,259	$39.14
1982	340 629	348 434	$14,161,618	$40.64
1983	347 304	336 262	$14,960,296	$44.49
1984	406 553	406 969	$17,349,310	$42.63
1985	425 968	429 606	$18,119,595	$42.18
1986	462 331	460 146	$20,304,419	$44.13
1987	443 631	455 413	$20,497,101	$45.01
1988	416 226	409 713	$20,240,924	$49.40
1989	411 033	414 435	$19,922,467	$48.07
1990	567 944	567 704	$20,202,741	$35.59
1991	549 108	533 523	$20,801,352	$38.99
1992	516 552	493 209	$17,275,513	$35.03
1993	446 386	455 199	$20,888,366	$45.89
1994	620 211	605 764	$20,244,895	$33.42
1995	701 667	697 446	$22,512,831	$32.28
1996	813 074	800 267	$27,807,173	$34.75
1997	875 079	840 352	$29,690,288	$35.33
1998	750 357	720 850	$27,846,340	$38.63
1999	755 871	678 126	$19,762,827	$29.14
2000	745 898	685 801	$20,116,029	$29.33
2001	823 360	851 691	$21,010,249	$24.67
2002	920 321	920 879	$21,400,655	$23.24

Graph 3 - 3 - 2


SASKATCHEWAN SALT PRODUCTION, SALES, AND AVERAGE PRICE
Volume - Tonnes
1,000,000
900,000
800,000
700,000
600,000
500,000
400,000
300,000
200,000
100,000
0
Price - $Cdn/Tonne
$100.00
$75.00
$50.00
$25.00
$0.00
1987
1988
1989
1990
1991
1992
1993
1994
1995
1996
1997
1998
1999
2000
2001
2002
Volume Produced
Volume Sold
Average Price

Section IV: Metallic Minerals

Uranium

Gold

Other

Uranium

Production

Disposition

Historical Production, Sales and Value of Sales

MONTHLY URANIUM PRODUCTION, DISPOSITION AND VALUE OF SALES

Quantities in Kilograms - Values in Canadian Dollars

	PRODUCTION (U_3O_8)	DISPOSITION (U_3O_8)				
2002		Canadian Sales	U.S. Sales	Offshore Sales	Total Sales	Value of Sales
	(kilograms)	(kilograms)	(kilograms)	(kilograms)	(kilograms)	
January	956 621.2	62 500.0	501 594.4	850 485.6	1 414 580.0	$51,362,503.49
February	1 158 311.4	61 320.7	0.0	158 757.3	220 078.0	$9,952,604.77
March	1 358 313.7	225 662.2	386 913.6	688 316.8	1 300 892.5	$47,467,715.86
April	1 241 358.8	41 650.7	18 370.2	1 522 566.4	1 582 587.2	$59,859,504.41
May	1 199 104.1	28 863.9	177 127.5	560 338.9	766 330.3	$28,749,259.26
June	1 130 178.4	652 654.0	473 822.4	742 003.1	1 868 479.4	$71,478,108.00
July	1 189 765.0	75 158.4	792 445.1	926 723.1	1 794 326.6	$64,823,657.67
August	1 332 593.9	0.0	245 170.6	828 217.3	1 073 388.0	$38,039,737.56
September	1 338 250.2	588 536.0	165 787.7	447 912.9	1 202 236.5	$46,774,645.59
October	1 224 962.6	0.0	0.0	647 176.1	647 176.1	$22,559,851.70
November	1 308 171.2	0.0	244 000.5	807 541.2	1 051 541.8	$46,864,012.33
December	302 510.0	740 360.2	415 162.7	1 568 585.7	2 724 108.5	$105,160,549.82
Total	**13 740 140.4**	**2 476 706.0**	**3 420 394.6**	**9 748 624.2**	**15 645 724.9**	**$593,092,150.46**

Table 4 - 1 - 1

Graph 4 - 1 - 1

DISPOSITION OF SASKATCHEWAN URANIUM PRODUCTION (Kg) - 2002

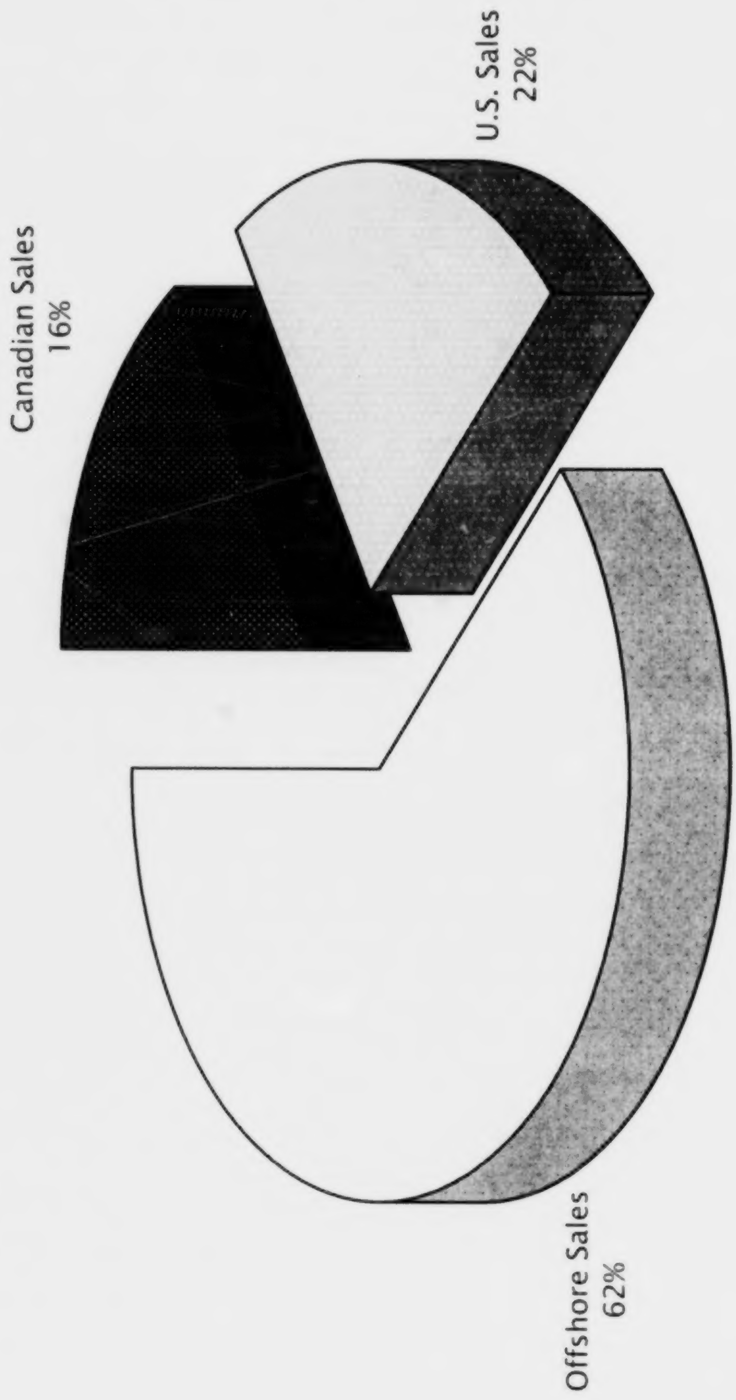


Table 4 - 1 - 2

HISTORICAL SUMMARY OF URANIUM PRODUCTION, DISPOSITION AND VALUE OF SALES

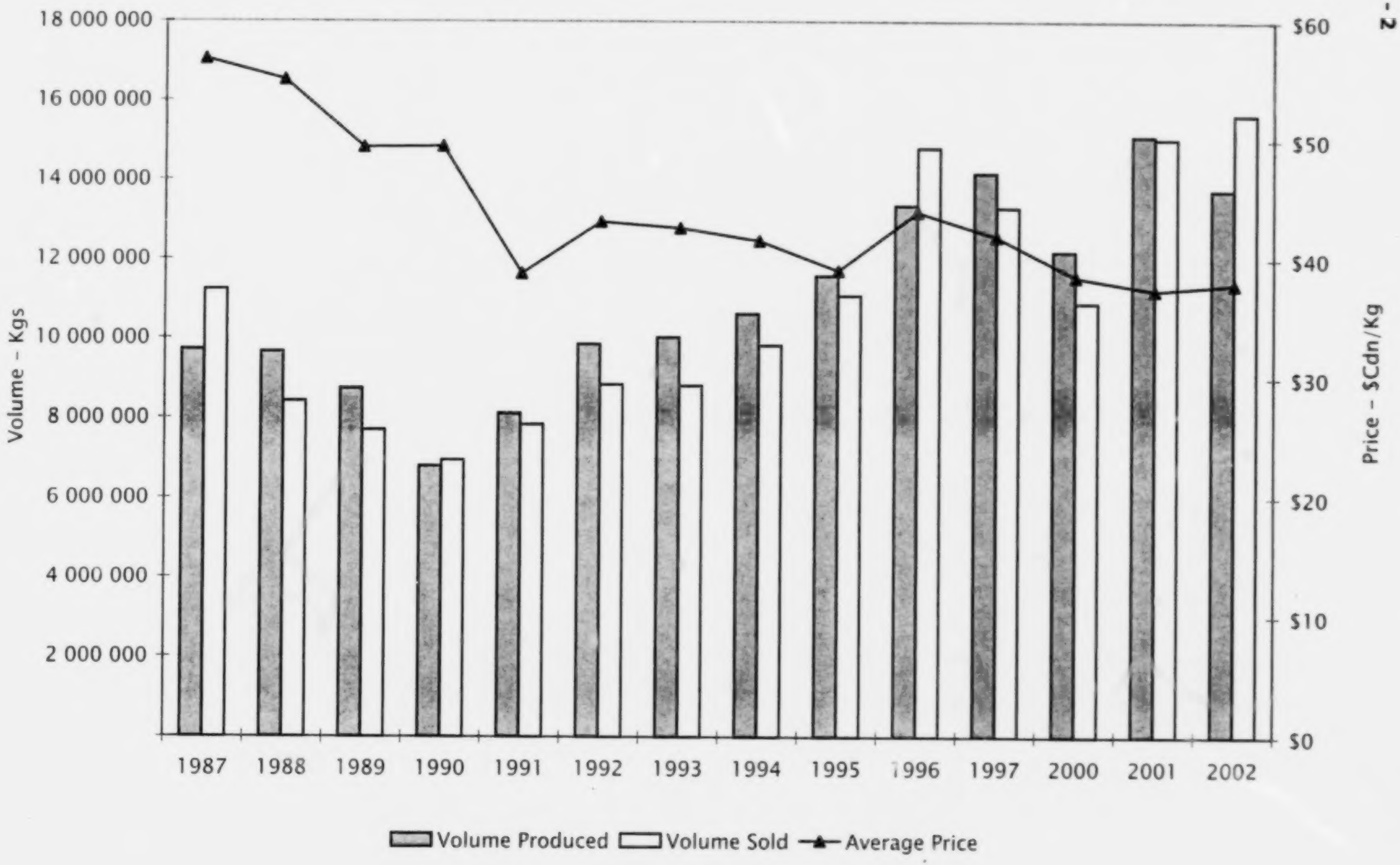
Quantities in Kilograms - Values in Canadian Dollars

Year	Volume Produced (U_3O_8)	Volume Sold (U_3O_8)	Value of Sales ($)	Average Price ($/Kg)
		Previous data not available		
1963	1 791 430	N/A	$37,223,262	$20.77
1964	1 071 279	N/A	$21,195,218	$19.78
1965	816 678	N/A	$14,979,885	$18.34
1966	765 438	N/A	$12,943,133	$16.91
1967	908 713	N/A	$10,016,845	$11.02
1968	907 932	N/A	$12,249,510	$13.49
1969	708 673	N/A	$10,936,499	$15.43
1970	709 297	N/A	$10,723,251	$15.12
1971	546 309	N/A	$8,430,000	$15.43
1972	605 386	N/A	$9,342,000	$15.43
1973	636 193	N/A	$9,810,000	$15.41
1974	505 145	N/A	$14,477,489	$28.66
1975	649 845	649 845	$15,733,147	$24.21
1976	2 194 459	1 678 953	$44,768,527	$26.66
1977	2 803 179	2 152 620	$74,984,185	$34.83
1978	3 006 325	4 474 058	$261,462,153	$58.44
1979	2 886 509	3 254 979	$257,963,000	$79.25
1980	2 809 256	2 773 981	$232,205,998	$83.71
1981	3 380 746	3 122 816	$258,301,750	$82.71
1982	3 491 131	3 212 974	$250,525,503	$77.97
1983	2 770 325	1 620 875	$121,399,534	$74.90
1984	6 920 471	5 851 985	$353,722,841	$60.44
1985	6 990 336	7 337 405	$456,416,829	$62.20
1986	8 136 977	7 444 348	$457,173,138	$61.41
1987	9 714 700	11 223 242	$637,461,373	$56.80
1988	9 654 773	8 416 044	$463,341,701	$55.05
1989	8 734 803	7 695 075	$380,171,229	$49.40
1990	6 804 696	6 949 611	$343,679,518	$49.45
1991	8 113 350	7 838 054	$303,792,632	$38.76
1992	9 849 541	8 839 813	$381,056,161	$43.11
1993	10 024 084	8 809 334	$375,310,183	$42.60
1994	10 618 299	9 816 147	$407,785,181	$41.54
1995	11 582 084	11 076 038	$432,178,175	$39.02
1996	13 349 768	14 802 677	$650,722,069	$43.96
1997	14 173 366	13 295 326	$556,853,100	$41.88
1998	N/A	N/A	N/A	N/A
1999	N/A	N/A	N/A	N/A
2000	12 191 399	10 890 234	$419,233,828	$38.50
2001	15 104 465	15 037 439	$561,820,827	$37.36
2002	13 740 140	15 645 725	$593,092,150	$37.91

Note: Where there are fewer than three producers of a mineral commodity, mineral production information has been aggregated as required under the Mineral Resources Act. See Table 4-3-2.

Graph 4 - 1 - 2

SASKATCHEWAN URANIUM PRODUCTION, SALES, AND AVERAGE PRICE
(There is no data available for 1998 and 1999.)



Gold

Production

Disposition

Historical Production, Sales and Value of Sales

QUARTERLY GOLD PRODUCTION, DISPOSITION AND VALUE OF SALES

Values in Canadian Dollars

2002	PRODUCTION		DISPOSITION		
			Total Sales		Value of Sales
	(kilograms)	(troy oz.)	(kilograms)	(troy oz.)	($)
1st Quarter	N/A	N/A	N/A	N/A	N/A
2nd Quarter	N/A	N/A	N/A	N/A	N/A
3rd Quarter	N/A	N/A	N/A	N/A	N/A
4th Quarter	N/A	N/A	N/A	N/A	N/A
Total	**N/A**	**N/A**	**N/A**	**N/A**	**N/A**

*** See Table 4 - 3 - 1 for aggregated mineral production and sales values ***

Note: Where there are fewer than three producers of a mineral commodity, mineral production information has been aggregated as required under the Mineral Resources Act.

Table 4 - 2 - 2

HISTORICAL SUMMARY OF GOLD PRODUCTION, DISPOSITION AND VALUE OF SALES

Year	Volume Produced		Volume Sold		Value of Sales	Average Price ($Cdn)	
	(kgs)	(troy oz.)	(kgs)	(troy oz.)	($)	($/kg)	($/troy oz.)
			Previous data not available				
1963	2 016	64 813	2 016	64 813	$2,446,691	$1,214	$38
1964	1 437	46 185	1 437	46 185	$1,743,484	$1,214	$38
1965	1 436	46 173	1 436	46 173	$1,742,107	$1,213	$38
1966	1 313	42 226	1 313	42 226	$1,591,920	$1,212	$38
1967	1 467	47 157	1 467	47 157	$1,780,177	$1,214	$38
1968	1 347	43 309	1 347	43 309	$1,633,182	$1,212	$38
1969	1 177	37 832	1 177	37 832	$1,426,266	$1,212	$38
1970	1 328	42 693	1 328	42 693	$1,561,283	$1,176	$37
1971	815	26 205	815	26 205	$1,060,055	$1,301	$40
1972	945	30 388	945	30 388	$2,024,935	$2,142	$67
1973	825	26 520	825	26 520	$2,937,772	$3,562	$111
1974	477	15 326	477	15 326	$3,076,226	$6,453	$201
1975	465	14 944	465	14 944	$2,425,329	$5,218	$162
1976	554	17 804	554	17 804	$2,140,641	$3,866	$120
1977	458	14 715	458	14 715	$2,356,456	$5,149	$160
1978	412	13 251	412	13 251	$2,788,038	$6,765	$210
1979	366	11 766	366	11 766	$4,046,700	$11,058	$344
1980	310	9 971	310	9 971	$7,135,028	$23,006	$716
1981	324	10 417	324	10 417	$5,592,177	$17,260	$537
1982	234	7 523	234	7 523	$3,423,448	$14,630	$455
1983	132	4 244	132	4 244	$2,208,704	$16,733	$520
1984	166	5 337	166	5 337	$2,497,838	$15,047	$468
1985	210	6 752	210	6 752	$2,942,124	$14,010	$436
1986	N/A	N/A	N/A	N/A	N/A	N/A	N/A
1987	1 056	33 951	1 056	33 951	$20,046,796	$18,984	$590
1988	1 133	36 427	1 191	38 292	$20,923,787	$17,568	$546
1989	2 707	87 032	2 844	91 437	$45,953,773	$16,158	$503
1990	3 387	108 895	3 023	97 192	$43,721,903	$14,463	$450
1991	3 075	98 864	2 497	80 280	$33,351,721	$13,357	$415
1992	1 756	56 457	2 628	84 492	$37,098,998	$14,117	$439
1993	1 777	57 132	1 777	57 132	$25,850,000	$14,547	$452
1994	1 573	50 573	1 531	49 223	$25,295,237	$16,522	$514
1995	2 950	94 845	2 661	85 553	$45,407,679	$17,064	$531

Table 4 - 2 - 2 (continued)

HISTORICAL SUMMARY OF GOLD PRODUCTION, DISPOSITION AND VALUE OF SALES

Year	Volume Produced		Volume Sold		Value of Sales	Average Price ($Cdn)	
	(kgs)	(troy oz.)	(kgs)	(troy oz.)	($)	($/kg)	($/troy oz.)
1996	3 325	106 904	3 193	102 701	$55,803,299	$17,477	$543
1997	4 091	131 527	4 122	132 528	$67,481,607	$16,371	$509
1998	2 807	90 249	2 942	104 519	$47,653,615	$16,198	$456
1999	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2000	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2001	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2002	N/A	N/A	N/A	N/A	N/A	N/A	N/A

Note: Where there are fewer than three producers of a mineral commodity, mineral production information has been aggregated as required under the Mineral Resources Act. See Table 4-3-2.

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Other

Production, Sales and Value of Sales

Historical Production, Sales and Value of Sales

Includes: Uranium, Coal, Copper, Zinc, Gold and Silver

Table 4 - 3 - 1

QUARTERLY SUMMARY OF "OTHER" MINERAL PRODUCTION, SALES AND VALUE OF SALES*

Values in Canadian Dollars

2002	Production Volume (kg)	Sales (kg)	Value of Sales
1st Quarter	3 122 468 423	3 122 583 457	$55,781,440
2nd Quarter	2 592 056 237	2 592 004 271	$47,561,496
3rd Quarter	2 785 077 502	2 784 923 501	$51,817,898
4th Quarter	2 886 741 865	2 886 763 864	$57,789,700
Total	**11 386 344 027**	**11 386 275 093**	**$212,950,534**

* This Table includes: bentonite, coal, copper, zinc, gold, and silver (kgs)

Where there are fewer than three producers of a mineral commodity mineral production, sales, and value of sales information has been aggregated as required under the Mineral Resources Act.

Table 4 - 3 - 2

HISTORICAL SUMMARY OF "OTHER" MINERAL PRODUCTION, SALES AND VALUE OF SALES

Values in Canadian Dollars

Year	Production Volume (kg)	Sales (kg)	Value of Sales
1998	11 804 729 260	11 803 552 835	$589,587,691
1999	11 679 697 540	11 682 442 147	$671,678,159
2000	11 210 799 743	11 210 666 743	$206,422,056
2001	11 403 866 047	11 403 865 979	$202,407,214
2002	11 386 344 027	11 386 275 093	$212,950,534

This Table includes: uranium, coal, copper, zinc, gold, and silver (kgs) for 1998 and 1999.
For 2000, 2001 the table includes: coal, copper, zinc, gold and silver (kgs).
For 2002 the table includes: bentonite, coal, copper, gold and silver (kgs).
Where there are fewer than three producers of a mineral commodity mineral production, sales, and value of sales information has been aggregated as required under the Mineral Resources Act.

Section V: Drilling Statistics

Wells Drilled

Metres Drilled

Well Completions and Abandonments

Capable and Active Wells

ANNUAL SUMMARY OF DRILLING STATISTICS BY AREA

2002		Licences Issued	Completed Wells Oil	Completed Wells Gas	Completed Wells Misc.	Standing Cased Wells Oil	Standing Cased Wells Gas	Standing Cased Wells Misc.	Abandoned Dry Holes	Wells Drilled	Metres Drilled	Average Depth
AREA I - LLOYDMINSTER												
Vertical Wells	**Development**											
	Development	680	500	35	3	35	0	0	18	591	387 737.3	656.1
	Development Service	17	0	0	9	0	0	8	1	18	10 289.6	571.6
	Sub Total	697	500	35	12	35	0	8	19	609	398 026.9	653.6
	Exploratory											
	Outpost	142	70	28	1	15	10	0	12	136	80 401.4	591.2
	New Pool Wildcat	49	14	16	0	3	0	0	5	38	21 224.7	558.5
	New Field Wildcat	11	3	3	0	2	1	0	2	11	6 285.0	571.4
	Deeper Pool Test	0	0	0	0	0	0	0	0	0	0.0	0.0
	Other *	9	0	0	1	0	0	12	5	18	5 850.7	325.0
	Sub Total	211	87	47	2	20	11	12	24	203	113 761.8	560.4
	Total Area I Vertical	908	587	82	14	55	11	20	43	812	511 788.7	630.3
Horizontal Wells	**Development**											
	Development	64	46	0	0	0	0	0	0	46	81 216.2	1 765.6
	Development Service	10	0	0	9	0	0	0	0	9	9 915.0	1 101.7
	Sub Total	74	46	0	9	0	0	0	0	55	91 131.2	1 656.9
	Exploratory											
	Outpost	4	2	0	2	0	0	0	0	4	4 460.0	1 115.0
	New Pool Wildcat	0	0	0	0	0	0	0	0	0	0.0	0.0
	New Field Wildcat	0	0	0	0	0	0	0	0	0	0.0	0.0
	Deeper Pool Test	0	0	0	0	0	0	0	0	0	0.0	0.0
	Other *	0	0	0	0	0	0	0	0	0	0.0	0.0
	Sub Total	4	2	0	2	0	0	0	0	4	4 460.0	1 115.0
	Total Area I Horizontal	78	48	0	11	0	0	0	0	59	95 591.2	1 620.2
Total Wells	**Development**											
	Development	744	546	35	3	35	0	0	18	637	468 953.5	736.2
	Development Service	27	0	0	18	0	0	8	1	27	20 204.6	748.3
	Sub Total	771	546	35	21	35	0	8	19	664	489 158.1	736.7
	Exploratory											
	Outpost	146	72	28	3	15	10	0	12	140	84 861.4	606.2
	New Pool Wildcat	49	14	16	0	3	0	0	5	38	21 224.7	558.5
	New Field Wildcat	11	3	3	0	2	1	0	2	11	6 285.0	571.4
	Deeper Pool Test	0	0	0	0	0	0	0	0	0	0.0	0.0
	Other *	9	0	0	1	0	0	12	5	18	5 850.7	325.0
	Sub Total	215	89	47	4	20	11	12	24	207	118 221.8	571.1
	Total Area I	986	635	82	25	55	11	20	43	871	607 379.9	697.3

Notes: All wells have a Finished Drilling Date within the calendar year. Status for Standing Cased wells derived from initial objective.

Re-entry wells are counted as new wells drilled but re-entry metres are not included in Metres Drilled totals.

Stratgraphic test wells and abandoned wells with an initial well objective related to service are included in Abandoned Dry Holes totals.

* Includes potash, potash water disposal and gas cavern wells.

ANNUAL SUMMARY OF DRILLING STATISTICS BY AREA

2002		Licences Issued	Completed Wells Oil	Completed Wells Gas	Completed Wells Misc.	Standing Cased Wells Oil	Standing Cased Wells Gas	Standing Cased Wells Misc.	Abandoned Dry Holes	Wells Drilled	Metres Drilled	Average Depth
AREA II - KINDERSLEY-KERROBERT												
Vertical Wells	**Development**											
	Development	304	214	48	0	4	4	0	7	277	211 992.1	765.3
	Development Service	1	1	0	0	0	0	1	0	2	915.0	457.5
	Sub Total	305	215	48	0	4	4	1	7	279	212 907.1	763.1
	Exploratory											
	Outpost	126	17	59	0	4	5	0	9	94	59 325.6	631.1
	New Pool Wildcat	44	3	28	0	2	0	0	3	36	22 241.4	617.8
	New Field Wildcat	20	0	9	0	0	3	0	2	14	10 211.1	729.4
	Deeper Pool Test	0	0	0	0	0	0	0	0	0	0.0	0.0
	Other *	1	0	0	1	0	0	0	0	1	1 715.0	1 715.0
	Sub Total	191	20	96	1	6	8	0	14	145	93 493.1	644.8
	Total Area II Vertical	496	235	144	1	10	12	1	21	424	306 400.2	722.6
Horizontal Wells	**Development**											
	Development	21	19	0	0	0	0	0	0	19	27 652.0	1 455.4
	Development Service	0	0	0	0	0	0	0	0	0	0.0	0.0
	Sub Total	21	19	0	0	0	0	0	0	19	27 652.0	1 455.4
	Exploratory											
	Outpost	0	0	0	0	0	0	0	0	0	0.0	0.0
	New Pool Wildcat	0	0	0	0	0	0	0	0	0	0.0	0.0
	New Field Wildcat	0	0	0	0	0	0	0	0	0	0.0	0.0
	Deeper Pool Test	0	0	0	0	0	0	0	0	0	0.0	0.0
	Other *	0	0	0	0	0	0	0	0	0	0.0	0.0
	Sub Total	0	0	0	0	0	0	0	0	0	0.0	0.0
	Total Area II Horizontal	21	19	0	0	0	0	0	0	19	27 652.0	1 455.4
Total Wells	**Development**											
	Development	325	233	48	0	4	4	0	7	296	239 644.1	809.6
	Development Service	1	1	0	0	0	0	1	0	2	915.0	457.5
	Sub Total	326	234	48	0	4	4	1	7	298	240 559.1	807.2
	Exploratory											
	Outpost	126	17	59	0	4	5	0	9	94	59 325.6	631.1
	New Pool Wildcat	44	3	28	0	2	0	0	3	36	22 241.4	617.8
	New Field Wildcat	20	0	9	0	0	3	0	2	14	10 211.1	729.4
	Deeper Pool Test	0	0	0	0	0	0	0	0	0	0.0	0.0
	Other *	1	0	0	1	0	0	0	0	1	1 715.0	1 715.0
	Sub Total	191	20	96	1	6	8	0	14	145	93 493.1	644.8
	Total Area II	517	254	144	1	10	12	1	21	443	334 052.2	754.1

Notes: All wells have a Finished Drilling Date within the calendar year. Status for Standing Cased wells derived from initial objective.

Re-entry wells are counted as new wells drilled but re-entry metres are not included in Metres Drilled totals.

Stratgraphic test wells and abandoned wells with an initial well objective related to service are included in Abandoned Dry Holes totals.

* Includes potash, potash water disposal and gas cavern wells.

ANNUAL SUMMARY OF DRILLING STATISTICS BY AREA

2002		Licences Issued	Completed Wells Oil	Completed Wells Gas	Completed Wells Misc.	Standing Cased Wells Oil	Standing Cased Wells Gas	Standing Cased Wells Misc.	Abandoned Dry Holes	Wells Drilled	Metres Drilled	Average Depth
AREA III - SWIFT CURRENT												
Vertical Wells	**Development**											
	Development	1 523	73	1 368	1	8	20	0	7	1 477	895 606.3	606.4
	Development Service	4	0	0	4	0	0	1	0	5	3 879.0	775.8
	Sub Total	1 527	73	1 368	5	8	20	1	7	1 482	899 485.3	606.9
	Exploratory											
	Outpost	225	4	176	0	1	17	0	4	202	110 730.9	548.2
	New Pool Wildcat	44	5	24	0	2	6	0	1	38	28 179.3	741.6
	New Field Wildcat	10	0	4	0	0	5	0	1	10	9 511.1	951.1
	Deeper Pool Test	2	0	0	0	0	0	0	2	2	2 032.0	1 016.0
	Other *	2	0	0	1	0	0	2	1	4	2 160.3	540.1
	Sub Total	283	9	204	1	3	28	2	9	256	152 613.6	596.1
	Total Area III Vertical	1 810	82	1 572	6	11	48	3	16	1 738	1 052 098.9	605.4
Horizontal Wells	**Development**											
	Development	3	2	0	0	0	0	0	0	2	4 069.0	2 034.5
	Development Service	0	0	0	0	0	0	0	0	0	0.0	0.0
	Sub Total	3	2	0	0	0	0	0	0	2	4 069.0	2 034.5
	Exploratory											
	Outpost	0	0	0	0	0	0	0	0	0	0.0	0.0
	New Pool Wildcat	0	0	0	0	0	0	0	0	0	0.0	0.0
	New Field Wildcat	0	0	0	0	0	0	0	0	0	0.0	0.0
	Deeper Pool Test	0	0	0	0	0	0	0	0	0	0.0	0.0
	Other *	0	0	0	0	0	0	0	0	0	0.0	0.0
	Sub Total	0	0	0	0	0	0	0	0	0	0.0	0.0
	Total Area III Horizontal	3	2	0	0	0	0	0	0	2	4 069.0	2 034.5
Total Wells	**Development**											
	Development	1 526	75	1 368	1	8	20	0	7	1 479	899 675.3	608.3
	Development Service	4	0	0	4	0	0	1	0	5	3 879.0	775.8
	Sub Total	1 530	75	1 368	5	8	20	1	7	1 484	903 554.3	608.9
	Exploratory											
	Outpost	225	4	176	0	1	17	0	4	202	110 730.9	548.2
	New Pool Wildcat	44	5	24	0	2	6	0	1	38	28 179.3	741.6
	New Field Wildcat	10	0	4	0	0	5	0	1	10	9 511.1	951.1
	Deeper Pool Test	2	0	0	0	0	0	0	2	2	2 032.0	1 016.0
	Other *	2	0	0	1	0	0	2	1	4	2 160.3	540.1
	Sub Total	283	9	204	1	3	28	2	9	256	152 613.6	596.1
	Total Area III	1 813	84	1 572	6	11	48	3	16	1 740	1 056 167.9	607.0

Notes: All wells have a Finished Drilling Date within the calendar year. Status for Standing Cased wells derived from initial objective.
Re-entry wells are counted as new wells drilled but re-entry metres are not included in Metres Drilled totals.
Stratgraphic test wells and abandoned wells with an initial well objective related to service are included in Abandoned Dry Holes totals.

* Includes potash, potash water disposal and gas cavern wells.

Table 5 - 1 - 1 (continued)

ANNUAL SUMMARY OF DRILLING STATISTICS BY AREA

2002		Licences Issued	Completed Wells Oil	Completed Wells Gas	Completed Wells Misc.	Standing Cased Wells Oil	Standing Cased Wells Gas	Standing Cased Wells Misc.	Abandoned Dry Holes	Wells Drilled	Metres Drilled	Average Depth
AREA IV - ESTEVAN												
Vertical Wells	**Development**											
	Development	102	69	0	1	2	0	0	19	91	201 312.4	2 212.2
	Development Service	28	0	0	31	0	0	3	0	34	37 511.7	1 103.3
	Sub Total	130	69	0	32	2	0	3	19	125	238 824.1	1 910.6
	Exploratory											
	Outpost	44	24	0	1	2	0	0	7	34	50 094.5	1 473.4
	New Pool Wildcat	24	14	0	0	1	0	0	6	21	28 377.9	1 351.3
	New Field Wildcat	15	1	3	0	0	0	0	5	9	12 892.0	1 432.4
	Deeper Pool Test	2	0	0	0	0	0	0	2	2	4 760.5	2 380.3
	Other *	15	0	0	3	0	0	0	10	13	17 266.7	1 328.2
	Sub Total	100	39	3	4	3	0	0	30	79	113 391.6	1 435.3
	Total Area IV Vertical	230	108	3	36	5	0	3	49	204	352 215.7	1 726.5
Horizontal Wells	**Development**											
	Development	243	235	0	0	1	0	0	0	236	472 556.7	2 002.4
	Development Service	13	0	0	7	0	0	0	0	7	17 829.0	2 547.0
	Sub Total	256	235	0	7	1	0	0	0	243	490 385.7	2 018.0
	Exploratory											
	Outpost	20	16	0	0	0	0	0	0	16	32 387.1	2 024.2
	New Pool Wildcat	6	2	0	0	0	0	0	0	2	5 233.6	2 616.8
	New Field Wildcat	2	1	0	0	0	0	0	0	1	2 508.0	2 508.0
	Deeper Pool Test	0	0	0	0	0	0	0	0	0	0.0	0.0
	Other *	0	0	0	0	0	0	0	0	0	0.0	0.0
	Sub Total	28	19	0	0	0	0	0	0	19	40 128.7	2 112.0
	Total Area IV Horizontal	284	254	0	7	1	0	0	0	262	530 514.4	2 024.9
Total Wells	**Development**											
	Development	345	304	0	1	3	0	0	19	327	673 869.1	2 060.8
	Development Service	41	0	0	38	0	0	3	0	41	55 340.7	1 349.8
	Sub Total	386	304	0	39	3	0	3	19	368	729 209.8	1 981.5
	Exploratory											
	Outpost	64	40	0	1	2	0	0	7	50	82 481.6	1 649.6
	New Pool Wildcat	30	16	0	0	1	0	0	6	23	33 611.5	1 461.4
	New Field Wildcat	17	2	3	0	0	0	0	5	10	15 400.0	1 540.0
	Deeper Pool Test	2	0	0	0	0	0	0	2	2	4 760.5	2 380.3
	Other *	15	0	0	3	0	0	0	10	13	17 266.7	1 328.2
	Sub Total	128	58	3	4	3	0	0	30	98	153 520.3	1 566.5
	Total Area IV	514	362	3	43	6	0	3	49	466	882 730.1	1 894.3

Notes: All wells have a Finished Drilling Date within the calendar year. Status for Standing Cased wells derived from initial objective.
Re-entry wells are counted as new wells drilled but re-entry metres are not included in Metres Drilled totals.
Stratgraphic test wells and abandoned wells with an initial well objective related to service are included in Abandoned Dry Holes totals.

* Includes potash, potash water disposal and gas cavern wells.

ANNUAL SUMMARY OF DRILLING STATISTICS BY AREA

2002		Licences Issued	Completed Wells Oil	Completed Wells Gas	Completed Wells Misc.	Standing Cased Wells Oil	Standing Cased Wells Gas	Standing Cased Wells Misc.	Abandoned Dry Holes	Wells Drilled	Metres Drilled	Average Depth
TOTAL PROVINCE												
Vertical Wells	**Development**											
	Development	2 609	856	1 451	5	49	24	0	51	2 436	1 696 648.1	696.5
	Development Service	50	1	0	44	0	0	13	1	59	52 595.3	891.4
	Sub Total	2 659	857	1 451	49	49	24	13	52	2 495	1 749 243.4	701.1
	Exploratory											
	Outpost	537	115	263	2	22	32	0	32	466	300 552.4	645.0
	New Pool Wildcat	161	36	68	0	8	6	0	15	133	100 023.3	752.1
	New Field Wildcat	56	4	19	0	2	9	0	10	44	38 899.2	884.1
	Deeper Pool Test	4	0	0	0	0	0	0	4	4	6 792.5	1 698.1
	Other *	27	0	0	6	0	0	14	16	36	26 992.7	749.8
	Sub Total	785	155	350	8	32	47	14	77	683	473 260.1	692.9
	Total Province Vertical	3 444	1 012	1 801	57	81	71	27	129	3 178	2 222 503.5	699.3
Horizontal Wells	**Development**											
	Development	331	302	0	0	1	0	0	0	303	585 493.9	1 932.3
	Development Service	23	0	0	16	0	0	0	0	16	27 744.0	1 734.0
	Sub Total	354	302	0	16	1	0	0	0	319	613 237.9	1 922.4
	Exploratory											
	Outpost	24	18	0	2	0	0	0	0	20	36 847.1	1 842.4
	New Pool Wildcat	6	2	0	0	0	0	0	0	2	5 233.6	2 616.8
	New Field Wildcat	2	1	0	0	0	0	0	0	1	2 508.0	2 508.0
	Deeper Pool Test	0	0	0	0	0	0	0	0	0	0.0	0.0
	Other *	0	0	0	0	0	0	0	0	0	0.0	0.0
	Sub Total	32	21	0	2	0	0	0	0	23	44 588.7	1 938.6
	Total Province Horizontal	386	323	0	18	1	0	0	0	342	657 826.6	1 923.5
Total Wells	**Development**											
	Development	2 940	1 158	1 451	5	50	24	0	51	2 739	2 282 142.0	833.2
	Development Service	73	1	0	60	0	0	13	1	75	80 339.3	1 071.2
	Sub Total	3 013	1 159	1 451	65	50	24	13	52	2 814	2 362 481.3	839.5
	Exploratory											
	Outpost	561	133	263	4	22	32	0	32	486	337 399.5	694.2
	New Pool Wildcat	167	38	68	0	8	6	0	15	135	105 256.9	779.7
	New Field Wildcat	58	5	19	0	2	9	0	10	45	41 407.2	920.2
	Deeper Pool Test	4	0	0	0	0	0	0	4	4	6 792.5	1 698.1
	Other *	27	0	0	6	0	0	14	16	36	26 992.7	749.8
	Sub Total	817	176	350	10	32	47	14	77	706	517 848.8	733.5
	Total Province	3 830	1 335	1 801	75	82	71	27	129	3 520	2 880 330.1	818.3

Notes: All wells have a Finished Drilling Date within the calendar year. Status for Standing Cased wells derived from initial objective.
Re-entry wells are counted as new wells drilled but re-entry metres are not included in Metres Drilled totals.
Stratgraphic test wells and abandoned wells with an initial well objective related to service are included in Abandoned Dry Holes totals.

* Includes potash, potash water disposal and gas cavern wells.

Table 5 - 1 - 1 (continued)

MONTHLY SUMMARY OF WELLS AND METRES DRILLED

VERTICAL WELLS

2002	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec	TOTAL
LICENCES ISSUED	193	101	158	262	470	504	451	257	270	228	272	278	3 444
WELLS DRILLED													
Development													
Development	60	127	48	11	96	284	532	317	370	296	167	128	2 436
Development Service	7	3	6	2	1	2	2	4	9	6	6	11	59
Sub Total	67	130	54	13	97	286	534	321	379	302	173	139	2 495
Exploratory													
Outpost	7	13	17	6	30	56	73	27	85	63	50	39	466
New Pool Wildcat	8	11	10	0	18	11	5	11	30	6	8	15	133
New Field Wildcat	0	1	1	1	3	4	10	4	6	4	3	7	44
Deeper Pool Test	0	0	0	0	0	1	1	0	0	0	0	2	4
Other *	1	2	0	1	3	4	6	1	6	2	6	4	36
Sub Total	16	27	28	8	54	76	95	43	127	75	67	67	683
Total Wells Drilled	83	157	82	21	151	362	629	364	506	377	240	206	3 178
METRES DRILLED													
Development													
Development	49 813.7	98 049.2	35 828.2	9 601.2	74 927.7	196 794.2	337 252.9	214 855.7	243 444.9	200 256.7	129 379.7	106 444.0	1 696 648.1
Development Service	4 719.6	0.0	8 107.0	1 053.0	1 253.0	1 050.0	1 235.0	2 357.0	11 275.7	8 207.2	4 984.0	8 353.8	52 595.3
Sub Total	54 533.3	98 049.2	43 935.2	10 654.2	76 180.7	197 844.2	338 487.9	217 212.7	254 720.6	208 463.9	134 363.7	114 797.8	1 749 243.4
Exploratory													
Outpost	5 611.9	9 323.0	14 897.5	3 321.0	19 122.8	39 206.4	46 128.9	15 311.1	55 396.6	37 534.5	30 834.9	23 863.8	300 552.4
New Pool Wildcat	5 800.1	10 582.7	6 390.2	0.0	12 567.2	8 703.0	1 507.0	8 277.0	21 469.9	5 103.4	6 956.1	12 666.7	100 023.3
New Field Wildcat	0.0	880.1	1 097.4	535.0	3 219.0	5 593.0	7 801.1	5 449.6	4 017.0	3 527.0	2 076.0	4 704.0	38 899.2
Deeper Pool Test	0.0	0.0	0.0	0.0	0.0	2 318.5	980.0	0.0	0.0	0.0	0.0	3 494.0	6 792.5
Other *	1 745.1	2 427.1	0.0	1 093.0	4 436.5	3 831.0	1 305.0	0.0	1 209.7	246.0	6 554.3	4 145.0	26 992.7
Sub Total	13 157.1	23 212.9	22 385.1	4 949.0	39 345.5	59 651.9	57 722.0	29 037.7	82 093.2	46 410.9	46 421.3	48 873.5	473 260.1
Total Metres Drilled	67 690.4	121 262.1	66 320.3	15 603.2	115 526.2	257 496.1	396 209.9	246 250.4	336 813.8	254 874.8	180 785.0	163 671.3	2 222 503.5

Note: All wells have a Finished Drilling Date within the calendar year.
Re-entry wells are counted as new wells drilled but re-entry metres are not included in metres drilled totals.

* Includes potash, potash water disposal and gas cavern wells.

MONTHLY SUMMARY OF WELLS AND METRES DRILLED

HORIZONTAL WELLS

2002	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec	TOTAL
LICENCES ISSUED	40	22	25	13	32	30	33	37	39	37	43	35	386
WELLS DRILLED													
Development													
Development	22	22	14	4	17	32	30	24	25	45	40	28	303
Development Service	0	0	3	1	5	3	2	1	0	0	1	0	16
Sub Total	22	22	17	5	22	35	32	25	25	45	41	28	319
Exploratory													
Outpost	3	0	2	3	1	1	5	2	0	0	2	1	20
New Pool Wildcat	0	0	0	0	0	0	1	0	0	0	1	0	2
New Field Wildcat	0	0	0	0	0	0	0	0	0	1	0	0	1
Deeper Pool Test	0	0	0	0	0	0	0	0	0	0	0	0	0
Other *	0	0	0	0	0	0	0	0	0	0	0	0	0
Sub Total	3	0	2	3	1	1	6	2	0	1	3	1	23
Total Wells Drilled	25	22	19	8	23	36	38	27	25	46	44	29	342
METRES DRILLED													
Development													
Development	43 350.3	44 917.0	24 023.6	7 929.0	34 518.6	60 546.6	59 917.3	47 621.7	46 905.3	86 230.3	76 711.4	52 822.8	585 493.9
Development Service	0.0	0.0	7 330.0	1 095.0	5 509.0	4 786.0	3 541.0	2 912.0	0.0	0.0	2 571.0	0.0	27 744.0
Sub Total	43 350.3	44 917.0	31 353.6	9 024.0	40 027.6	65 332.6	63 458.3	50 533.7	46 905.3	86 230.3	79 282.4	52 822.8	613 237.9
Exploratory													
Outpost	5 401.2	0.0	3 472.0	3 346.0	2 185.0	2 367.0	9 921.3	4 283.0	0.0	0.0	4 447.6	1 424.0	36 847.1
New Pool Wildcat	0.0	0.0	0.0	0.0	0.0	0.0	2 929.6	0.0	0.0	0.0	2 304.0	0.0	5 233.6
New Field Wildcat	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2 508.0	0.0	0.0	2 508.0
Deeper Pool Test	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other *	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sub Total	5 401.2	0.0	3 472.0	3 346.0	2 185.0	2 367.0	12 850.9	4 283.0	0.0	2 508.0	6 751.6	1 424.0	44 588.7
Total Metres Drilled	48 751.5	44 917.0	34 825.6	12 370.0	42 212.6	67 699.6	76 309.2	54 816.7	46 905.3	88 738.3	86 034.0	54 246.8	657 826.6

Note: All wells have a Finished Drilling Date within the calendar year
Re-entry wells are counted as new wells drilled but re-entry metres are not included in metres drilled totals

* Includes potash, potash water disposal and gas cavern wells.

Table 5 - 1 - 2 (continued)

Table 5 - 1 - 2 (continued)

MONTHLY SUMMARY OF WELLS AND METRES DRILLED

TOTAL WELLS

2002	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec	TOTAL
LICENCES ISSUED	233	123	183	275	502	534	484	294	309	265	315	313	3 830
WELLS DRILLED													
Development													
Development	82	149	62	15	113	316	562	341	395	341	207	156	2 739
Development Service	7	3	9	3	6	5	4	5	9	6	7	11	75
Sub Total	89	152	71	18	119	321	566	346	404	347	214	167	2 814
Exploratory													
Outpost	10	13	19	9	31	57	78	29	85	63	52	40	486
New Pool Wildcat	8	11	10	0	18	11	6	11	30	6	9	15	135
New Field Wildcat	0	1	1	1	3	4	10	4	6	5	3	7	45
Deeper Pool Test	0	0	0	0	0	1	1	0	0	0	0	2	4
Other *	1	2	0	1	3	4	6	1	6	2	6	4	36
Sub Total	19	27	30	11	55	77	101	45	127	76	70	68	706
Total Wells Drilled	108	179	101	29	174	398	667	391	531	423	284	235	3 520
METRES DRILLED													
Development													
Development	93 164.0	142 966.2	59 851.8	17 530.2	109 446.3	257 340.8	397 170.2	262 477.4	290 350.2	286 487.0	206 091.1	159 266.8	2 282 142.0
Development Service	4 719.6	0.0	15 437.0	2 148.0	6 762.0	5 836.0	4 776.0	5 269.0	11 275.7	8 207.2	7 555.0	8 353.8	80 339.3
Sub Total	97 883.6	142 966.2	75 288.8	19 678.2	116 208.3	263 176.8	401 946.2	267 746.4	301 625.9	294 694.2	213 646.1	167 620.6	2 362 481.3
Exploratory													
Outpost	11 013.1	9 323.0	18 369.5	6 667.0	21 307.8	41 573.4	56 050.2	19 594.1	55 396.6	37 534.5	35 282.5	25 287.8	337 399.5
New Pool Wildcat	5 800.1	10 582.7	6 390.2	0.0	12 567.2	8 703.0	4 436.6	8 277.0	21 469.9	5 103.4	9 260.1	12 666.7	105 256.9
New Field Wildcat	0.0	880.1	1 097.4	535.0	3 219.0	5 593.0	7 801.1	5 449.6	4 017.0	6 035.0	2 076.0	4 704.0	41 407.2
Deeper Pool Test	0.0	0.0	0.0	0.0	0.0	2 318.5	980.0	0.0	0.0	0.0	0.0	3 494.0	6 792.5
Other *	1 745.1	2 427.1	0.0	1 093.0	4 436.5	3 831.0	1 305.0	0.0	1 209.7	246.0	6 554.3	4 145.0	26 992.7
Sub Total	18 558.3	23 212.9	25 857.1	8 295.0	41 530.5	62 018.9	70 572.9	33 320.7	82 093.2	48 918.9	53 172.9	50 297.5	517 848.8
Total Metres Drilled	116 441.9	166 179.1	101 145.9	27 973.2	157 738.8	325 195.7	472 519.1	301 067.1	383 719.1	343 613.1	266 819.0	217 918.1	2 880 330.1

Note: All wells have a Finished Drilling Date within the calendar year.
Re-entry wells are counted as new wells drilled but re-entry metres are not included in metres drilled totals.

* Includes potash, potash water disposal and gas cavern wells.

MONTHLY SUMMARY OF WELL COMPLETIONS

VERTICAL WELLS

2002	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec	TOTAL
OIL													
Development													
Development	19	39	30	31	31	128	150	96	80	107	99	76	886
Development Service	0	0	0	0	0	0	0	0	1	0	0	0	1
Sub Total	19	39	30	31	31	128	150	96	81	107	99	76	887
Exploratory													
Outpost	3	4	9	5	7	21	21	6	7	13	11	15	122
New Pool Wildcat	3	3	5	0	1	4	5	1	10	5	0	1	38
New Field Wildcat	0	0	2	1	0	0	1	0	0	2	1	0	7
Deeper Pool Test	0	0	0	0	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0	0	0	0	0
Sub Total	6	7	16	6	8	25	27	7	17	20	12	16	167
Total Oil	25	46	46	37	39	153	177	103	98	127	111	92	1 054
GAS													
Development													
Development	55	65	35	2	19	15	177	181	316	364	171	80	1 480
Development Service	0	0	0	0	0	0	0	0	0	0	0	0	0
Sub Total	55	65	35	2	19	15	177	181	316	364	171	80	1 480
Exploratory													
Outpost	9	4	6	2	5	8	29	32	38	92	41	11	277
New Pool Wildcat	4	6	9	0	8	5	3	4	19	4	7	7	76
New Field Wildcat	1	0	0	0	0	0	6	1	6	4	1	2	21
Deeper Pool	0	0	0	0	0	0	0	0	0	0	0	0	0
Other *	0	0	0	0	0	0	0	0	0	0	0	0	0
Sub Total	14	10	15	2	13	13	38	37	63	100	49	20	374
Total Gas	69	75	50	4	32	28	215	218	379	464	220	100	1 854
MISCELLANEOUS													
Development	9	2	1	0	0	0	0	0	0	0	3	1	16
Development Service	4	4	2	5	2	3	1	2	4	7	9	3	46
Outpost	0	0	0	0	0	1	1	1	0	0	0	0	3
New Pool Wildcat	0	0	0	0	0	0	1	0	0	0	0	0	1
Other *	1	1	0	0	0	1	0	0	0	0	3	0	6
Total Miscellaneous	14	7	3	5	2	5	3	3	4	7	15	4	72
TOTAL COMPLETIONS	108	128	99	46	73	186	395	324	481	598	346	196	2 980

Note: All wells (including re-entry wells) have a completion date within the calendar year.

* Includes potash, potash water disposal and gas cavern wells.

Table 5 - 1 - 3

MONTHLY SUMMARY OF WELL COMPLETIONS

HORIZONTAL WELLS

2002	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec	TOTAL
OIL													
Development													
Development	20	23	15	4	14	32	32	25	24	45	39	29	302
Development Service	0	0	0	0	0	0	0	0	0	0	0	0	0
Sub Total	20	23	15	4	14	32	32	25	24	45	39	29	302
Exploratory													
Outpost	3	0	2	1	1	1	5	1	1	0	2	1	18
New Pool Wildcat	0	0	0	0	0	0	1	0	0	0	1	0	2
New Field Wildcat	0	0	0	0	0	0	0	0	0	1	0	0	1
Deeper Pool Test	0	0	0	0	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0	0	0	0	0
Sub Total	3	0	2	1	1	1	6	1	1	1	3	1	21
Total Oil	23	23	17	5	15	33	38	26	25	46	42	30	323
GAS													
Development													
Development	0	0	0	0	0	0	0	0	0	0	0	0	0
Development Service	0	0	0	0	0	0	0	0	0	0	0	0	0
Sub Total	0	0	0	0	0	0	0	0	0	0	0	0	0
Exploratory													
Outpost	0	0	0	0	0	0	0	0	0	0	0	0	0
New Pool Wildcat	0	0	0	0	0	0	0	0	0	0	0	0	0
New Field Wildcat	0	0	0	0	0	0	0	0	0	0	0	0	0
Deeper Pool	0	0	0	0	0	0	0	0	0	0	0	0	0
Other *	0	0	0	0	0	0	0	0	0	0	0	0	0
Sub Total	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Gas	0	0	0	0	0	0	0	0	0	0	0	0	0
MISCELLANEOUS													
Development	0	0	0	0	0	0	0	0	0	0	0	0	0
Development Service	0	0	3	1	5	3	2	1	0	0	1	0	16
Outpost	0	0	0	2	0	0	0	0	0	0	0	0	2
New Pool Wildcat	0	0	0	0	0	0	0	0	0	0	0	0	0
Other *	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Miscellaneous	0	0	3	3	5	3	2	1	0	0	1	0	18
TOTAL COMPLETIONS	23	23	20	8	20	36	40	27	25	46	43	30	341

Note: All wells (including re-entry wells) have a completion date within the calendar year.

* Includes potash, potash water disposal and gas cavern wells.

Table 5 - 1 - 3 (continued)

MONTHLY SUMMARY OF WELL COMPLETIONS

TOTAL WELLS

2002	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec	TOTAL
OIL													
Development													
Development	39	62	45	35	45	160	182	121	104	152	138	105	1 188
Development Service	0	0	0	0	0	0	0	0	1	0	0	0	1
Sub Total	39	62	45	35	45	160	182	121	105	152	138	105	1 189
Exploratory													
Outpost	6	4	11	6	8	22	26	7	8	13	13	16	140
New Pool Wildcat	3	3	5	0	1	4	6	1	10	5	1	1	40
New Field Wildcat	0	0	2	1	0	0	1	0	0	3	1	0	8
Deeper Pool Test	0	0	0	0	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0	0	0	0	0
Sub Total	9	7	18	7	9	26	33	8	18	21	15	17	188
Total Oil	48	69	63	42	54	186	215	129	123	173	153	122	1 377
GAS													
Development													
Development	55	65	35	2	19	15	177	181	316	364	171	80	1 480
Development Service	0	0	0	0	0	0	0	0	0	0	0	0	0
Sub Total	55	65	35	2	19	15	177	181	316	364	171	80	1 480
Exploratory													
Outpost	9	4	6	2	5	8	29	32	38	92	41	11	277
New Pool Wildcat	4	6	9	0	8	5	3	4	19	4	7	7	76
New Field Wildcat	1	0	0	0	0	0	6	1	6	4	1	2	21
Deeper Pool	0	0	0	0	0	0	0	0	0	0	0	0	0
Other *	0	0	0	0	0	0	0	0	0	0	0	0	0
Sub Total	14	10	15	2	13	13	38	37	63	100	49	20	374
Total Gas	69	75	50	4	32	28	215	218	379	464	220	100	1 854
MISCELLANEOUS													
Development	9	2	1	0	0	0	0	0	0	0	3	1	16
Development Service	4	4	5	6	7	6	3	3	4	7	10	3	62
Outpost	0	0	0	2	0	1	1	1	0	0	0	0	5
New Pool Wildcat	0	0	0	0	0	0	1	0	0	0	0	0	1
Other *	1	1	0	0	0	1	0	0	0	0	3	0	6
Total Miscellaneous	14	7	6	8	7	8	5	4	4	7	16	4	90
TOTAL COMPLETIONS	131	151	119	54	93	222	435	351	506	644	389	226	3 321

Note: All wells (including re-entry wells) have a completion date within the calendar year.

* Includes potash, potash water disposal and gas cavern wells.

MONTHLY SUMMARY OF WELL ABANDONMENTS AND RECOMPLETIONS

VERTICAL WELLS

2002	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec	TOTAL
ABANDONED DRY HOLES													
Development													
Development	1	2	2	0	7	11	6	5	3	8	3	3	51
Development Service	1	0	0	0	0	0	0	0	0	0	0	0	1
Sub Total	2	2	2	0	7	11	6	5	3	8	3	3	52
Exploratory													
Outpost	0	3	3	0	4	6	6	0	3	2	3	2	32
New Pool Wildcat	1	3	1	0	3	2	0	0	1	1	2	1	15
New Field Wildcat	0	1	0	0	1	1	2	2	1	1	1	0	10
Deeper Pool Test	0	0	0	0	0	1	1	0	0	0	0	2	4
Other [1]	0	1	0	0	2	3	3	0	2	0	3	2	16
Sub Total	1	8	4	0	10	13	12	2	7	4	9	7	77
Total Dry Holes	3	10	6	0	17	24	18	7	10	12	12	10	129
ABANDONED NON-PRODUCERS													
Gas	2	4	1	0	2	1	0	3	2	9	1	4	29
Oil	5	0	0	1	4	6	1	3	8	4	5	2	39
Other [1]	0	0	0	0	0	1	0	0	0	1	2	0	4
Total Non-Producers	7	4	1	1	6	8	1	6	10	14	8	6	72
ABANDONED PREVIOUS PRODUCERS													
Gas	0	2	3	1	0	0	1	3	2	3	4	1	20
Oil	9	1	6	1	22	33	27	34	43	42	42	15	275
Other [1]	2	0	2	0	3	3	5	1	1	6	1	4	28
Total Previous Producers	11	3	11	2	25	36	33	38	46	51	47	20	323
RECOMPLETIONS													
Oil to Service Well	11	9	2	2	7	4	5	4	4	9	11	10	78
Oil to Gas	0	4	4	4	3	0	1	1	4	1	9	1	32
Oil to Oil [2]	9	6	33	29	32	16	22	19	18	22	20	7	233
Gas to Oil	2	0	0	1	1	1	2	2	0	0	1	1	11
Gas to Gas [3]	20	24	30	18	6	16	54	20	30	48	12	44	322
Service Well to Service Well [4]	0	1	0	2	1	1	1	0	0	1	0	1	8
Service Well to Oil	0	0	1	0	1	1	0	1	2	1	0	0	7
Total Recompletions	42	44	70	56	51	39	85	47	58	82	53	64	691

Note: Re-entry wells are included in totals.

1. Includes potash, potash water disposal and gas cavern wells.
2. Includes single to MZ, MZ to commingled, commingled to single, MZ to single.
3. Includes single to MZ, MZ to single, commingled to single, commingled to MZ.
4. Includes water source well to pressure maintenance water injection, temperature observation to pressue observation.

MONTHLY SUMMARY OF WELL ABANDONMENTS AND RECOMPLETIONS

HORIZONTAL WELLS

2002	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec	TOTAL
ABANDONED DRY HOLES													
Development													
Development	0	0	0	0	0	0	0	0	0	0	0	0	0
Development Service	0	0	0	0	0	0	0	0	0	0	0	0	0
Sub Total	0	0	0	0	0	0	0	0	0	0	0	0	0
Exploratory													
Outpost	0	0	0	0	0	0	0	0	0	0	0	0	0
New Pool Wildcat	0	0	0	0	0	0	0	0	0	0	0	0	0
New Field Wildcat	0	0	0	0	0	0	0	0	0	0	0	0	0
Deeper Pool Test	0	0	0	0	0	0	0	0	0	0	0	0	0
Other [1]	0	0	0	0	0	0	0	0	0	0	0	0	0
Sub Total	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Dry Holes	0	0	0	0	0	0	0	0	0	0	0	0	0
ABANDONED NON-PRODUCERS													
Gas	0	0	0	0	0	0	0	0	0	0	0	0	0
Oil	0	0	0	0	0	0	0	0	0	0	0	0	0
Other [1]	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Non-Producers	0	0	0	0	0	0	0	0	0	0	0	0	0
ABANDONED PREVIOUS PRODUCERS													
Gas	0	0	0	0	0	0	0	0	0	0	0	0	0
Oil	0	0	0	0	0	0	0	0	0	0	0	0	0
Other [1]	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Producing Wells	0	0	0	0	0	0	0	0	0	0	0	0	0
RECOMPLETIONS													
Oil to Service Well	1	0	2	1	3	1	1	0	0	0	1	1	11
Oil to Gas	0	0	0	0	0	0	0	0	0	0	0	0	0
Oil to Oil [2]	0	0	0	0	0	0	2	0	0	0	0	0	2
Gas to Oil	0	0	0	0	0	0	0	0	0	0	0	0	0
Gas to Gas [3]	0	0	0	0	0	0	0	0	0	0	0	0	0
Service Well to Service Well [4]	0	0	0	1	0	0	1	0	0	0	0	0	2
Service Well to Oil	0	0	0	0	0	1	0	0	2	0	0	0	3
Total Recompletions	1	0	2	2	3	2	4	0	2	0	1	1	18

Note: Re-entry wells are included in totals.

1. Includes potash, potash water disposal and gas cavern wells.
2. Includes single to MZ, MZ to commingled, commingled to single, MZ to single.
3. Includes single to MZ, MZ to single, commingled to single, commingled to MZ.
4. Includes water source well to pressure maintenance water injection, temperature observation to pressue observation.

Table 5 - 1 - 4 (continued)

MONTHLY SUMMARY OF WELL ABANDONMENTS AND RECOMPLETIONS

TOTAL WELLS

2002	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec	TOTAL
ABANDONED DRY HOLES													
Development													
Development	1	2	2	0	7	11	6	5	3	8	3	3	51
Development Service	1	0	0	0	0	0	0	0	0	0	0	0	1
Sub Total	2	2	2	0	7	11	6	5	3	8	3	3	52
Exploratory													
Outpost	0	3	3	0	4	6	6	0	3	2	3	2	32
New Pool Wildcat	1	3	1	0	3	2	0	0	1	1	2	1	15
New Field Wildcat	0	1	0	0	1	1	2	2	1	1	1	0	10
Deeper Pool Test	0	0	0	0	0	1	1	0	0	0	0	2	4
Other [1]	0	1	0	0	2	3	3	0	2	0	3	2	16
Sub Total	1	8	4	0	10	13	12	2	7	4	9	7	77
Total Dry Holes	3	10	6	0	17	24	18	7	10	12	12	10	129
ABANDONED NON-PRODUCERS													
Gas	2	4	1	0	2	1	0	3	2	9	1	4	29
Oil	5	0	0	1	4	6	1	3	8	4	5	2	39
Other [1]	0	0	0	0	0	1	0	0	0	1	2	0	4
Total Non-Producers	7	4	1	1	6	8	1	6	10	14	8	6	72
ABANDONED PREVIOUS PRODUCERS													
Gas	0	2	3	1	0	0	1	3	2	3	4	1	20
Oil	9	1	6	1	22	33	27	34	43	42	42	15	275
Other [1]	2	0	2	0	3	3	5	1	1	6	1	4	28
Total Producing Wells	11	3	11	2	25	36	33	38	46	51	47	20	323
RECOMPLETIONS													
Oil to Service Well	12	9	4	3	10	5	6	4	4	9	12	11	89
Oil to Gas	0	4	4	4	3	0	1	1	4	1	9	1	32
Oil to Oil [2]	9	6	33	29	32	16	24	19	18	22	20	7	235
Gas to Oil	2	0	0	1	1	1	2	2	0	0	1	1	11
Gas to Gas [3]	20	24	30	18	6	16	54	20	30	48	12	44	322
Service Well to Service Well [4]	0	1	0	3	1	1	2	0	0	1	0	1	10
Service Well to Oil	0	0	1	0	1	2	0	1	4	1	0	0	10
Total Recompletions	43	44	72	58	54	41	89	47	60	82	54	65	709

Note: Re-entry wells are included in totals.

1. Includes potash, potash water disposal and gas cavern wells.
2. Includes single to MZ, MZ to commingled, commingled to single, MZ to single.
3. Includes single to MZ, MZ to single, commingled to single, commingled to MZ.
4. Includes water source well to pressure maintenance water injection, temperature observation to pressue observation.

MONTHLY SUMMARY OF CAPABLE AND ACTIVE WELLS

2002	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec
VERTICAL WELLS												
Oil												
Capable	26 946	27 006	27 040	27 066	27 157	27 295	27 456	27 556	27 625	27 719	27 775	27 750
Operated	16 992	17 041	17 177	17 141	17 347	17 482	17 563	17 608	17 654	17 769	17 810	17 777
GAS												
Capable	15 142	15 253	15 295	15 274	15 328	15 396	15 833	16 131	16 737	17 206	17 222	17 217
Operated	12 135	12 243	12 269	12 204	12 317	12 373	12 297	12 403	12 573	13 095	13 542	13 706
SERVICE												
Capable	4 784	4 808	4 811	4 821	4 838	4 840	4 843	4 852	4 851	4 868	4 889	4 901
Operated	2 910	2 901	2 904	2 916	2 938	2 930	2 943	2 927	2 920	2 933	2 942	2 955
TOTAL												
Capable	46 872	47 067	47 146	47 161	47 323	47 531	48 132	48 539	49 213	49 793	49 886	49 868
Operated	32 037	32 185	32 350	32 261	32 602	32 785	32 803	32 938	33 147	33 797	34 294	34 438
HORIZONTAL WELLS												
Oil												
Capable	4 314	4 338	4 357	4 365	4 380	4 410	4 443	4 467	4 488	4 532	4 572	4 601
Operated	3 389	3 385	3 415	3 410	3 419	3 443	3 480	3 507	3 503	3 528	3 577	3 621
GAS												
Capable	1	1	1	1	1	1	1	1	1	1	1	1
Operated	0	0	0	0	0	0	0	0	0	0	0	0
SERVICE												
Capable	156	156	161	164	171	175	178	177	174	173	175	176
Operated	123	123	123	126	126	131	128	128	130	133	137	133
TOTAL												
Capable	4 471	4 495	4 519	4 530	4 552	4 586	4 622	4 645	4 663	4 706	4 748	4 778
Operated	3 512	3 508	3 538	3 536	3 545	3 574	3 608	3 635	3 633	3 661	3 714	3 754
TOTAL WELLS												
Oil												
Capable	31 260	31 344	31 397	31 431	31 537	31 705	31 899	32 023	32 113	32 251	32 347	32 351
Operated	20 381	20 426	20 592	20 551	20 766	20 925	21 043	21 115	21 157	21 297	21 387	21 398
GAS												
Capable	15 143	15 254	15 296	15 275	15 329	15 397	15 834	16 132	16 738	17 207	17 223	17 218
Operated	12 135	12 243	12 269	12 204	12 317	12 373	12 297	12 403	12 573	13 095	13 542	13 706
SERVICE												
Capable	4 940	4 964	4 972	4 985	5 009	5 015	5 021	5 029	5 025	5 041	5 064	5 077
Operated	3 033	3 024	3 027	3 042	3 064	3 061	3 071	3 055	3 050	3 066	3 079	3 088
TOTAL												
Capable	51 343	51 562	51 665	51 691	51 875	52 117	52 754	53 184	53 876	54 499	54 634	54 646
Operated	35 549	35 693	35 888	35 797	36 147	36 359	36 411	36 573	36 780	37 458	38 008	38 192

Notes: Operating well count includes all wells with days on production/injection during the month.
Capable well count includes all operating wells, wells that are not abandoned but produced at one time (including suspended wells), and wells that have been completed but have yet to commence production.

Table 5 - 1 - 5

Table 5 - 2 - 1

HISTORICAL SUMMARY OF EXPLORATORY AND DEVELOPMENT WELLS DRILLED

	Licences	EXPLORATORY						DEVELOPMENT						AGGREGATE					
		Completed Wells			Standing	Abandoned	Total	Completed Wells			Standing	Abandoned	Total	Completed Wells			Standing	Abandoned	Total
	Issued	Oil	Gas	Misc.	Cased	Dry Holes	Drilled	Oil	Gas	Misc.	Cased	Dry Holes	Drilled	Oil	Gas	Misc.	Cased	Dry Holes	Drilled
1900-19	14	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	14	14
1920-28	12	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	12	12
1929	6	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	6	6
1930	1	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1	1
1931	4	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	4	4
1932	3	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	3	3
1933	16	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	16	16
1934	18	-	-	-	-	-	-	-	-	-	-	-	-	-	1	-	-	17	18
1935	18	-	-	-	-	-	-	-	-	-	-	-	-	-	2	-	-	16	18
1936	14	-	-	-	-	-	-	-	-	-	-	-	-	-	2	-	-	12	14
1937	10	-	-	-	-	-	-	-	-	-	-	-	-	-	3	-	-	7	10
1938	8	-	-	-	-	-	-	-	-	-	-	-	-	-	2	-	-	6	8
1939	11	-	-	-	-	-	-	-	-	-	-	-	-	-	1	-	-	10	11
1940	19	-	-	-	-	-	-	-	-	-	-	-	-	-	5	-	-	14	19
1941	12	-	-	-	-	-	-	-	-	-	-	-	-	-	2	-	-	10	12
1942	7	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	7	7
1943	25	-	-	-	-	-	-	-	-	-	-	-	-	-	3	-	-	22	25
1944	32	-	-	-	-	-	-	-	-	-	-	-	-	-	10	-	-	21	31
1945	34	-	-	-	-	-	-	-	-	-	-	-	-	5	7	-	-	17	29
1946	56	-	-	-	-	-	-	-	-	-	-	-	-	34	2	-	-	14	50
1947	116	-	-	-	-	-	-	-	-	-	-	-	-	60	6	-	-	43	109
1948	72	-	-	-	-	-	-	-	-	-	-	-	-	30	8	-	-	30	68
1949	62	-	-	-	-	-	-	-	-	-	-	-	-	31	6	-	-	25	62
1950	114	-	-	-	-	-	-	-	-	-	-	-	-	36	9	-	-	63	108
1951	135	-	-	-	-	-	-	-	-	-	-	-	-	52	8	-	-	64	124
1952	535	-	-	-	-	-	-	-	-	-	-	-	-	219	22	-	-	236	477
1953	763	47	12	-	-	-	330	283	10	-	-	-	348	330	22	-	-	293	678
1954	864	43	13	-	-	-	424	300	8	-	-	-	383	343	21	-	-	364	807
1955	966	32	7	-	-	-	327	532	5	-	-	-	592	564	12	-	-	333	919

HISTORICAL SUMMARY OF EXPLORATORY AND DEVELOPMENT WELLS DRILLED

		EXPLORATORY						DEVELOPMENT						AGGREGATE					
	Licences	Completed Wells			Standing	Abandoned	Total	Completed Wells			Standing	Abandoned	Total	Completed Wells			Standing	Abandoned	Total
	Issued	Oil	Gas	Misc.	Cased	Dry Holes	Drilled	Oil	Gas	Misc.	Cased	Dry Holes	Drilled	Oil	Gas	Misc.	Cased	Dry Holes	Drilled
1956	1 245	22	5	-	-	-	343	783	10	-	-	-	797	805	15	-	-	302	1 140
1957	1 267	23	6	-	-	-	359	848	11	-	-	-	899	871	17	-	-	364	1 258
1958	820	34	5	-	-	-	224	468	13	-	-	-	579	502	18	-	-	269	803
1959	822	36	4	-	-	-	275	482	5	-	-	-	525	518	9	-	-	268	800
1960	604	44	4	-	-	-	143	386	6	-	-	-	457	430	10	-	-	142	600
1961	677	96	2	-	-	-	125	371	5	-	-	-	535	467	7	-	-	138	660
1962	659	57	4	-	-	-	206	328	7	-	-	-	434	385	11	-	-	184	640
1963	1 014	159	26	-	-	-	336	390	15	-	-	-	654	549	41	-	-	304	990
1964	1 309	207	4	-	-	-	510	420	26	-	-	-	769	627	30	-	-	522	1 279
1965	1 534	267	18	-	-	-	558	443	38	-	-	-	900	710	56	-	-	592	1 458
1966	1 295	189	9	-	-	-	568	385	19	-	-	-	704	574	28	-	-	589	1 272
1967	1 061	172	13	-	-	-	478	244	22	-	-	-	541	416	35	-	-	498	1 019
1968	968	59	8	-	-	-	484	334	51	-	-	-	476	393	59	-	-	494	960
1969	1 218	128	19	-	-	-	649	388	18	-	-	-	542	516	37	-	-	588	1 191
1970	1 006	81	26	-	-	-	393	396	44	-	-	-	552	477	70	-	-	394	945
1971	756	35	26	-	-	-	382	238	70	-	-	-	388	273	96	-	-	365	770
1972	695	48	40	-	-	-	281	266	37	-	-	-	374	314	77	-	-	237	655
1973	696	117	59	-	-	-	345	250	26	-	-	-	316	367	85	-	-	183	661
1974	303	38	81	-	-	-	192	55	33	-	-	-	94	93	114	-	-	116	286
1975	290	18	77	-	-	-	163	87	4	-	-	-	114	105	81	-	-	80	277
1976	275	54	18	-	-	-	145	92	7	-	-	-	117	146	25	-	-	85	262
1977	565	145	19	-	-	-	261	197	46	-	-	-	272	342	65	-	-	83	533
1978	1 098	300	13	-	-	-	480	421	26	-	-	-	519	721	39	-	-	176	999
1979	1 350	390	9	-	-	-	608	545	16	-	-	-	664	935	25	-	-	228	1 272
1980	1 626	535	39	-	-	-	927	533	25	-	-	-	571	1 068	64	-	-	314	1 498
1981	791	335	9	-	-	-	555	206	12	-	-	-	252	541	21	-	-	260	807
1982	912	291	7	-	-	-	366	394	6	-	-	-	442	685	13	-	-	112	808
1983	1 921	283	87	-	-	-	509	1 050	99	-	-	-	1 335	1 333	186	-	-	242	1 844
1984	3 234	370	151	8	-	-	738	1 759	268	30	-	-	2 232	2 129	419	38	-	395	2 970
1985	3 971	406	137	48	-	-	895	2 360	325	3	-	-	2 956	2 766	462	51	-	535	3 851

Table 5 - 2 - 1 (continued)

HISTORICAL SUMMARY OF EXPLORATORY AND DEVELOPMENT WELLS DRILLED

		EXPLORATORY						DEVELOPMENT						AGGREGATE					
	Licences Issued	Completed Wells Oil	Completed Wells Gas	Completed Wells Misc.	Standing Cased	Abandoned Dry Holes	Total Drilled	Completed Wells Oil	Completed Wells Gas	Completed Wells Misc.	Standing Cased	Abandoned Dry Holes	Total Drilled	Completed Wells Oil	Completed Wells Gas	Completed Wells Misc.	Standing Cased	Abandoned Dry Holes	Total Drilled
1986	955	138	93	8	-	-	296	634	173	45	-	-	829	772	266	53	-	172	1 079
1987	1 654	95	131	20	25	120	391	618	362	36	141	57	1 214	713	493	56	166	177	1 605
1988	2 096	133	246	10	25	164	578	882	464	34	51	95	1 526	1 015	710	44	76	259	2 104
1989	1 513	46	261	9	35	121	472	261	670	22	46	31	1 030	307	931	31	81	152	1 502
1990	1 432	87	125	13	30	166	421	451	384	32	65	44	976	538	509	45	95	210	1 397
1991	1 133	69	76	20	21	108	294	409	350	21	29	41	850	478	426	41	50	149	1 144
1992	867	47	16	2	14	84	163	442	165	11	40	23	681	489	181	13	54	107	844
1993	2 545	136	147	4	44	217	548	841	734	42	61	60	1 738	977	881	46	105	277	2 286
1994	2 515	112	228	8	50	269	667	960	621	43	60	77	1 761	1 072	849	51	110	346	2 428
1995	2 206	224	62	4	43	290	623	1 174	117	70	79	87	1 527	1 398	179	74	122	377	2 150
1996	3 283	336	52	5	55	350	798	1 506	268	85	119	134	2 112	1 842	320	90	174	484	2 910
1997	4 515	483	56	12	73	489	1 113	2 198	216	33	120	262	2 829	2 681	272	45	193	751	3 942
1998	1 806	190	128	10	77	178	583	539	408	41	71	61	1 120	729	536	51	148	239	1 703
1999	2 761	180	151	6	41	119	497	938	820	62	59	57	1 936	1 118	971	68	100	176	2 433
2000	4 068	312	132	3	47	177	671	1 660	1 011	84	97	85	2 937	1 972	1 143	87	144	262	3 608
2001	3 454	257	223	2	37	149	668	1 354	1 113	59	70	69	2 665	1 611	1 336	61	107	218	3 333
2002	3 830	176	350	10	93	77	706	1 159	1 451	65	87	52	2 814	1 335	1 801	75	180	129	3 520
TOTAL	78 562	8 082	3 434	202		3 078	23 068	32 260	10 640	818		1 235	49 878	40 809	14 173	1 020		15 224	74 156

Notes: All wells from 1987 have a Finished Drilling Date within the calendar year. Due to system limitations, well totals prior to 1987 include all wells with a Completion Date within the calendar year regardless of Finished Drilling Date.

Prior to 1987, data for Standing Cased wells and Exploratory or Development well abandonments are not available.

Prior to 1987, Abandonded Dry Holes totals exclude known potash wells.

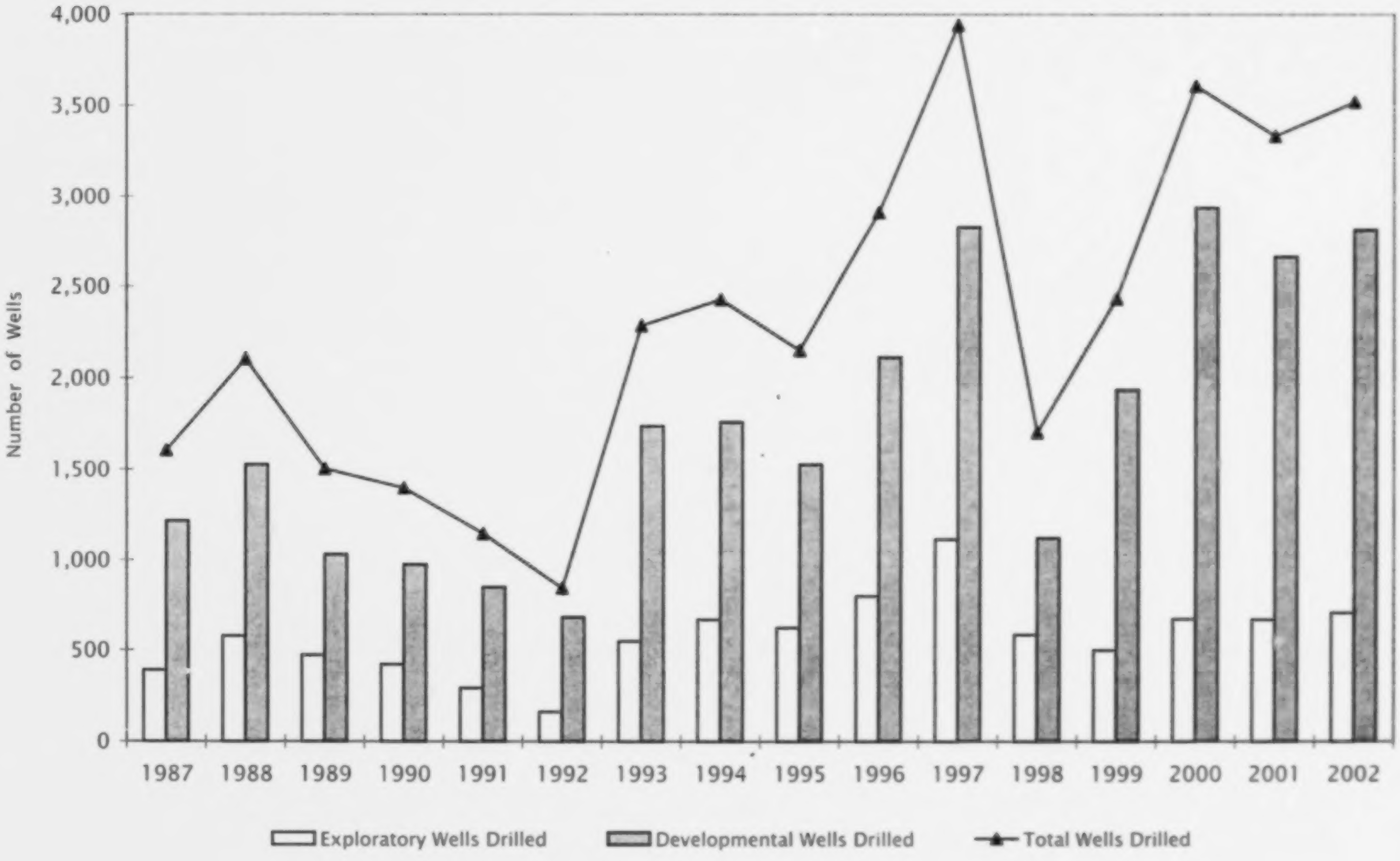
Prior to 1984, Miscellaneous category figures are not available.

Prior to 1953, aggregate wells were not defined as Exploratory or Development.

Re-entry wells are counted as new wells drilled.

Stratigraphic test wells and abandoned wells with an initial well objective related to service are included in Abandoned Dry Holes totals.

HISTORICAL SUMMARY OF SASKATCHEWAN WELLS DRILLED



Graph 5 - 2 - 1

Table 5 - 2 - 1A

HISTORICAL SUMMARY OF HORIZONTAL EXPLORATORY AND DEVELOPMENT WELLS DRILLED

		EXPLORATORY						DEVELOPMENT						AGGREGATE					
	Licences Issued	Completed Wells Oil	Completed Wells Gas	Completed Wells Misc.	Standing Cased	Abandoned Dry Holes	Total Drilled	Completed Wells Oil	Completed Wells Gas	Completed Wells Misc	Standing Cased	Abandoned Dry Holes	Total Drilled	Completed Wells Oil	Completed Wells Gas	Completed Wells Misc.	Standing Cased	Abandoned Dry Holes	Total Drilled
1987	1	0	0	0	0	0	0	1	0	0	0	0	1	1	0	0	0	0	1
1988	3	0	0	0	0	0	0	3	0	0	0	0	3	3	0	0	0	0	3
1989	13	0	0	0	0	0	0	12	0	0	1	0	13	12	0	0	1	0	13
1990	76	3	0	0	0	0	3	71	0	0	1	2	74	74	0	0	1	2	77
1991	155	11	0	0	0	0	11	132	0	0	1	2	135	143	0	0	1	2	146
1992	224	17	0	0	0	0	17	193	0	1	0	1	195	210	0	1	0	1	212
1993	633	65	0	0	0	1	66	442	0	0	2	0	444	507	0	0	2	1	510
1994	537	22	0	0	0	0	22	510	0	0	2	5	517	532	0	0	2	5	539
1995	443	6	0	0	0	0	6	421	0	6	2	1	430	427	0	6	2	1	436
1996	559	24	0	0	0	2	26	469	0	4	0	6	479	493	0	4	0	8	505
1997	747	37	0	0	0	0	37	603	0	18	3	7	631	640	0	18	3	7	668
1998	265	12	0	0	1	0	13	243	0	6	1	3	253	255	0	6	2	3	266
1999	310	5	0	0	0	0	5	250	0	1	0	1	252	255	0	1	0	1	257
2000	535	29	0	0	0	0	29	417	0	38	2	3	460	446	0	38	2	3	489
2001	491	26	0	0	0	0	26	415		26	0	1	442	441	0	26	0	1	468
2002	386	21	0	2	0	0	23	302	0	16	1	0	319	323	0	18	1	0	342
TOTAL	5378	278	0	2		3	284	4484	0	116		32	4648	4762	0	118		35	4932

Notes: All wells have a Finished Drilling Date within the calendar year.

The horizontal wells included in this table are also included in Table 5-2-1, Historical Summary of Exploratory and Development Wells Drilled

Graph 5 - 2 - 1A

HISTORICAL SUMMARY OF SASKATCHEWAN HORIZONTAL WELLS DRILLED

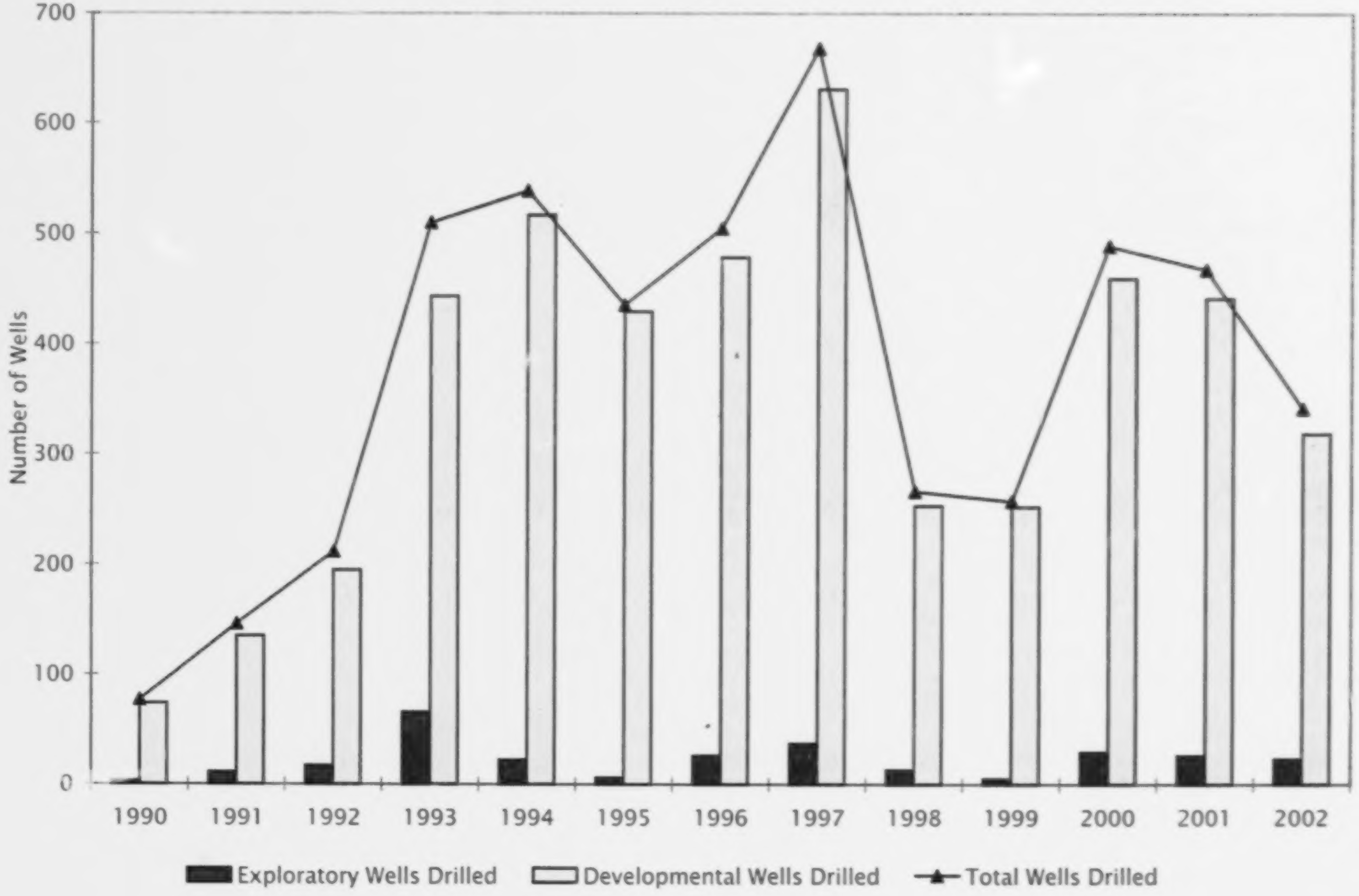


Table 5 - 2 - 2

HISTORICAL SUMMARY OF EXPLORATORY AND DEVELOPMENT METRES DRILLED

	EXPLORATORY[1]			DEVELOPMENT[2]			TOTAL		
Year	Wells Drilled	Metres Drilled	Average Depth	Wells Drilled	Metres Drilled	Average Depth	Wells Drilled	Metres Drilled	Average Depth
1900-1919	-	-	-	-	-	-	14	6 734.2	481.0
1920-1928	-	-	-	-	-	-	12	4 701.2	391.7
1929	-	-	-	-	-	-	6	2 034.2	339.0
1930	-	-	-	-	-	-	1	426.7	426.7
1931	-	-	-	-	-	-	4	2 573.4	643.3
1932	-	-	-	-	-	-	3	877.5	292.5
1933	-	-	-	-	-	-	16	8 488.6	530.5
1934	-	-	-	-	-	-	18	1 070.7	59.4
1935	-	-	-	-	-	-	18	3 502.7	194.5
1936	-	-	-	-	-	-	14	2 789.5	199.2
1937	-	-	-	-	-	-	10	1 776.9	177.6
1938	-	-	-	-	-	-	8	1 253.0	156.6
1939	-	-	-	-	-	-	11	2 866.0	260.5
1940	-	-	-	-	-	-	19	3 288.4	173.0
1941	-	-	-	-	-	-	12	2 379.8	198.3
1942	-	-	-	-	-	-	7	2 017.7	288.2
1943	-	-	-	-	-	-	25	10 270.2	410.8
1944	-	-	-	-	-	-	31	21 718.8	700.6
1945	-	-	-	-	-	-	29	20 221.6	697.2
1946	-	-	-	-	-	-	50	32 645.2	652.9
1947	-	-	-	-	-	-	109	61 832.0	567.2
1948	-	-	-	-	-	-	68	40 728.2	598.9
1949	-	-	-	-	-	-	62	36 874.7	594.7
1950	-	-	-	-	-	-	108	72 969.4	675.6
1951	-	-	-	-	-	-	124	109 894.1	886.2
1952	-	-	-	-	-	-	477	421 050.1	882.7
1953	330	386 555.5	1 171.3	348	322 762.1	927.5	678	709 317.7	1 046.1
1954	424	471 628.3	1 112.3	383	317 468.4	828.8	807	789 069.2	977.7
1955	327	374 279.4	1 144.5	592	614 999.5	1 038.8	919	989 278.9	1 076.4

HISTORICAL SUMMARY OF EXPLORATORY AND DEVELOPMENT METRES DRILLED

	EXPLORATORY[1]			DEVELOPMENT[2]			TOTAL		
Year	Wells Drilled	Metres Drilled	Average Depth	Wells Drilled	Metres Drilled	Average Depth	Wells Drilled	Metres Drilled	Average Depth
1956	343	420 296.4	1 225.3	797	1 019 869.6	1 279.6	1 140	1 440 166.0	1 263.3
1957	359	425 769.4	1 185.9	899	1 208 483.9	1 344.2	1 258	1 634 253.2	1 299.0
1958	224	276 503.6	1 234.3	579	754 351.4	1 302.8	803	1 030 855.0	1 283.7
1959	275	313 812.4	1 141.1	525	670 679.8	1 277.4	800	984 492.2	1 230.6
1960	143	167 568.4	1 171.8	457	543 062.5	1 188.3	600	710 630.9	1 184.3
1961	125	139 196.4	1 113.5	535	567 347.7	1 060.4	660	706 544.1	1 070.5
1962	206	222 925.6	1 082.1	434	477 470.8	1 100.1	640	700 396.3	1 094.3
1963	336	303 999.9	904.7	654	675 359.1	1 032.6	990	979 359.0	989.2
1964	510	533 485.1	1 046.0	769	825 208.9	1 073.0	1 279	1 358 693.9	1 062.3
1965	558	581 396.9	1 041.9	900	959 098.0	1 065.6	1 458	1 540 494.9	1 056.5
1966	568	614 635.0	1 082.1	704	780 567.8	1 108.7	1 272	1 395 202.8	1 096.8
1967	478	555 024.1	1 161.1	541	564 133.3	1 042.7	1 019	1 119 157.4	1 098.2
1968	484	550 739.5	1 137.8	476	481 681.3	1 011.9	960	1 032 420.7	1 075.4
1969	649	610 155.1	940.1	542	531 261.6	980.1	1 191	1 141 416.6	958.3
1970	393	340 338.5	866.0	552	424 984.5	769.8	945	765 323.0	809.8
1971	382	326 859.3	855.6	388	315 061.4	812.0	770	641 920.7	833.6
1972	281	243 987.6	868.2	374	324 488.6	867.6	655	568 476.1	867.9
1973	345	287 404.2	833.0	316	263 835.5	834.9	661	551 239.7	833.9
1974	192	142 925.3	744.4	94	77 263.2	821.9	286	220 188.5	769.8
1975	163	116 749.1	716.2	114	91 014.5	798.3	277	207 763.6	750.0
1976	145	132 164.4	911.4	117	102 099.2	872.6	262	234 263.5	894.1
1977	261	200 857.8	769.5	272	236 444.4	869.2	533	437 302.1	820.4
1978	480	357 449.4	744.6	519	380 523.6	733.1	999	737 973.0	738.7
1979	608	454 909.8	748.2	664	498 713.0	751.0	1 272	953 622.8	749.7
1980	927	786 254.5	848.1	571	461 366.7	807.9	1 498	1 247 722.9	832.9
1981	542	459 511.6	847.8	265	237 142.7	894.8	807	696 654.3	863.2
1982	366	310 062.0	847.1	442	380 001.7	859.7	808	690 063.7	854.0
1983	434	432 174.7	995.7	1 409	1 255 720.9	891.2	1 844	1 687 895.6	915.3
1984	738	727 056.7	985.1	2 232	1 975 778.9	885.2	2 970	2 702 835.6	910.0
1985	893	889 701.4	996.3	2 958	2 686 818.9	908.3	3 851	3 576 520.3	928.7

Table 5 - 2 - 2 (continued)

HISTORICAL SUMMARY OF EXPLORATORY AND DEVELOPMENT METRES DRILLED

	EXPLORATORY[1]			DEVELOPMENT[2]			TOTAL		
Year	Wells Drilled	Metres Drilled	Average Depth	Wells Drilled	Metres Drilled	Average Depth	Wells Drilled	Metres Drilled	Average Depth
1986	296	281 976.6	952.6	829	740 752.9	893.5	1 079	1 022 729.5	947.8
1987	391	381 625.1	976.0	1 214	1 032 381.4	850.4	1 605	1 414 006.5	881.0
1988	578	501 462.8	867.6	1 526	1 258 484.8	824.7	2 104	1 759 947.6	836.5
1989	472	386 187.7	818.2	1 030	787 610.3	764.7	1 502	1 173 798.0	781.5
1990	421	420 604.4	999.1	976	835 637.2	856.2	1 397	1 256 241.6	899.2
1991	294	306 215.9	1 041.5	850	815 216.9	959.1	1 144	1 121 432.8	980.3
1992	163	202 706.7	1 243.6	681	737 654.5	1 083.1	844	940 361.2	1 114.2
1993	548	543 592.0	992.0	1 738	1 730 778.9	995.8	2 286	2 274 370.9	994.9
1994	667	607 782.1	911.2	1 761	1 911 636.5	1 085.5	2 428	2 519 418.6	1 037.7
1995	623	627 380.9	1 007.0	1 527	1 827 517.4	1 196.8	2 150	2 454 898.3	1 141.8
1996	798	848 700.0	1 063.5	2 112	2 316 843.0	1 097.0	2 910	3 165 543.0	1 087.8
1997	1 113	1 181 716.3	1 061.7	2 829	3 167 802.2	1 119.8	3 942	4 349 518.5	1 103.4
1998	583	630 946.9	1 082.2	1 120	1 255 795.9	1 121.2	1 703	1 886 742.8	1 107.9
1999	497	457 224.7	920.0	1 936	1 793 451.1	926.4	2 433	2 250 675.8	925.1
2000	671	611 890.8	911.9	2 937	2 811 228.5	957.2	3 608	3 423 119.3	948.8
2001	668	567 289.2	849.2	2 665	2 580 853.1	968.4	3 333	3 148 142.3	944.5
2002	706	517 848.8	733.5	2 814	2 362 481.3	839.5	3 520	2 880 330.1	818.3

1. Exploratory category includes Outpost, New Pool Wildcat, New Field Wildcat, Deeper Pool Test, and Other (stratigraphic test, potash, potash water disposal, re-entry and re-abandon, gas cavern, and lease fuel wells).

2. Development category includes Development and Development Service Wells.

Notes: Wells Drilled from 1987 have a Finished Drilling Date within the calendar year. Due to system limitations, well totals prior to 1987 include all wells with a Completion Date within the calendar year regardless of Finished Drilling Date.

Re-entry wells are counted as new wells drilled, but re-entry metres are not included in Metres Drilled totals.

HISTORICAL SUMMARY OF HORIZONTAL EXPLORATORY AND DEVELOPMENT METRES DRILLED

	EXPLORATORY[1]			DEVELOPMENT[2]			TOTAL		
Year	Wells Drilled	Metres Drilled	Average Depth	Wells Drilled	Metres Drilled	Average Depth	Wells Drilled	Metres Drilled	Average Depth
1987	0	0.0	0.0	1	1 143.0	1 143.0	1	1 143.0	1 143.0
1988	0	0.0	0.0	3	3 975.0	1 325.0	3	3 975.0	1 325.0
1989	0	0.0	0.0	13	19 177.5	1 475.2	13	19 177.5	1 475.2
1990	3	2 991.5	997.2	74	107 046.5	1 446.6	77	110 038.0	1 429.1
1991	11	21 398.0	1 945.3	135	224 218.1	1 660.9	146	245 616.1	1 682.3
1992	17	33 942.0	1 996.6	195	351 732.0	1 803.8	212	385 674.0	1 819.2
1993	66	120 401.6	1 824.3	444	819 870.1	1 846.6	510	940 271.7	1 843.7
1994	22	39 813.8	1 809.7	517	964 733.1	1 866.0	539	1 004 546.9	1 863.7
1995	6	11 749.0	1 958.2	430	790 788.4	1 839.0	436	802 537.4	1 840.7
1996	26	51 422.0	1 977.8	479	866 574.6	1 809.1	505	917 996.6	1 817.8
1997	37	77 699.9	2 100.0	603	1 157 041.8	1 918.8	640	1 234 741.7	1 929.3
1998	13	22 999.4	1 769.2	253	482 625.1	1 907.6	266	505 624.5	1 900.8
1999	5	9 649.0	1 929.8	252	471 601.1	1 871.4	257	481 250.1	1 872.6
2000	29	61 193.2	2 110.1	460	905 996.2	1 969.6	489	967 189.4	1 977.9
2001	26	57 183.9	2 199.4	442	892 764.2	2 019.8	468	949 948.1	2 029.8
2002	23	44 588.7	1 938.6	319	613 237.9	1 922.4	342	657 826.6	1 923.5

1. Exploratory category includes Outpost, New Pool Wildcat, New Field Wildcat, Deeper Pool Test, and Other (stratigraphic test, potash, potash water disposal, re-entry and re-abandon, gas cavern, and lease fuel wells).

2. Development category includes Development and Development Service Wells.

Notes: The horizontal wells and metres drilled included in this table are also included in Table 5-2-2, Historical Summary of Exploratory and Development Metres Drilled. All wells have a Finished Drilling Date within the calendar year.

Table 5 - 2 - 3

HISTORICAL SUMMARY OF ANNUAL WELL COMPLETIONS AND ABANDONMENTS

	COMPLETIONS[1]			WELL STATUS UNDET. DEC 31		RECOMPLETIONS			ABANDONMENTS				
				Carried Forward					Previous Producers			Non-Producers	
Year	Oil	Gas	Service[2]		From Oil[3]	To Oil[4]	From Gas[5]	To Gas[6]	Oil	Gas	Service	Oil	Gas
1900-1933	-	-	-	-	-	-	-	-	-	-	-	-	-
1934	-	1	-	-	-	-	-	-	-	-	-	-	-
1935	-	2	-	-	-	-	-	-	-	-	-	-	-
1936	-	2	-	-	-	-	-	-	-	-	-	-	-
1937	-	3	-	-	-	-	-	-	-	-	-	-	-
1938	-	2	-	-	-	-	-	-	-	-	-	-	-
1939	-	1	-	-	-	-	-	-	-	-	-	-	-
1940	-	5	-	-	-	-	-	-	-	-	-	-	-
1941	-	2	-	-	-	-	-	-	-	1	-	-	-
1942	-	-	-	-	-	-	-	-	-	1	-	-	-
1943	-	3	-	-	-	-	-	-	-	1	-	-	-
1944	-	10	-	2	-	-	-	-	-	2	-		
1945	5	7	-	5	-	-	-	-	-	2	-	-	-
1946	34	2	-	8	-	-	-	-	-	-	-	-	-
1947	60	6	-	2	-	-	-	-	-	2	-	-	-
1948	30	8	-	4	-	-	-	-	-	2	-	-	-
1949	31	6	-	2	-	-	-	-	3	-	-	-	-
1950	36	9	-	1	-	-	-	-	2	3	-	-	-
1951	52	8	-	1	-	-	-	-	6	3	-	-	-
1952	219	22	-	4	-	-	-	-	9	3	-	-	-
1953	330	22		72	1	-	-	1	16	2	-	-	-
1954	343	21		95	4	-	-	4	9	1	-	1	-
1955	564	12	2	129	8	-	-	6	27	5	-	6	1
1956	805	15	13	180	27	-	-	-	23	1	-	2	2
1957	871	17	13	102	15	-	-	5	33	2	-	15	-
1958	502	18	13	92	24	-	-	1	32	2	1	12	3
1959	518	9	3	63	41	-	-	1	32	-	-	18	3
1960	430	10	8	51	35	1	1	-	44	-	2	29	6
1961	467	7	24	61	58	1	1	-	40	5	2	11	4
1962	385	11	28	68	242	-	-	1	44	3	2	22	1
1963	549	41	47	91	111	-	-	-	49	1	3	15	3
1964	627	30	25	97	239	3	1	3	41	-	1	16	5
1965	710	56	20	137	130	2	1	6	54	-	6	14	-
1966	574	28	20	93	165	5	3	10	103	2	5	22	3
1967	416	35	26	117	131	2	2	11	103	6	6	26	2
1968	393	59	23	87	72	3	2	8	113	3	10	17	8
1969	516	37	17	120	119	2	-	10	112	1	7	16	3
1970	477	70	19	125	130	5	2	13	113	-	11	26	10

HISTORICAL SUMMARY OF ANNUAL WELL COMPLETIONS AND ABANDONMENTS

	COMPLETIONS[1]			WELL STATUS UNDET. DEC 31		RECOMPLETIONS			ABANDONMENTS				
									Previous Producers			Non-Producers	
Year	Oil	Gas	Service[2]	Carried Forward	From Oil[3]	To Oil[4]	From Gas[5]	To Gas[6]	Oil	Gas	Service	Oil	Gas
1971	273	96	21	93	102	8	2	11	131	5	29	24	8
1972	314	77	12	119	94	9	7	8	109	4	17	6	11
1973	367	85	18	141	42	6	-	11	77	-	26	11	16
1974	93	114	3	118	24	9	3	2	61	4	23	6	13
1975	105	81	13	120	19	3	1	6	66	3	13	8	5
1976	146	25	8	116	14	4	1	7	43	-	10	3	7
1977	342	65	7	165	7	-	-	3	33	2	10	6	5
1978	721	39	3	293	12	-	-	5	38	2	12	7	-
1979	934	25	7	399	23	3	2	9	40	2	8	9	1
1980	1 064	57	23	500	25	4	3	3	25	-	4	15	1
1981	542	12	27	358	21	2	1	8	29	-	2	9	-
1982	684	8	20	395	24	1	-	11	29	3	8	20	-
1983	1 330	168	22	525	27	10	3	8	24	1	3	23	1
1984	2 127	400	38	766	54	26	38	27	90	1	12	4	-
1985	2 767	462	51	795	245	36	62	71	90	1	9	35	1
1986	772	266	52	461	130	27	28	31	108	4	1	65	13
1987	748	510	54	443	204	98	6	5	272	-	21	59	13
1988	1 084	808	43	494	231	69	41	47	220	2	19	64	12
1989	330	965	37	463	118	61	92	102	282	11	26	55	36
1990	571	548	51	480	288	244	9	20	430	5	151	34	20
1991	527	446	48	48	244	127	60	82	321	3	107	49	32
1992	502	188	19	36	144	105	88	97	369	52	60	58	39
1993	999	917	45	155	204	157	80	89	298	17	42	45	16
1994	1 089	914	49	207	181	99	117	128	277	20	46	35	42
1995	1 428	217	73	130	215	126	47	55	246	5	22	37	14
1996	1 900	354	113	278	321	126	410	417	222	126	53	22	35
1997	2 789	289	146	777	302	141	97	99	244	4	55	36	24
1998	813	564	66	338	210	83	155	35	208	27	44	27	22
1999	1 195	1 026	79	262	214	121	289	304	257	40	40	45	50
2000	2 030	1 169	95	414	269	119	731	742	283	37	63	40	48
2001	1 684	1 384	68	377	314	163	222	252	262	31	44	37	35
2002	1 377	1 854	90	355	356	256	333	354	275	20	28	39	29
TOTAL	41 591	14 730	1 702		6 230	2 267	2 941	3 129	6 467	486	1 064	1 201	603

1. Excludes dual completions or multi-zone.
2. Service includes water source, water disposal, injectors, cavern storage wells, etc.
3. Includes Oil to Service Well, Oil to Gas, and Oil to Oil recompletions.
4. Includes Oil to Oil, Gas to Oil, and Service Well to Oil recompletions.
5. Includes Gas to Oil and Gas to Gas recompletions.
6. Includes Oil to Gas and Gas to Gas recompletions.

Note: All wells (including re-entry wells) have a completion date within the calendar year.

Table 5 - 2 - 3 (continued)

Table 5 - 2 - 3A

HISTORICAL SUMMARY OF ANNUAL HORIZONTAL WELL COMPLETIONS AND ABANDONMENTS

	COMPLETIONS[1]			WELL STATUS UNDET DEC 31	RECOMPLETIONS				ABANDONMENTS				
									Previous Producers			Non-Producers	
Year	Oil	Gas	Service[2]	Carried Forward	From Oil[3]	To Oil[4]	From Gas[5]	To Gas[6]	Oil	Gas	Service	Oil	Gas
1987	1	0	0	-	0	0	0	0	0	0	0	0	0
1988	3	0	0	-	0	0	0	0	0	0	0	0	0
1989	11	0	0	-	0	0	0	0	0	0	0	0	0
1990	75	0	0	-	0	0	0	0	0	0	0	0	0
1991	143	0	0	7	0	0	0	0	0	0	0	2	0
1992	212	0	0	8	0	0	0	0	1	0	0	1	0
1993	507	0	0	63	0	0	0	0	0	0	0	0	0
1994	532	0	0	40	0	0	0	0	0	0	0	0	0
1995	430	0	0	13	6	2	0	0	0	0	0	0	0
1996	495	0	4	31	9	2	0	0	0	0	0	0	0
1997	640	0	11	82	12	1	0	0	0	0	0	0	0
1998	259	0	6	44	4	1	0	0	0	0	0	0	0
1999	257	0	1	25	2	0	0	0	0	0	0	0	0
2000	446	0	38	37	13	1	0	0	0	0	0	0	0
2001	442	0	27	49	16	1	0	0	0	0	0	0	0
2002	323	0	18	36	13	5	0	0	0	0	0	0	0
TOTAL	4 776	0	105		75	13	0	0	1	0	0	3	0

1. Excludes dual completions or multi-zone.
2. Service includes water source, water disposal, injectors, cavern storage wells, etc.
3. Includes Oil to Service Well, Oil to Gas, and Oil to Oil recompletions.
4. Includes Oil to Oil, Gas to Oil, and Service Well to Oil recompletions.
5. Includes Gas to Oil and Gas to Gas recompletions.
6. Includes Oil to Gas and Gas to Gas recompletions.

Note: All wells (including re-entry wells) have a completion date within the calendar year.

HISTORICAL YEAR-END SUMMARY OF CAPABLE AND ACTIVE WELLS

	OIL - VERTICAL		OIL - HORIZONTAL		GAS		SERVICE		TOTAL	
Year	Capable	Operated	Capable	Operated	Capable	Operated	Capable	Operated	Capable	Operated
1900-1933	-	-	-	-	-	-	-	N/A	-	-
1934	-	-	-	-	1	-	-	N/A	1	-
1935	-	-	-	-	3	-	-	N/A	3	-
1936	-	-	-	-	5	-	-	N/A	5	-
1937	-	-	-	-	8	-	-	N/A	8	-
1938	-	-	-	-	10	-	-	N/A	10	-
1939	-	-	-	-	11	-	-	N/A	11	-
1940	-	-	-	-	16	-	-	N/A	16	-
1941	-	-	-	-	17	-	-	N/A	17	-
1942	-	-	-	-	16	-	-	N/A	16	-
1943	-	-	-	-	18	-	-	N/A	18	-
1944	-	-	-	-	26	-	-	N/A	26	-
1945	5	5	-	-	31	3	-	N/A	36	8
1946	39	21	-	-	33	3	-	N/A	72	24
1947	99	72	-	-	37	4	-	N/A	136	76
1948	129	91	-	-	43	9	-	N/A	172	100
1949	157	95	-	-	49	5	-	N/A	206	100
1950	191	152	-	-	55	9	-	N/A	246	161
1951	237	188	-	-	60	10	-	N/A	297	198
1952	447	268	-	-	79	13	-	N/A	526	281
1953	760	454	-	-	99	22	-	N/A	859	476
1954	1 094	796	-	-	120	33	-	N/A	1 214	829
1955	1 655	1 251	-	-	130	47	4	N/A	1 789	1 302
1956	2 414	2 047	-	-	154	61	44	N/A	2 612	2 152
1957	3 231	2 652	-	-	173	70	67	N/A	3 471	2 789
1958	3 664	2 963	-	-	191	88	102	N/A	3 957	3 153
1959	4 099	3 447	-	-	196	85	145	N/A	4 440	3 677
1960	4 435	3 685	-	-	203	98	186	N/A	4 824	3 969
1961	4 827	3 910	-	-	203	102	266	N/A	5 296	4 278
1962	4 935	4 248	-	-	210	95	533	N/A	5 678	4 876
1963	5 287	4 653	-	-	243	102	688	N/A	6 218	5 443
1964	5 638	4 837	-	-	270	149	946	N/A	6 854	5 932
1965	6 184	5 384	-	-	327	195	1 083	N/A	7 594	6 662

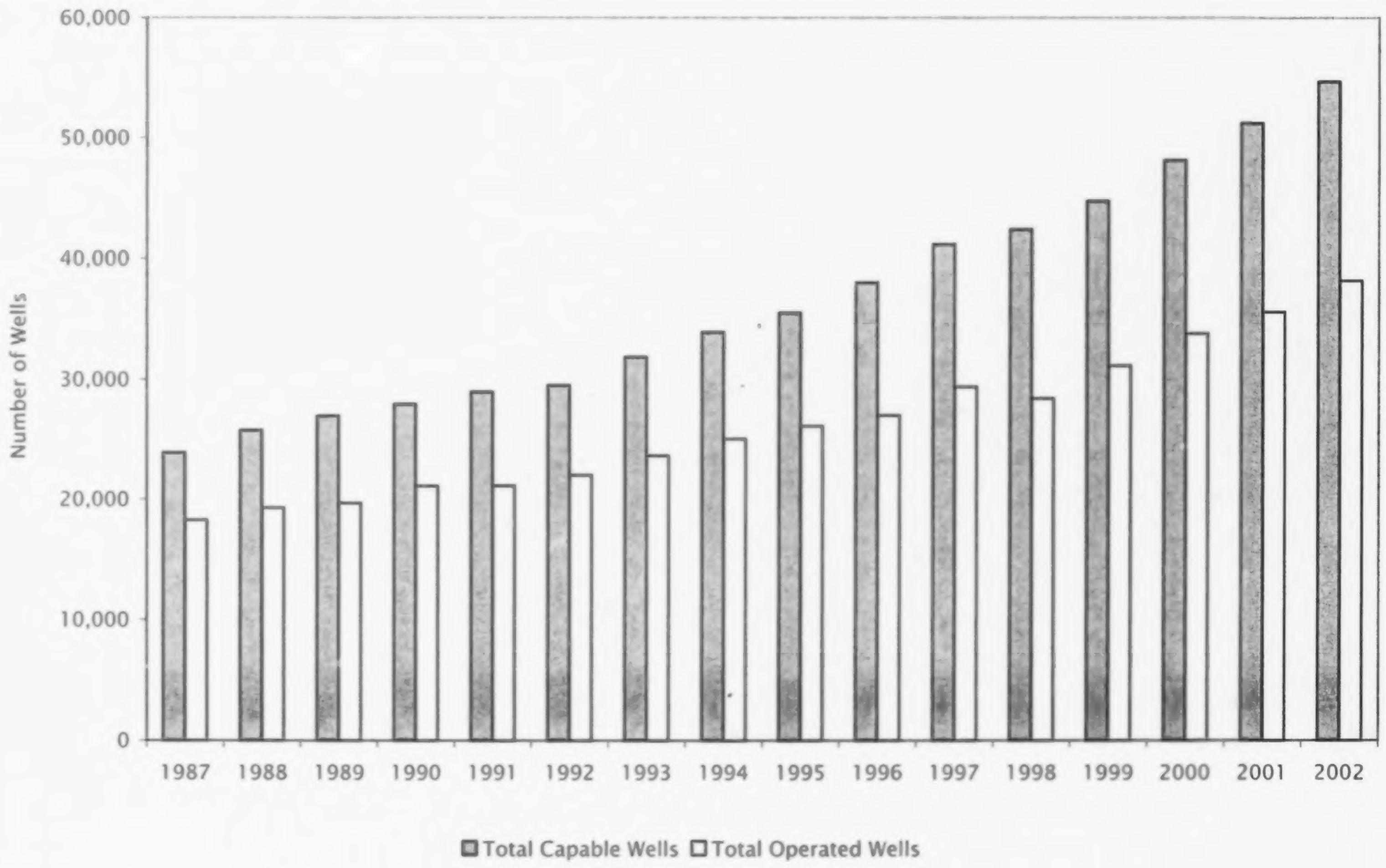
Table 5 - 2 - 4 (continued)

HISTORICAL YEAR-END SUMMARY OF CAPABLE AND ACTIVE WELLS

Year	OIL - VERTICAL Capable	OIL - VERTICAL Operated	OIL - HORIZONTAL Capable	OIL - HORIZONTAL Operated	GAS Capable	GAS Operated	SERVICE Capable	SERVICE Operated	TOTAL Capable	TOTAL Operated
1966	6 468	5 635	-	-	349	217	1 251	N/A	8 068	7 103
1967	6 617	5 735	-	-	389	251	1 392	N/A	8 398	7 378
1968	6 803	5 787	-	-	443	294	1 470	N/A	8 716	7 551
1969	7 096	6 016	-	-	485	323	1 586	N/A	9 167	7 925
1970	7 287	6 179	-	-	559	364	1 607	N/A	9 453	8 150
1971	7 313	6 276	-	-	654	409	1 731	N/A	9 698	8 416
1972	7 421	6 392	-	-	712	439	1 752	N/A	9 885	8 583
1973	7 652	6 522	-	-	803	455	1 799	N/A	10 254	8 776
1974	7 662	6 271	-	-	916	503	1 801	N/A	10 379	8 575
1975	7 677	6 092	-	-	991	558	1 805	N/A	10 473	8 455
1976	7 768	5 938	-	-	1 015	605	1 806	N/A	10 589	8 349
1977	8 063	6 777	-	-	1 079	642	1 807	N/A	10 949	9 226
1978	8 729	7 274	-	-	1 122	576	1 807	N/A	11 658	9 657
1979	9 588	8 071	-	-	1 174	698	1 860	N/A	12 622	10 629
1980	10 594	8 343	-	-	1 235	724	1 879	1 452	13 708	10 519
1981	11 072	7 915	-	-	1 264	767	1 923	1 364	14 259	10 046
1982	11 692	9 020	-	-	1 287	795	1 928	1 324	14 907	11 139
1983	12 961	10 182	-	-	1 479	930	1 936	1 336	16 376	12 448
1984	15 004	12 071	-	-	1 972	1 357	2 014	1 354	18 990	14 782
1985	17 107	14 080	-	-	2 118	1 614	2 254	1 489	21 479	17 183
1986	17 845	13 332	-	-	2 441	1 915	2 403	1 676	22 689	16 923
1987	18 286	14 370	1	1	2 995	2 106	2 597	1 787	23 879	18 264
1988	18 936	14 093	4	3	4 013	3 215	2 799	1 950	25 752	19 261
1989	18 967	13 867	15	13	5 086	3 914	2 884	1 871	26 952	19 665
1990	19 208	14 289	89	88	5 817	4 917	2 832	1 803	27 946	21 097
1991	19 412	13 573	231	226	6 317	5 365	3 000	1 935	28 960	21 099
1992	19 575	14 004	443	429	6 451	5 531	3 056	2 016	29 525	21 980
1993	19 688	14 344	952	821	8 043	6 375	3 178	2 090	31 861	23 630
1994	19 955	14 339	1 482	1 272	9 186	7 299	3 265	2 127	33 888	25 037
1995	20 743	14 651	1 907	1 603	9 397	7 604	3 482	2 234	35 529	26 092
1996	22 003	15 182	2 395	2 002	9 742	7 505	3 905	2 304	38 045	26 993
1997	23 992	16 373	3 021	2 483	9 958	7 915	4 215	2 600	41 186	29 371
1998	24 129	14 873	3 258	2 451	10 676	8 383	4 362	2 714	42 425	28 421
1999	24 829	16 280	3 471	2 752	11 913	9 329	4 528	2 787	44 741	31 148
2000	26 070	17 275	3 878	3 098	13 421	10 498	4 764	2 926	48 133	33 797
2001	26 973	17 132	4 292	3 384	15 025	12 070	4 922	3 008	51 212	35 594
2002	27 750	17 777	4 601	3 621	17 218	13 706	5 077	3 088	54 646	38 192

Graph 5 - 2 - 4

HISTORICAL YEAR-END SUMMARY OF CAPABLE AND ACTIVE WELLS



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Section VI: Crown Land Disposition

Committed Crown Mineral Rights

Value of Petroleum and Natural Gas Rights Sales

YEAR-END SUMMARY OF COMMITTED CROWN MINERAL RIGHTS

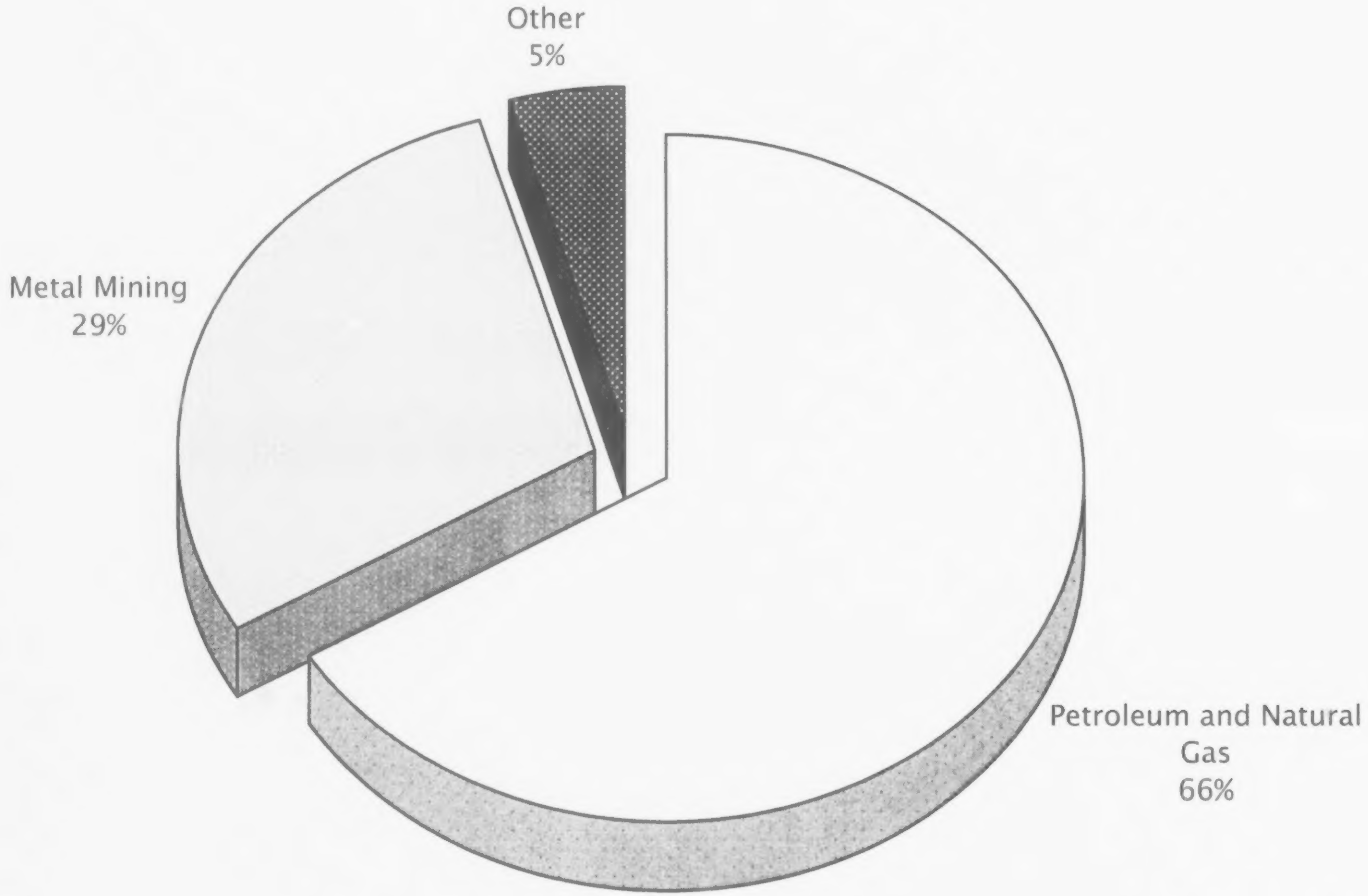
TYPE OF DISPOSITION	2002 NUMBER	2002 AREA (HECTARES)	2001 NUMBER	2001 AREA (HECTARES)
PETROLEUM AND NATURAL GAS				
Permits	1	3,258.12	1	3,258.12
Leases	19 570	4,783,260.26	20 496	4,816,012.61
** Exploration Licences	167	348,846.93	66	183,655.75
Special Exploratory Permits	5	270,438.98	4	192,188.04
OIL SHALE				
Permits	20	605,738.09	15	454,233.10
Leases	3	1,327.28	3	1,327.28
HELIUM				
Permits	7	131,976.67	12	111,403.29
Leases	12	22,802.82	12	22,802.82
COAL				
Permits	0	0.00	0	0.00
Leases	760	111,872.00	756	111,864.00
ALKALI				
Leases	36	12,700.00	36	12,700.00
SUBSURFACE MINERALS				
Permits	0	0.00	0	0.00
Leases	12	217,728.00	12	217,164.00
QUARRYING				
Permits	4	712.00	4	712.00
Leases	115	4,150.00	94	4,191.00
METAL MINING				
Claims*	3 457	2,287,598.00	3 345	2,368,499.00
Leases	108	30,955.00	116	38,074.00
Mineral Prospecting Permits	1	37,013.00	2	87,013.00
Total - Hectares		8,870,377.15		8,625,098.01

* Based on 16.187 hectares (one Lsd) per claim.

** Exploration licences replaced drilling reservations effective June, 1998.

Graph 6 - 1 - 1

COMMITTED CROWN MINERAL RIGHTS 2002 (AREA HECTARES)



ANNUAL SUMMARY OF PETROLEUM AND NATURAL GAS RIGHTS SALES

2002	February 5	April 9	June 4	August 13	October 1	December 3	Total
** **Exploration Licences**							
Number	3	0	8	16	49	51	127
Area (Hectares)	10,285.69	0.00	12,971.79	24,477.00	86,426.16	100,027.13	234,187.77
Value ($)	$172,487.30	$0.00	$699,734.90	$15,428,500.80	$17,822,979.08	$10,388,087.68	$44,511,789.76
Leases							
Number	259	237	125	375	490	173	1 659
Area (Hectares)	75,444.88	52,891.49	33,537.07	78,902.62	137,226.57	40,820.96	418,823.59
Value ($)	$9,003,188.67	$5,706,215.36	$8,884,660.29	$10,816,579.03	$17,705,283.14	$6,286,821.71	$58,402,748.20
Total Value ($)	**$9,175,675.97**	**$5,706,215.36**	**$9,584,395.19**	**$26,245,079.83**	**$35,528,262.22**	**$16,674,909.39**	**$102,914,537.96**

** **Note:** Exploration Licences replace Permits and Drilling Reservations effective June 1998.

Table 6 - 1 - 2

Table 6 - 1 - 3

HISTORICAL SUMMARY OF PETROLEUM AND NATURAL GAS RIGHTS SALES IN SASKATCHEWAN

Year	PERMITS			DRILLING RESERVATIONS EXPLORATION LICENSES			LEASES			TOTAL VALUE OF SALES ($)
	Number	Area (Hectares)	Value ($)	Number	Area (Hectares)	Value ($)	Number	Area (Hectares)	Value ($)	
1952	14	361 197	$223,614	0	0	$0	6	388	$3,502	$227,116
1953	6	185 845	$147,549	0	0	$0	19	1 926	$2,570,696	$2,718,245
1954	9	323 554	$213,719	0	0	$0	14	3 089	$211,269	$424,988
1955	18	656 982	$668,356	7	18 713	$559,931	22	4 226	$181,863	$1,410,150
1956	26	850 447	$1,580,267	11	24 184	$463,067	102	15 393	$7,769,803	$9,813,137
1957	72	2 627 805	$3,890,996	7	24 119	$170,702	120	11 126	$12,422,448	$16,484,146
1958	48	1 840 779	$1,518,594	14	27 365	$419,189	102	13 070	$5,485,173	$7,422,956
1959	24	905 579	$607,171	19	39 384	$269,152	66	6 855	$2,633,503	$3,509,826
1960	29	1 029 096	$416,019	14	24 258	$123,094	68	5 083	$1,540,625	$2,079,738
1961	23	874 155	$457,667	12	15 572	$141,035	77	6 672	$704,804	$1,303,506
1962	46	1 590 205	$1,411,388	27	21 222	$613,317	136	10 736	$1,647,558	$3,672,263
1963	28	989 094	$780,382	40	48 635	$1,647,974	169	15 009	$2,862,343	$5,290,699
1964	58	2 035 644	$2,824,283	77	72 672	$2,996,146	265	24 622	$2,483,139	$8,303,568
1965	74	2 564 986	$3,214,311	82	74 236	$5,144,167	195	22 432	$2,950,810	$11,309,288
1966	93	3 168 957	$3,205,127	63	68 780	$2,311,245	135	12 969	$1,591,957	$7,108,329
1967	98	3 289 193	$6,014,788	47	53 647	$2,082,431	131	12 069	$1,239,564	$9,336,783
1968	47	1 479 561	$1,947,282	48	51 921	$1,841,219	163	16 760	$1,362,580	$5,151,081
1969	55	1 799 838	$1,826,886	62	79 028	$1,516,124	235	23 673	$1,527,425	$4,870,435
1970	62	1 701 773	$2,052,741	34	42 310	$598,694	223	23 004	$1,168,837	$3,820,272
1971	41	1 140 680	$1,470,185	12	17 029	$176,763	207	22 205	$826,292	$2,473,240
1972	61	1 646 302	$2,651,336	34	74 074	$837,683	355	49 075	$1,202,156	$4,691,175
1973	24	594 532	$1,246,959	37	73 555	$1,079,106	336	38 565	$2,882,392	$5,208,457
1974	22	396 819	$1,916,267	22	56 399	$876,350	237	26 711	$1,175,540	$3,968,157
1975	0	0	$0	0	0	$0	0	0	$0	$0
1976	18	488 920	$7,009,715	8	20 590	$557,005	241	27 652	$1,499,662	$9,066,382
1977	9	109 385	$2,484,941	16	37 513	$2,502,537	194	23 539	$5,763,108	$10,750,586
1978	6	72 512	$1,968,824	22	42 083	$9,118,400	171	19 947	$11,533,142	$22,620,366
1979	11	68 894	$5,620,989	37	57 690	$14,349,043	195	24 156	$17,185,697	$37,155,729
1980	17	117 698	$15,960,117	45	72 277	$32,282,047	231	37 397	$29,394,429	$77,636,593

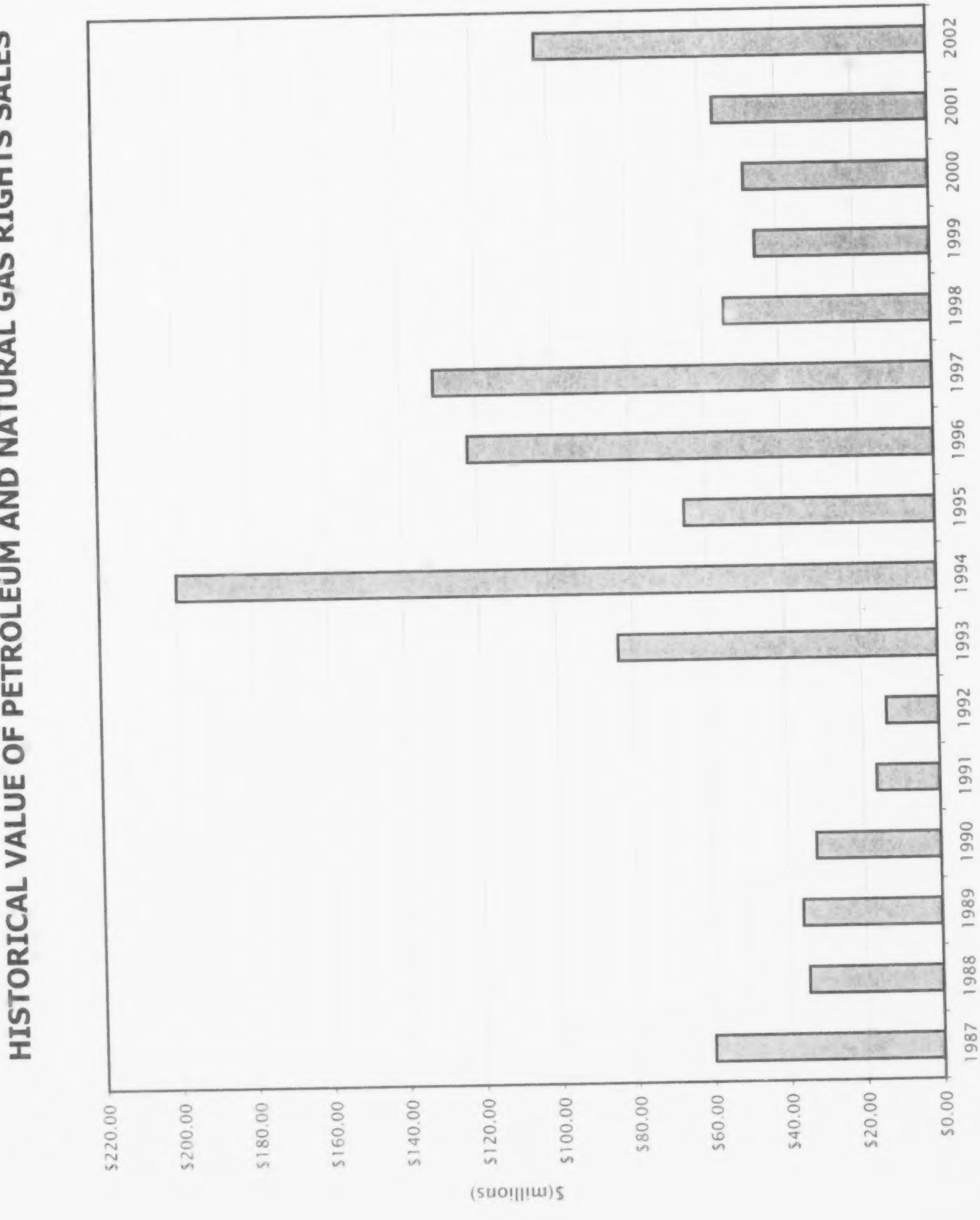
HISTORICAL SUMMARY OF PETROLEUM AND NATURAL GAS RIGHTS SALES IN SASKATCHEWAN

	PERMITS			DRILLING RESERVATIONS EXPLORATION LICENSES			LEASES			
Year	Number	Area (Hectares)	Value ($)	Number	Area (Hectares)	Value ($)	Number	Area (Hectares)	Value ($)	TOTAL VALUE OF SALES ($)
1981	9	61 356	$5,556,397	26	40 210	$15,185,248	166	23 210	$16,583,434	$37,325,079
1982	11	60 800	$6,158,397	19	24 556	$6,886,297	330	38 605	$21,077,688	$34,122,382
1983	14	84 499	$9,022,307	30	39 951	$17,052,112	934	116 520	$82,275,620	$108,350,039
1984	34	170 947	$16,028,343	51	71 921	$16,561,231	1 357	191 424	$91,086,289	$123,675,863
1985	57	449 874	$27,022,227	56	73 717	$15,857,825	1 365	193 813	$105,707,734	$148,587,786
1986	20	75 398	$3,860,211	11	15 468	$1,448,851	560	74 964	$12,886,171	$18,195,233
1987	36	233 317	$9,117,934	18	28 365	$9,370,223	888	144 386	$41,456,353	$59,944,510
1988	41	381 950	$5,110,552	7	10 843	$716,519	889	160 800	$29,127,241	$34,954,312
1989	77	705 327	$13,701,557	17	37 852	$2,194,582	830	198 705	$20,407,653	$36,303,791
1990	64	462 081	$6,421,684	13	27 863	$1,945,335	947	167 678	$24,173,447	$32,540,465
1991	25	94 595	$1,854,016	3	6 984	$317,200	742	106 967	$14,231,148	$16,402,364
1992	4	27 073	$274,035	4	7 600	$469,204	920	141 213	$12,879,078	$13,622,318
1993	26	95 560	$4,759,258	3	6 605	$366,402	2 303	493 316	$78,550,834	$83,676,494
1994	136	849 731	$74,114,290	9	13 495	$1,399,645	2 528	693 886	$124,228,330	$199,676,494
1995	33	194 060	$3,372,390	4	7 764	$774,437	2 132	402 406	$61,531,942	$65,678,769
1996	86	587 151	$28,163,516	2	5 110	$363,743	2 509	453 983	$93,667,326	$122,194,584
1997	52	439 905	$15,384,437	8	27 636	$1,357,557	2 731	466 321	$114,259,629	$131,001,623
1998	2	15 256	$144,909	54	161 915	$20,237,674	1 336	225 884	$33,646,805	$54,029,388
1999	0	0	$0	53	115 392	$5,277,126	1 770	282 848	$40,395,185	$45,672,311
2000	0	0	$0	29	71 914	$3,660,070	1 447	211 259	$44,674,297	$48,334,368
2001	0	0	$0	34	107 597	$12,315,148	1 556	265 051	$43,892,949	$56,208,097
2002	0	0	$0	127	234 188	$44,511,790	1 659	418 822	$58,402,748	$102,914,538

Note: Exploration Licences replace Permits and Drilling Reservations in June 1998.

Table 6 - 1 - 3 (continued)

Graph 6 - 1 - 3



HISTORICAL VALUE OF PETROLEUM AND NATURAL GAS RIGHTS SALES
$(millions)
$0.00
$20.00
$40.00
$60.00
$80.00
$100.00
$120.00
$140.00
$160.00
$180.00
$200.00
$220.00
1987
1988
1989
1990
1991
1992
1993
1994
1995
1996
1997
1998
1999
2000
2001
2002